

**United Power Generation &  
Distribution Company Ltd.**

Un-audited consolidated 3rd Quarter financial statements  
as at and for the period ended 31 March 2019

**United Power Generation and Distribution Company Limited**  
**Consolidated Statement of Financial Position (Un-audited)**  
**As at 31 March 2019**

In Taka	Notes	31 March 2019		30 June 2018	
		Consolidated	Separate	Consolidated	Separate
<b>Non Current Assets</b>					
Property, Plant & Equipment, net	5	20,525,203,316	8,319,762,021	-	8,550,236,159
Prepaid Lease rent		219,613,333	-	-	-
Investment in Subsidiary	6	-	297,000	-	-
Investment in Marketable Securities	7	122,541,167	122,541,167	-	81,507,659
<b>Total Non Current Assets</b>		<b>20,867,357,816</b>	<b>8,442,600,189</b>	<b>-</b>	<b>8,631,743,818</b>
<b>Current Assets</b>					
Inventories	8	1,285,689,200	668,293,830	-	718,082,928
Accounts receivables	9	3,311,173,336	1,148,107,171	-	950,161,525
Receivables from related party	10	26,673,039,747	5,825,205,567	-	4,759,627,601
Advance, deposits & prepayments	11	245,722,949	87,221,652	-	86,691,838
Cash & Cash Equivalents	12	1,723,818,265	426,184,795	-	1,278,881,647
<b>Current Assets</b>		<b>33,239,443,496</b>	<b>8,155,013,015</b>	<b>-</b>	<b>7,793,445,539</b>
<b>Total Assets</b>		<b>54,106,801,313</b>	<b>16,597,613,204</b>	<b>-</b>	<b>16,425,189,357</b>
<b>Equity</b>					
Shareholders' equity					
Share Capital	13	4,790,870,000	4,790,870,000	-	3,992,391,670
Share Premium	14	2,046,000,000	2,046,000,000	-	2,046,000,000
Retained earnings	15	24,433,948,051	9,592,794,064	-	10,252,390,068
<b>Equity attributable to the owners of the compa</b>		<b>31,270,818,051</b>	<b>16,429,664,064</b>	<b>-</b>	<b>16,290,781,738</b>
Non controlling interest	16	488,026,322	-	-	-
		<b>31,758,844,373</b>	<b>16,429,664,064</b>	<b>-</b>	<b>16,290,781,738</b>
<b>Liabilities</b>					
<b>Non current liabilities</b>					
Long term loan	17	8,060,996,891	-	-	-
Security Money Received	18	700,000	700,000	-	700,000
<b>Total Non current liabilities</b>		<b>8,061,696,891</b>	<b>700,000</b>	<b>-</b>	<b>700,000</b>
<b>Current liabilities</b>					
Trade and other payable	19	247,254,628	133,641,379	-	114,627,170
Accrued expenses	20	30,004,407	26,454,258	-	12,090,945
Long Term Loan- Current Portion	21	261,722,546	-	-	-
Payable to related party	22	13,572,875,260	7,153,503	-	6,989,504
Provision for taxation	23	174,403,209	-	-	-
<b>Total Current liabilities</b>		<b>14,286,260,050</b>	<b>167,249,140</b>	<b>-</b>	<b>133,707,619</b>
<b>Total Liability</b>		<b>22,347,956,941</b>	<b>167,949,140</b>	<b>-</b>	<b>134,407,619</b>
<b>Total Liability and Equity</b>		<b>54,106,801,313</b>	<b>16,597,613,204</b>	<b>-</b>	<b>16,425,189,357</b>

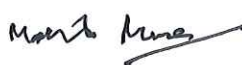
Net Asset Value (NAV) per share: Tk.	32	66.29	34.29	-	34.00
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Company Secretary



Chief Financial Officer



Director



Managing Director



Chairman

**United Power Generation and Distribution Company Limited**  
**Consolidated Statement of Profit and Loss and other Comprehensive Income (Un-audited)**  
**For the 3rd Quarter ended 31 March 2019**

In Taka	Notes	Nine month result				3rd quarter result			
		July 18 to March 19		July 17 to March 18		January 2019 to March 2019		January 2018 to March 2018	
		Consolidated	Separate	Consolidated	Separate	Consolidated	Separate	Consolidated	Separate
Revenue	24	8,468,007,485	4,899,217,433	-	4,539,448,050	2,679,140,052	1,547,215,926	-	1,620,859,371
Cost of sales	25	(2,966,734,049)	(1,533,252,403)	-	(1,458,581,594)	(915,652,043)	(467,597,798)	-	(564,890,672)
<b>Gross profit</b>		<b>5,501,273,436</b>	<b>3,365,965,030</b>	-	<b>3,080,866,455</b>	<b>1,763,488,009</b>	<b>1,079,618,129</b>	-	<b>1,055,968,699</b>
General & administrative expenses	26	(79,801,501)	(43,014,803)	-	(39,061,961)	(24,233,280)	(17,646,188)	-	(17,717,947)
Other operating income/(Loss)	27	804,911,661	11,161,819	-	15,617,516	791,437,310	229,600	-	1,728,855
<b>Operating profit</b>		<b>6,226,383,597</b>	<b>3,334,112,046</b>	-	<b>3,057,422,011</b>	<b>2,530,692,039</b>	<b>1,062,201,541</b>	-	<b>1,039,979,607</b>
Finance income	29	433,939,102	397,922,783	-	301,989,995	133,487,847	124,607,016	-	110,912,759
Foreign exchange gain/(loss)	29	(9,002,899)	-	-	-	(4,957,914)	-	-	-
Finance cost	30	(345,228,597)	-	-	-	(125,916,610)	-	-	-
<b>Net profit before Tax</b>		<b>6,306,091,203</b>	<b>3,732,034,829</b>	-	<b>3,359,412,006</b>	<b>2,533,305,362</b>	<b>1,186,808,557</b>	-	<b>1,150,892,365</b>
Income tax expenses	23	(13,739,127)	-	-	-	(3,253,289)	-	-	-
<b>Net profit after tax</b>		<b>6,292,352,076</b>	<b>3,732,034,829</b>	-	<b>3,359,412,006</b>	<b>2,530,052,073</b>	<b>1,186,808,557</b>	-	<b>1,150,892,365</b>

**Total Comprehensive Income attributable to:**


Owners of the Company	6,171,772,992	-	-	-	2,488,056,234
Non-controlling Interest	120,579,084	-	-	-	41,995,839
<b>Total Comprehensive Income</b>	<b>6,292,352,076</b>	-	-	-	<b>2,530,052,073</b>

Earnings per share: Tk.	31.1	12.88	7.79	-	7.01	5.19	2.48	-	2.40
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Company Secretary

  
Chief Financial Officer

  
Director

  
Managing Director

  
Chairman

**United Power Generation and Distribution Company Limited**  
**Consolidated Statement of Changes In Owners Equity (Un-audited)**  
**For the 3rd Quarter ended 31 March 2019**

<i>In Taka</i>	Attributable to owners of the company				Minority Interest	Total
	Share capital	Share premium	Retained earnings			
Balance as at 1 July 2017	3,629,446,980	2,046,000,000	9,285,474,484	-	-	14,960,921,464
Issued During the year	362,944,690		(362,944,690)			-
Cash dividend for the year 2016-17			(3,266,502,282)			(3,266,502,282)
Net profit for the period	-	-	3,359,412,005	-	-	3,359,412,005
<b>Balance as at 31 March 2018</b>	<b>3,992,391,670</b>	<b>2,046,000,000</b>	<b>9,015,439,518</b>	<b>-</b>	<b>-</b>	<b>15,053,831,188</b>
Balance as at 1 July 2018	3,992,391,670	2,046,000,000	10,252,390,068	-	-	16,290,781,738
Net profit for the period	-	-	6,171,772,992	120,579,084		6,292,352,076
Discount on acquisition			9,167,633,251			9,167,633,251
Cash dividend paid during the period	-	-	(359,369,930)	-	-	(359,369,930)
Bonus issued during the period	798,478,330	-	(798,478,330)	-	-	-
Equity capital of non-controlling interest	-	-	-	367,447,238		367,447,238
<b>Balance as at 31 March 2019</b>	<b>4,790,870,000</b>	<b>2,046,000,000</b>	<b>24,433,948,051</b>	<b>488,026,322</b>	<b>-</b>	<b>31,758,844,373</b>



Company Secretary



Chief Financial Officer



Director



Managing Director



Chairman



# United Power Generation & Distribution Company Ltd.

Statement of changes in equity (Un-audited)

For the 3rd Quarter ended 31 March 2019

<i>In Taka</i>	Share capital	Share premium	Retained earnings	Total equity
<b>Balance at 1 July 2018</b>	<b>3,992,391,670</b>	<b>2,046,000,000</b>	<b>10,252,390,068</b>	<b>16,290,781,738</b>
Profit for the period	-	-	3,732,034,829	3,732,034,829
Cash dividend for the year 2017-18			(3,593,152,503)	(3,593,152,503)
Stock dividend for the year 2017-18	798,478,330	-	(798,478,330)	-
<b>Balance at 31 March 2019</b>	<b>4,790,870,000</b>	<b>2,046,000,000</b>	<b>9,592,794,064</b>	<b>16,429,664,064</b>
<b>Balance as at 1st July 2017</b>	<b>3,629,446,980</b>	<b>2,046,000,000</b>	<b>9,285,474,484</b>	<b>14,960,921,464</b>
Issued During the year	362,944,690	-	(362,944,690)	-
Cash dividend for the year 2016-17			(3,266,502,282)	(3,266,502,282)
Net Profit for the period	-		3,359,412,005	3,359,412,005
<b>Balance at 31 March 2018</b>	<b>3,992,391,670</b>	<b>2,046,000,000</b>	<b>9,015,439,518</b>	<b>15,053,831,188</b>

  
Company Secretary

  
Chief Financial Officer

  
Director

  
Managing Director

  
Chairman

**United Power Generation and Distribution Company Limited**  
**Consolidated Statement of Cash Flows (Un-audited)**  
**For the 3rd Quarter ended 31 March 2019**

<i>In Taka</i>	<i>Notes</i>	July 2018 to March 2019		July 2017 to March 2018	
		<u>Consolidated</u>	<u>Separate</u>	<u>Consolidated</u>	<u>Separate</u>
<b>Cash flows from operating activities</b>					
Cash received from customers		7,409,858,129	4,698,870,788	-	4,422,949,682
Cash received from other sources		44,977,389	21,065,796	-	82,368,507
Cash paid to suppliers and others		(2,063,840,769)	(1,224,619,149)	-	(1,310,351,702)
Tax paid		(4,865,519)	(48,000)	-	-
Financial expenses paid		(345,228,597)	-	-	-
<b>Net cash flow from operating activities</b>		<b>5,040,900,634</b>	<b>3,495,269,435</b>	<b>-</b>	<b>3,194,966,488</b>
<b>Cash flows from investing activities</b>					
Acquisition of property, plant and equipment		(40,742,607)	(39,827,652.63)	-	(236,644,464)
Investment in subsidiary company		(297,000)	(297,000.00)	-	-
Sale proceeds of Subsidiary Company		41,849,744,928	-	-	-
Cash received/( paid) for related party loan		(46,235,275,338)	(678,491,669)	-	(1,163,000,000)
Investment in marketable securities		(37,700,000)	(37,700,000.00)	-	159,666,000
<b>Net cash used in investing activities</b>		<b>(4,464,270,016)</b>	<b>(756,316,321)</b>	<b>-</b>	<b>(1,239,978,464)</b>
<b>Cash flows from financing activities</b>					
Dividend paid		(357,867,392)	(3,591,649,965)	-	(3,267,400,190)
Long term loan paid		(792,433,121)	-	-	-
<b>Net cash flow/used in financing activities</b>		<b>(1,150,300,513)</b>	<b>(3,591,649,965)</b>	<b>-</b>	<b>(3,267,400,190)</b>
<b>Net increase/(decrease) in cash &amp; cash equivalent</b>		<b>(573,669,895)</b>	<b>(852,696,851)</b>	<b>-</b>	<b>(1,312,412,166)</b>
<i>Cash and cash equivalent as on 01 July</i>		<i>2,297,488,160</i>	<i>1,278,881,647</i>	<i>-</i>	<i>1,438,794,615</i>
<i>Cash and cash equivalent as at 31 March</i>		<i>1,723,818,265</i>	<i>426,184,795</i>	<i>-</i>	<i>126,382,449</i>
<b>Net Operating Cash Flows per Share: Tk.</b>	<b>33</b>	<b>10.52</b>	<b>7.30</b>	<b>-</b>	<b>6.67</b>

  
Company Secretary

  
Chief Financial Officer

  
Director

  
Managing Director

  
Chairman

# United Power Generation & Distribution Company Ltd.

Statement of cash flows (Un-audited)  
For the 3rd Quarter ended 31 March 2019

<i>In Taka</i>	July 2018 to March 2019	July 2017 to March 2018
<b>Cash flows from operating activities</b>		
Cash received from customers	4,698,870,788	4,422,949,682
Cash received from other income	21,065,796	82,368,507
Cash paid to suppliers and others	(1,224,619,149)	(1,310,351,702)
Tax paid	(48,000)	-
<b>Net cash generated from operating activities</b>	<b>3,495,269,435</b>	<b>3,194,966,488</b>
<b>Cash flows from investing activities</b>		
Acquisition of property, plant and equipment	(39,827,653)	(236,644,464)
Investment in subsidiary company	(297,000)	-
Cash paid for related party loan	(678,491,669)	(1,163,000,000)
Investment in marketable securities	(37,700,000)	159,666,000
<b>Net cash used in investing activities</b>	<b>(756,316,321)</b>	<b>(1,239,978,464)</b>
<b>Cash flows from financing activities</b>		
Dividend paid	(3,591,649,965)	(3,267,400,190)
<b>Net cash used in financing activities</b>	<b>(3,591,649,965)</b>	<b>(3,267,400,190)</b>
<b>Net (decrease)/increase in cash and cash equivalents</b>	<b>(852,696,851)</b>	<b>(1,312,412,166)</b>
Cash and cash equivalents at 1 July	1,278,881,647	1,438,794,615
<b>Cash and cash equivalents at 31 December</b>	<b>426,184,795</b>	<b>126,382,449</b>
<b>Net Operating Cash Flows per Share:Tk.</b>	<b>7.30</b>	<b>6.67</b>

  
Company Secretary

  
Chief Financial Officer

  
Director

  
Managing Director

  
Chairman



# **United Power Generation & Distribution Company Ltd.**

Notes to the consolidated financial statements (Un-audited)

As at and for the period ended 31 March 2019

## **1 Reporting entity**

### **1.1 Company profile**

United Power Generation & Distribution Company Ltd. (UPGDCL) (hereinafter referred to as "the Company"), a public limited company, was incorporated in Bangladesh on 15 January 2007 under the Companies Act (#18) 1994 under registration no. C-65291(2783)/07 with its corporate office at Gulshan Center Point, Road No. 90-91, House No. 23-26, Gulshan-2, Dhaka-1212, Bangladesh. The Company was initially registered as a private limited company, formerly known as Malancha Holdings Ltd. (MHL) and subsequently converted into a public limited company on 22 December 2010.

The Company is listed with Dhaka Stock Exchange Limited (DSE) and Chittagong Stock Exchange Limited (CSE).

### **1.2 Nature of the business**

The principal activity of the Company is to generate electricity by gas fired power plants, at Dhaka Export Processing Zone (DEPZ) with 86 MW capacity and Chittagong Export Processing Zone (CEPZ) with 72 MW capacity and to sell electricity to the export processing industries located inside DEPZ and CEPZ with the provision of selling surplus power outside the Export Processing Zones (EPZs) after fulfilling their requirement. The Company is also supplying electricity to Dhaka PBS-1 of Bangladesh Rural Electrification Board (BREB), Bangladesh Power Development Board (BPDB), Karnaphuli Export Processing Zone (KEPZ) and other private sector companies.

### **1.3 Power plant**

The natural gas fired power plants of Dhaka EPZ and Chittagong EPZ consist of Wärtsilä, Rolls Royce and MTU engine generators with 30 years expected useful life, which form the major part of the power generation companies.

DEPZ power plant came into commercial operation on 26th December 2008 with capacity of 41 MW at DEPZ premises. In 2013, the Company increased its capacity from 41 MW to 86 MW and installed 2 heat recovery boilers to produce 8 ton/h of steam for sale to other customers. At DEPZ, there are four gas fired engines with capacity of 8.73 MW each, five gas fired engines with capacity of 9.34 MW each and two gas fired engines with capacity of 2 MW each for generation of electricity.

CEPZ power plant came into commercial operation on 12 August 2009 with capacity of 44 MW at CEPZ premises. In 2013, the Company increased its capacity from 44 MW to 72 MW and installed 3 heat recovery boilers to produce 12 ton/h of steam for sale to other customers. At CEPZ, there are five gas fired engines with capacity of 8.73 MW each and three gas fired engines with capacity of 9.34 MW each.

United Energy Limited (UEL), a subsidiary company of UPGDCL has two gas fired power plants located at Kumargaon, Sylhet and B. Baria, Ashuganj respectively. At Sylhet power plant, there are three (3) gas fired engines with capacity of 9.34 MW each i.e. total 28 MW capacity which started its commercial operation on 21 October 2013. The natural gas fired power plants at Ashuganj consist of fourteen (14) MWM gas fired engine generators with the capacity of 3.968 MW each i.e. total 53 MW capacity which went into commercial operation from 22 June 2011.

United Ashuganj Energy Limited (UAEL), a subsidiary company of UEL, is a gas fired power plant with capacity of 195 MW (Net) located at B. Baria Ashuganj which started its commercial operation on 8th May 2015. The principal activity of the company is power generation and sell of power to Bangladesh Power Development Board (BPDB).

## **2 Basis of accounting**

### **2.1 Basis of preparation**

These unaudited consolidated financial statements have been prepared in line with United Power Generation & Distribution Company Ltd.'s accounting policies in compliance with the International Financial Reporting Standards (BFRS), the Companies Act 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations. More specifically, the consolidated financial statements of the Company have been prepared in accordance with the provisions of International Financial Reporting Standard 10 "Consolidated Financial Statements".



The unaudited consolidated financial statements have been prepared under the historical cost convention, except for the following:

- i) derivative -financial instruments, measured at fair value; and
- ii) financial instruments at fair value through profit and loss, measured at fair value.

## **2.2 Principles of consolidation:**

The accounts of the subsidiary of the Company have been fully consolidated as the Company directly controls more than 50% of the voting shares of the entity.

The Company has made following investments in its subsidiaries which have been eliminated during consolidation:

All inter-company balances between the Company and its subsidiaries are eliminated on consolidation.

## **2.3 Scope of consolidation**

The name of subsidiary company and proportion of ownership interest are as follows:

<u>Name of subsidiary</u>	<u>Date of Acquisition</u>	<u>% of ownership interest</u>
United Energy Limited	1 July 2018	99%

## **2.4 Date of authorization**

The (Un-audited) consolidated half yearly financial statements were authorized for issue by the Board of Directors on 30 April 2019.

## **2.5 Reporting period**

The current financial period of the Company covers 1 July 2018 to 31 March 2019.

## **3 Functional and presentation currency**

These (Un-audited) consolidated financial statements have been presented in Bangladeshi Taka (Taka/Tk/BDT), which is both functional and presentation currency of the Company. All financial information presented in Taka have been rounded off to the nearest integer, unless otherwise indicated.

## **4 Use of estimates and judgments**

In preparing these financial statements, management has made judgments, estimates and assumptions that affect the application of Company's accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may vary from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

### **4.1 Assumptions and estimation uncertainties**

Information about critical judgments in applying accounting policies that have the most significant effect on the amounts recognized in the financial statement is included in the following notes:

Note 5 and 42A	Property, plant and equipment
Note 8 and 42B	Inventories
Note 9 and 42C	Trade and other receivables
Note 23 and 42I	Provision for taxation

When measuring the fair value of an asset or a liability, the Company uses market observable data as far as possible.

**5 Property, Plant and Equipment Consolidated**

	Plant & Machineries	Gas Line	Building & Civil Construction	Land and Development	Office equipment	Furniture & Fixtures	Motor Vehicles	Total
<i>In Taka</i>								
<b>Cost</b>								
As on 1 July 2017								-
UPGD	10,223,870,377	225,054,911	-	-	11,075,336	2,622,563	42,923,836	10,505,547,023
UEL	16,235,132,225	129,429,410	746,189,550	279,952,125	4,440,378	8,673,068	32,979,880	17,436,796,636
	<b>26,459,002,602</b>	<b>354,484,321</b>	<b>746,189,550</b>	<b>279,952,125</b>	<b>15,515,714</b>	<b>11,295,631</b>	<b>75,903,716</b>	<b>27,942,343,659</b>
Addition during the period:								-
UPGD	120,396,759	125,823,736	-	-	85,073	-	17,340,000	263,645,569
UEL	1,833,486	-	4,600,699	-	167,046	37,200	45,000	6,683,431
	<b>122,230,245</b>	<b>125,823,736</b>	<b>4,600,699</b>	<b>-</b>	<b>252,119</b>	<b>37,200</b>	<b>17,385,000</b>	<b>270,329,000</b>
Disposal during the period								-
UPGD								-
UEL								-
	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>As at 30 June 2018</b>	<b>26,581,232,847</b>	<b>480,308,057</b>	<b>750,790,249</b>	<b>279,952,125</b>	<b>15,767,833</b>	<b>11,332,831</b>	<b>93,288,716</b>	<b>28,212,672,658</b>
As on 1 July 2018	26,581,232,847	480,308,057	750,790,249	279,952,125	15,767,833	11,332,831	93,288,716	28,212,672,658
Addition during the period:								-
UPGD	37,224,195	-	-	-	87,950	285,508	2,230,000	39,827,653
UEL	598,500	-	-	-	106,510	209,944	-	914,953
	<b>37,822,695</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>194,460</b>	<b>495,452</b>	<b>2,230,000</b>	<b>40,742,606</b>
Disposal during the period								-
UPGD								-
UEL								-
	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>As at 31 March 2019</b>	<b>26,619,055,542</b>	<b>480,308,057</b>	<b>750,790,249</b>	<b>279,952,125</b>	<b>15,962,293</b>	<b>11,828,283</b>	<b>95,518,716</b>	<b>28,253,415,265</b>
<b>Depreciation</b>								
As on 1 July 2017								-
UPGD	1,805,658,726	39,699,730	-	-	8,138,178	980,194	9,554,622	1,864,031,450
UEL	3,264,331,987	54,858,900	144,398,486	98,851,921	1,340,050	2,701,567	4,944,163	3,571,427,074
	<b>5,069,990,713</b>	<b>94,558,630</b>	<b>144,398,486</b>	<b>98,851,921</b>	<b>9,478,228</b>	<b>3,681,761</b>	<b>14,498,785</b>	<b>5,435,458,524</b>
Charged during the period								-
UPGD	343,010,263	4,934,142	-	-	1,671,229	260,278	5,049,070	354,924,982
UEL	890,284,290	7,762,539	40,558,266	9,387,678	655,609	863,272	3,301,738	952,813,392
	<b>1,233,294,553</b>	<b>12,696,681</b>	<b>40,558,266</b>	<b>9,387,678</b>	<b>2,326,838</b>	<b>1,123,550</b>	<b>8,350,808</b>	<b>1,307,738,374</b>
Adjustment During the period								-
UPGD								-
UEL								-
	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>As at 30 June 2018</b>	<b>6,303,285,266</b>	<b>107,255,311</b>	<b>184,956,752</b>	<b>108,239,599</b>	<b>11,805,066</b>	<b>4,805,311</b>	<b>22,849,593</b>	<b>6,743,196,898</b>
As on 1 July 2018	6,303,285,266	107,255,311	184,956,752	108,239,599	11,805,066	4,805,311	22,849,593	6,743,196,898
Charged during the period								-
UPGD	258,976,970	5,263,180	-	-	208,430	1,259,090	4,594,121	270,301,791
UEL	667,749,450	5,821,904	30,455,004	7,040,759	505,451	663,827	2,476,866	714,713,260
	<b>926,726,420</b>	<b>11,085,084</b>	<b>30,455,004</b>	<b>7,040,759</b>	<b>713,881</b>	<b>1,922,916</b>	<b>7,070,987</b>	<b>985,015,051</b>
Adj./Disposal During the period								-
UPGD								-
UEL								-
	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>As at 31 March 2019</b>	<b>7,230,011,687</b>	<b>118,340,395</b>	<b>215,411,756</b>	<b>115,280,358</b>	<b>12,518,946</b>	<b>6,728,227</b>	<b>29,920,580</b>	<b>7,728,211,949</b>
<b>Book Value as at 31 March 19</b>	<b>19,389,043,855</b>	<b>361,967,662</b>	<b>535,378,493</b>	<b>164,671,767</b>	<b>3,443,347</b>	<b>5,100,055</b>	<b>65,598,136</b>	<b>20,525,203,316</b>

## 5 Property, plant and equipment

See accounting policy in Note 42A

### Reconciliation of carrying amount

<i>In Taka</i>	Plant and machinery	Gas line	Office equipment	Furniture and fixture	Motor vehicle	Total
<b>Cost</b>						
Balance at 1 July 2017	10,223,870,377	225,054,911	11,075,336	2,622,563	42,923,836	10,505,547,023
Additions	120,396,759	125,823,736	85,073	-	17,340,000	263,645,569
Disposals/transfers	-	-	-	-	-	-
<b>Balance at 30 June 2018</b>	<b>10,344,267,136</b>	<b>350,878,647</b>	<b>11,160,409</b>	<b>2,622,563</b>	<b>60,263,836</b>	<b>10,769,192,592</b>
Balance at 1 July 2018	10,344,267,136	350,878,647	11,160,409	2,622,563	60,263,836	10,769,192,592
Additions	37,224,195	-	87,950	285,508	2,230,000	39,827,653
Disposals/transfers	-	-	-	-	-	-
<b>Balance at 31 March 2019</b>	<b>10,381,491,331</b>	<b>350,878,647</b>	<b>11,248,359</b>	<b>2,908,071</b>	<b>62,493,836</b>	<b>10,809,020,244</b>
<b>Accumulated depreciation</b>						
Balance at 1 July 2017	1,805,658,726	39,699,730	8,138,178	980,194	9,554,622	1,864,031,450
Depreciation for the period	343,010,263	4,934,142	1,671,229	260,278	5,049,070	354,924,982
Adjustment for disposal/transfers	-	-	-	-	-	-
<b>Balance at 30 June 2018</b>	<b>2,148,668,989</b>	<b>44,633,872</b>	<b>9,809,407</b>	<b>1,240,472</b>	<b>14,603,692</b>	<b>2,218,956,432</b>
Balance at 1 July 2018	2,148,668,989	44,633,872	9,809,407	1,240,472	14,603,692	2,218,956,432
Depreciation for the period	258,976,970	5,263,180	1,259,090	208,430	4,594,121	270,301,791
Adjustment for disposal/transfers	-	-	-	-	-	-
<b>Balance at 31 March 2019</b>	<b>2,407,645,960</b>	<b>49,897,052</b>	<b>11,068,497</b>	<b>1,448,902</b>	<b>19,197,813</b>	<b>2,489,258,223</b>
<b>Carrying amounts</b>						
At 30 June 2018	8,195,598,147	306,244,775	1,351,002	1,382,091	45,660,144	8,550,236,159
<b>Balance at 31 March 2019</b>	<b>7,973,845,371</b>	<b>300,981,595</b>	<b>179,863</b>	<b>1,459,169</b>	<b>43,296,023</b>	<b>8,319,762,021</b>

### a) Allocation of depreciation

<i>In Taka</i>	Note	July 2018 to March 2019	July 2017 to March 2018
Cost of sales	22.1	267,598,773	262,963,519
General and administrative expenses	24	2,703,018	2,656,197
		<b>270,301,791</b>	<b>265,619,716</b>

### b) Basis of allocation

99% of total depreciation cost charged to cost of sales. Remaining 1% of total depreciation cost charged to the general and administrative expenses.



**6 Investment in Subsidiary**

<i>In Taka</i>	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
United Energy Ltd	-	297,000	-	-
	-	<b>297,000</b>	-	-

During the period the company purchased 99% ordinary shares outstanding as on 30 June 2018 of United Energy Limited (UEL) equivalent to 29,700 shares out of total 30,000 shares at face value per share. The acquisition of UEL with effect from 1 July 2018.

**7 Investment in marketable securities**

See accounting policy in Note 42C(i)

<i>In Taka</i>	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
Cash available for share purchase	22,653	22,653	-	22,653
Financial assets classified as fair value through F	122,518,514	122,518,514	-	81,485,006
	<b>122,541,167</b>	<b>122,541,167</b>		<b>81,507,659</b>

**8 Inventories**

See accounting policy in Note 42B

<i>In Taka</i>	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
Spare Parts	1,172,014,344	638,405,474	-	626,739,151
Material in transit	69,525,828	17,615,607	-	87,936,133
Lube oil and chemicals	44,149,028	12,272,750	-	3,407,644
	<b>1,285,689,200</b>	<b>668,293,830</b>	-	<b>718,082,928</b>

**8.1 Spare parts**

<i>In Taka</i>				
Opening balance	1,142,628,560	626,739,151	-	505,976,580
Purchase during the period	499,311,561	323,778,708	-	496,882,801
Consumption during the period	(469,925,778)	(312,112,385)	-	(376,120,230)
	<b>1,172,014,344</b>	<b>638,405,474</b>	-	<b>626,739,151</b>

**8.2 Lube oil and Chemical**

<i>In Taka</i>				
Opening balance	31,245,451	3,407,644	-	10,965,310
Purchase during the year	77,419,706	44,173,443	-	25,844,824
Consumption during the period	(64,516,129)	(35,308,337)	-	(33,402,490)
	<b>44,149,028</b>	<b>12,272,750</b>	-	<b>3,407,644</b>

**9 Accounts Receivables**

See accounting policy in Note 42C(i)

<i>In Taka</i>	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
Trade receivables	3,295,056,411	1,148,107,171	-	947,760,525
Other receivable	16,116,925	-	-	2,401,000
	<b>3,311,173,336</b>	<b>1,148,107,171</b>	-	<b>950,161,525</b>

**9.1 Trade receivables**

<i>In Taka</i>				
Bangladesh Rural Electrification Board (BREB)	263,520,535	249,554,710	-	227,827,395
Bangladesh Power Development Board (BPDB)	2,401,127,837	268,144,422	-	209,493,349
Bangladesh Export Processing Zone Authority	364,582,048	364,582,048	-	284,808,480
Other private customers	265,825,990	265,825,990	-	225,631,301
	<b>3,295,056,411</b>	<b>1,148,107,171</b>	-	<b>947,760,525</b>

**9.2 Other Receivables:**

*In Taka*

Interest on FDR receivable	16,116,925	-	-	2,401,000
<b>Total:-</b>	<b>16,116,925</b>	<b>-</b>	<b>-</b>	<b>2,401,000</b>

**10 Receivables from related party**

See accounting policy in Note 42C(i)

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
United Enterprises & Co. Ltd.	1,926,084,092	73,171,592	-	4,759,627,601
United Mymensingh Power Ltd.	24,745,184,855	5,752,033,975	-	-
United Engineering and Power Services Ltd. (UE)	1,770,800	-	-	-
	<b>26,673,039,747</b>	<b>5,825,205,567</b>	<b>-</b>	<b>4,759,627,601</b>

**11 Advance, Deposits & Prepayments**

See accounting policy in Note 42C(i)

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Advance	56,657,235	42,423,475	-	56,145,661
Deposits	25,116,344	24,911,344	-	24,911,344
Prepayments	163,949,370	19,886,833	-	5,634,833
	<b>245,722,949</b>	<b>87,221,652</b>	<b>-</b>	<b>86,691,838</b>

**11.1 Advance**

*In Taka*

Advance against salary & allowances	500,000	500,000	-	500,000
Advance Income Tax	13,258,936	808,161	-	760,161
Advance against expenses	42,799,954	41,115,314	-	54,885,500
Advance against share purchase	98,345	-	-	-
	<b>56,657,235</b>	<b>42,423,475</b>	<b>-</b>	<b>56,145,661</b>

**11.2 Deposits:**

*In Taka*

Bank guarantee margin	5,850,000	5,850,000	-	5,850,000
BEPZA	1,112,519	1,112,519	-	1,112,519
Central Depository Bangladesh Limited (CDBL)	500,000	500,000	-	500,000
Karnaphuli Gas Distribution Company Limited	17,448,825	17,448,825	-	17,448,825
Bangladesh Power Development Board	205,000	-	-	-
	<b>25,116,344</b>	<b>24,911,344</b>	<b>-</b>	<b>24,911,344</b>

**11.3 Prepayments:**

*In Taka*

Insurance premium	36,349,432	19,269,333	-	5,477,333
Bank Guarantee Commission	348,315	-	-	-
Prepaid Land lease rent	5,068,003	-	-	-
BERC license fees	810,700	617,500	-	157,500
Prepaid Finnvera Premium	121,372,920	-	-	-
	<b>163,949,370</b>	<b>19,886,833</b>	<b>-</b>	<b>5,634,833</b>

**12 Cash & Cash equivalents**

See accounting policy in Note 42C(i)

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Cash in hand	147,835	138,546	-	132,157
FDR	454,883,742	-	-	-
Cash at Bank	1,268,786,688	426,046,249	-	1,278,749,490
	<b>1,723,818,265</b>	<b>426,184,795</b>	<b>-</b>	<b>1,278,881,647</b>

**12.1 Cash in hand:***In Taka*

Cash in hand	147,835	138,546	-	132,157
	<b>147,835</b>	<b>138,546</b>	<b>-</b>	<b>132,157</b>

**12.2 Fixed Deposits Receipts (FDR)***In Taka*

Dhaka Bank Limited	454,883,742	-	-	-
	<b>454,883,742</b>	<b>-</b>	<b>-</b>	<b>-</b>

**12.3 Cash at Bank:***In Taka*

Dhaka Bank- F EX.Br	904,610,280	66,052,436	-	17,860,987
Dutch Bangla Bank Ltd.-Banani Branch	54,535,325	53,312,502	-	103,328,368
Shahjalal Islami Bank Ltd.-Main Branch	13,030	13,030	-	13,030
Eastern Bank Ltd.-Gulshan branch	79,030	79,030	-	39,737
Shahjalal Bank Ltd.-Gulshan Branch	916,405	916,405	-	917,480
Jamuna Bank-Gulshan Br.	2,988,368	2,695,720	-	18,942,788
Trust bank Ltd.-Kawran bazar br.	598,083	225,168	-	769,898
Eastern Bank Ltd.-Escrow	-	-	-	41,589
Brac Bank.-GB-IPO A/C#14001	12,945,885	12,945,885	-	12,805,671
Dhaka Bank-SND. F EX.Br	152,971,655	152,971,655	-	1,117,237,947
DBBL-SND	-	-	-	1,259
Brac Bank Limited-Dividend Distribution Account	1,400,987	1,400,987	-	1,404,039
The City Bank Limited-Dividend Distribution Acco	5,910,004	5,910,004	-	4,109,624
Dhaka Bank Limited-Dividend Distribution Accour	1,069,122	1,069,122	-	1,277,074
HSBC, SND A/C	128,454,305	128,454,305	-	-
Standard Chartered Bank	1,365,596	-	-	-
The City Bank Limited	407,222	-	-	-
Pubali bank Ltd.	521,391	-	-	-
	<b>1,268,786,688</b>	<b>426,046,249</b>	<b>-</b>	<b>1,278,749,490</b>

**13 Share Capital:**

See accounting policy in Note 42M

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
<b>Authorised</b>				
800,000,000 ordinary shares of Tk. 10 each	8,000,000,000	8,000,000,000	-	8,000,000,000
200,000,000 redeemable preference shares of Tk. 10 each	2,000,000,000	2,000,000,000	-	2,000,000,000
500,000,000 ordinary shares of Tk. 10 each	-	-	-	-
	<b>10,000,000,000</b>	<b>10,000,000,000</b>	<b>-</b>	<b>10,000,000,000</b>

**Issued, subscribed and paid up**

Opening balance	3,992,391,670	3,992,391,670	-	3,629,446,980
Bonus shares issued	798,478,330	798,478,330	-	362,944,690
<b>Closing balance</b>	<b>4,790,870,000</b>	<b>4,790,870,000</b>	<b>-</b>	<b>3,992,391,670</b>

**Name of shareholders***In Taka*

United Mymensingh Power Ltd	4,311,709,940	4,311,709,940	-	3,593,091,620
Investment Corporation of Bangladesh	96,466,590	96,466,590	-	81,362,830
General Investors	382,693,470	382,693,470	-	317,937,220
	<b>4,790,870,000</b>	<b>4,790,870,000</b>	<b>-</b>	<b>3,992,391,670</b>



**14 Share premium**

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Share premium	2,046,000,000	2,046,000,000	-	2,046,000,000
	<b>2,046,000,000</b>	<b>2,046,000,000</b>	<b>-</b>	<b>2,046,000,000</b>

This represents premium of Tk. 62 per share of 33,000,000 ordinary shares of Tk. 10 each.

**15 Retained Earnings:**

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Opening balance	10,252,390,068	10,252,390,068	-	9,285,474,486
Net profit/Loss for the period	6,171,772,992	3,732,034,829	-	4,596,362,554
	<b>16,424,163,060</b>	<b>13,984,424,897</b>	<b>-</b>	<b>13,881,837,040</b>
Cash dividend for the year 2017-18	(359,369,930)	(3,593,152,503)	-	(3,266,502,282)
Stock dividend for the year 2017-18	(798,478,330)	(798,478,330)	-	(362,944,690)
Discount on acquisition of UEL	9,167,633,251			
	<b>24,433,948,051</b>	<b>9,592,794,064</b>	<b>-</b>	<b>10,252,390,068</b>

**16 Non controlling Interest**

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Share Capital	304,083,007	-	-	-
Dividend from subsidiary company-UAEL	(56,254,800)			
Revaluation reserve	593,972	-	-	
Retained earnings	119,025,059		-	
Profit During the year	120,579,084		-	
	<b>488,026,322</b>	<b>-</b>	<b>-</b>	<b>-</b>

**17 Long term Loan**

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Investment Promotion and Financing Facility	4,324,453,098		-	
Syndicated International Term Loan	3,736,543,793		-	
	<b>8,060,996,891</b>	<b>-</b>	<b>-</b>	<b>-</b>

**18 Security Money Received**

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Lilac Fashion Wear Ltd	700,000	700,000	-	700,000
	<b>700,000</b>	<b>700,000</b>	<b>-</b>	<b>700,000</b>

Security deposit received comprises of an amount equal to two months minimum charge received from Lilac Fashion Wear Ltd.

**19 Trade and other payable**

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
See accounting policy in Note 42C(ii)				
<i>In Taka</i>				
Trade Payables	160,178,790	116,036,294	-	98,859,737
Other Payables	87,075,838	17,605,085	-	15,767,433
	<b>247,254,628</b>	<b>133,641,379</b>	-	<b>114,627,170</b>

**19.1 Trade Payables:**

<i>In Taka</i>				
Gas Bill	160,178,790	116,036,294	-	98,859,737
	<b>160,178,790</b>	<b>116,036,294</b>	-	<b>98,859,737</b>

**19.2 Other Payables**

<i>In Taka</i>				
Share application money payable	6,452,280	6,452,280	-	6,481,080
Unclaimed dividend	7,392,610	7,392,610	-	5,890,072
Service charge on gas bill	2,875,825	2,875,825	-	3,297,008
Other operating expenses	884,369	884,369	-	99,273
Payable to UEPSL	12,852,141		-	
TDS payable	330,809		-	
Dividend payable	56,254,800		-	
Payable against C & F bill	33,003		-	
	<b>87,075,838</b>	<b>17,605,085</b>	-	<b>15,767,433</b>

**20 Accrued expenses**

See accounting policy in Note 42C(ii)

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Service charge on gas bill	4,500,000	4,500,000	-	3,000,000
VAT payable	13,655,570	13,614,580	-	3,450,016
Other operating expenses	6,182,653	6,182,653	-	1,888,353
Directors' remuneration	1,000,000	1,000,000	-	1,400,000
C&F bill	-	-	-	734,717
Audit fees	-	-	-	747,500
Utility bill	650,253	650,253	-	564,450
Security expenses	350,180	234,220	-	233,653
Medical expenses	50,280	50,280	-	50,235
Welfare fund	16,760	16,760	-	16,745
Tax deducted at source	656,929	190,112	-	876
Environmental expenses	15,400	15,400	-	4,400
Provision for expenses	422,941		-	
Provision for O & M expenses	2,503,441		-	
	<b>30,004,407</b>	<b>26,454,258</b>	-	<b>12,090,945</b>

**21 Long Term Loan-Current Portion**

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Investment Promotion and Financing Facility	108,995,929	-	-	-
Syndicated International Term Loan	152,726,617	-	-	-
	<b>261,722,546</b>	-	-	-

**22 Payable to related party**

See accounting policy in Note 42C(ii)

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
United Engineering and Power Services Ltd	7,153,503	7,153,503	-	6,989,504
United Enterprises & Co Ltd.	13,025,721,757	-	-	-
Neptune commercial Ltd.	540,000,000	-	-	-
	<b>13,572,875,260</b>	<b>7,153,503</b>	-	<b>6,989,504</b>

**23 Provision for Income Tax**

See accounting policy in Note 43C(ii)

	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Opening balance	161,228,317	-	-	1,720,313
Provision during the period	13,739,127	-	-	(1,720,313)
Paid during the period	(564,235)	-	-	-
	<b>174,403,209</b>	-	-	-

No provision is required for income tax on the Company's profits as it has received exemption from all such taxes from the Government of Bangladesh for 15 years from commencement.

**24 Revenue**

See accounting policy in Note 42E

	July 2018 to March 2019		July 2017 to March 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Electricity supply	8,444,431,883	4,875,641,831	-	4,521,203,593
Steam supply	23,575,602	23,575,602	-	18,244,456
	<b>8,468,007,485</b>	<b>4,899,217,433</b>	-	<b>4,539,448,050</b>

**24.1 Electricity supply***In Taka*

Bangladesh Rural Electrification Board (BREB)	534,088,966	403,284,745	-	205,552,813
Bangladesh Power Development Board (BPDB)	3,858,749,616	420,763,784	-	351,769,020
Bangladesh Export Processing Zone Authority (B	3,150,083,787	3,150,083,787	-	3,048,556,500
Other private customers	901,509,515	901,509,515	-	915,325,260
	<b>8,444,431,883</b>	<b>4,875,641,831</b>	-	<b>4,521,203,593</b>

**24.2 Steam supply***In Taka*

Gunze United Ltd.	17,817,364	17,817,364	-	14,930,072
Global Labels (Bangladesh) Ltd.	3,648,490	3,648,490	-	3,222,177
Croydon-Kowloon Designs Ltd	362,377	362,377	-	-
Talisman Ltd.	39,410	39,410	-	-
Regency Garments Limited	1,707,962	1,707,962	-	92,207
	<b>23,575,602</b>	<b>23,575,602</b>	-	<b>18,244,456</b>



## 25 Cost of sales

<i>In Taka</i>	July 2018 to March 2019		July 2017 to March 2018	
	Consolidated	Separate	Consolidated	Separate
Fuel and energy	1,074,204,719	723,771,826	-	631,613,517
Spare parts and Lube oil	649,799,749	347,420,722	-	354,751,884
Depreciation	978,773,085	267,598,773	-	262,963,519
Minimum load charge	52,277,244	52,277,244	-	100,088,225
Direct overhead	77,890,648	77,890,648	-	64,962,552
Repair & Maintenance	55,047,949	40,369,319	-	26,940,397
Entertainment	9,262,554	7,011,937	-	5,280,189
Utility bill	6,208,312	6,094,179	-	3,345,320
Security expense	4,151,087	2,146,552	-	1,813,588
Carrying charge	1,729,175	706,445	-	2,014,030
Land lease rent	1,746,302	1,746,302	-	1,710,754
Advertisement expense	715,750	715,750	-	-
Travelling and conveyance	932,758	705,840	-	471,537
Labor and wages	673,844	561,894	-	564,532
Vehicle running and maintenance	1,060,563	1,060,563	-	862,623
Environmental expenses	513,901	337,201	-	-
Printing and stationery	364,516	224,661	-	239,482
Site office expense	1,399,728	1,235,721	-	351,055
Telephone, mobile and internet	378,886	218,156	-	203,615
BERC license and others	237,261	56,000	-	44,055
Worker welfare fund	150,975	150,975	-	148,268
Postage and courier	76,375	46,670	-	41,571
Automation and IP expense and others	67,284	67,284	-	61,731
Insurance Premium	32,933,772	-	-	-
Amortization of prepaid rent	15,204,006	-	-	-
Gardening and beautification	933,606	837,741	-	109,150
	<b>2,966,734,049</b>	<b>1,533,252,403</b>	<b>-</b>	<b>1,458,581,594</b>

- 25.1 The Company signed an agreement for all its operation, maintenance and management (O&M) services with United Engineering and Power Service Ltd (UEPSL). It provides all technical support related to operation and management of the power plants. UEPSL raises invoice for actual cost and a service charge per month.

## 26 General & Administrative Expenses

<i>In Taka</i>	July 2018 to March 2019		July 2017 to March 2018	
	Consolidated	Separate	Consolidated	Separate
Directors' remuneration	20,289,375	11,949,375	-	14,699,375
Advertisement	4,442,306	4,442,306	-	2,914,122
Depreciation	6,241,967	2,703,018	-	2,656,197
AGM expenses	2,521,774	2,521,774	-	1,653,220
Vehicle running expenses	343,091	309,171	-	473,132
Bank charge and commission	2,623,885	1,630,029	-	1,502,528
Office rent	10,582,500	9,202,500	-	9,000,000
Board meeting fees	1,570,419	1,325,000	-	1,750,000
Consultancy fees	381,500	34,500	-	4,683
Entertainment	195,389	190,539	-	887,923
Gifts and complements	-	-	-	510,000
Traveling and conveyance	374,449	208,501	-	521,975
Postage, telephone and telex	69,816	58,351	-	39,476
Printing and stationery	67,050	52,549	-	82,937
Trade license and others	539,029	15,800	-	76,754
Overseas travelling	211,250	211,250	-	-
RJSC expenses	249,270	105,630	-	90,810
CDBL and listing fee	10,665,789	8,054,510	-	2,121,079
Legal Legal Expense	1,500,000	-	-	47,750
Share Transfer fees	16,853,694	-	-	-
Subscription fees	78,949	-	-	30,000
	<b>79,801,501</b>	<b>43,014,803</b>	<b>-</b>	<b>39,061,961</b>

## 27 Other Income

	July 2018 to March 2019		July 2017 to March 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Realized gain from marketable securities	-	-	-	-
Sale of used lube oil and drums	1,750,600	1,750,600	-	3,404,660
Scrap sale	8,845,367	5,914,110	-	4,202,895
Un-realized gain from marketable securities	3,358,664	3,333,509	-	8,009,961
Dividend Income	163,600	163,600	-	-
Gain on disposal of subsidiary	790,793,430	-	-	-
	<b>804,911,661</b>	<b>11,161,819</b>	<b>-</b>	<b>15,617,516</b>

## 28 Financial income

	July 2018 to March 2019		July 2017 to March 2018	
	Consolidated	Separate	Consolidated	Separate
See accounting policy in Note 42L				
<i>In Taka</i>				
Interest on related party loan	387,086,297	387,086,297	-	227,229,043
Interest on Short term deposit accounts	19,017,855	-	-	-
Interest on FDR	27,834,950	10,836,486	-	74,760,952
	<b>433,939,102</b>	<b>397,922,783</b>	<b>-</b>	<b>301,989,995</b>

## 29 Foreign Exchange Gain/loss

	July 2018 to March 2019		July 2017 to March 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Unrealised Foreign Exchange Gain/(Loss)	666,183	-	-	-
Realized Foreign Exchange Gain/(Loss)	(9,669,082)	-	-	-
	<b>(9,002,899)</b>	<b>-</b>	<b>-</b>	<b>-</b>

## 30 Finance cost

	July 2018 to March 2019		July 2017 to March 2018	
	Consolidated	Separate	Consolidated	Separate
<i>In Taka</i>				
Finance expenses on long term loan	345,228,597	-	-	-
	<b>345,228,597</b>	<b>-</b>	<b>-</b>	<b>-</b>

31 Earnings per share  
See accounting policy in Note 43N

### 31.1 Basic earnings per share

The calculation of basic earnings per share is based on profit of the Company attributable to ordinary shareholders and weighted average number of ordinary shares outstanding.

		31 March 2019		31 March 2018	
<i>In Taka</i>	<i>Note</i>	<b>Consolidated</b>	<b>Separate</b>	<b>Consolidated</b>	<b>Separate</b>
Profit attributable to the ordinary shareholders		6,171,772,992	3,732,034,829	-	2,208,519,640
Number of shares outstanding		479,087,000	479,087,000	-	479,087,000
<b>Earnings per share</b>		<b>12.88</b>	<b>7.79</b>	<b>-</b>	<b>4.61</b>

## 32 Net asset value per share

Net asset value per share	Note	31 March 2019		30 June 2018	
		Consolidated	Separate	Consolidated	Separate
Net assets	32.1	31,758,844,372	16,429,664,064	-	16,290,781,739
Weighted average number of shares outs		479,087,000	479,087,000	-	479,087,000
<b>Net asset value per share</b>		<b>66.29</b>	<b>34.29</b>	<b>-</b>	<b>34.00</b>

### 32.1 Net assets

Net assets	31 March 2019		30 June 2018	
	Consolidated	Separate	Consolidated	Separate
Total assets	54,106,801,313	16,597,613,204	-	16,425,189,357
Total liabilities	22,347,956,941	167,949,140	-	134,407,619
<b>Net assets</b>	<b>31,758,844,372</b>	<b>16,429,664,064</b>	<b>-</b>	<b>16,290,781,739</b>

## 33 Net operating cash flow per share

	31 March 2019		31 March 2018	
	Consolidated	Separate	Consolidated	Separate
Net cash generated from operating activities	5,040,900,634	3,495,269,435	-	3,194,966,488
Weighted average no of shares outstanding	479,087,000	479,087,000	-	479,087,000
<b>Net operating cash flow per share</b>	<b>10.52</b>	<b>7.30</b>		<b>6.67</b>

**34 Reconciliation of net profit with cash flow from operating activities**

<i>In Taka</i>	July 2018 to March 2019	July 2017 to March 2018
<b>Profit for the period</b>	<b>3,732,034,829</b>	<b>3,359,412,005</b>
<b>Adjustment for:</b>		
Depreciation	270,301,791	265,619,716
Un-realized gain from marketable securities	(3,333,509)	(8,009,961)
Interest on related party loan	(387,086,297)	(227,229,043)
<b>Changes in:</b>		
Inventories	49,789,098	(52,455,914)
Trade and other receivables	(197,945,645)	(116,498,368)
Advances, deposits and prepayments	(481,814)	(43,739,505)
Advance income tax	(48,000)	(90,000)
Trade and other payables	17,511,670	(12,849,216)
Accrued expenses	14,363,313	36,853,552
Payable to related parties	163,999	(6,046,779)
<b>Net cash generated from operating activities</b>	<b>3,495,269,435</b>	<b>3,194,966,488</b>



### 35 Related party transactions

During the period, the Company carried out a number of transactions with related parties. The names of the related parties and nature of these transactions have been set out in accordance with the provisions of *BAS 24: Related party disclosures*.

#### A Transactions with key management personnel

##### i. Loans to directors

During the period, no loan was given to the directors of the Company.

##### ii. Key management personnel compensation comprised the following:

	July 2018 to March 2019		July 2017 to March 2018	
	Consolidated	Separate	Consolidated	Separate
Directors' remuneration	20,289,375	11,949,375	-	14,699,375
Board meeting fees	1,570,419	1,325,000	-	1,750,000
	<b>21,859,794</b>	<b>13,274,375</b>		<b>16,449,375</b>

The Company's key management personnel includes the Company's directors. Compensation includes directors remuneration, festival bonus and meeting attendance fees.

#### B Other related party transactions (Separate)

	Transaction value during the period ended		Balance outstanding as at	
	31 March 19	31 March 18	31 March 19	31 March 18
<b><i>Sale of goods and services</i></b>				
Gunze United Limited	17,817,364	14,930,072	3,420,525	5,687,309
<b><i>Purchase of services</i></b>				
United Engineering and Power Services Ltd.	77,890,648	64,962,552	7,153,503	6,989,504
<b><i>Others</i></b>				
United Enterprises & Co. Ltd. (see Note 12)			73,171,592	4,759,627,601
Loan disbursed during the period	7,651,679,924	13,560,678,859		
Loan repaid during the period	7,578,508,332	9,100,000,000		
United Mymensing Power Limited (see Note 12)			5,752,033,975	-
Loan disbursed during the period	7,793,033,975	-		
Loan repaid during the period	2,041,000,000	-		

### 36 Financial risk management

The Company has exposure to the following risks from its use of financial instruments.

- A Credit risk
- B Liquidity risk
- C Market risk

The Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework. The Board oversees how management monitors compliance with risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to risks faced by the Company. The Board is assisted in its oversight role by the Audit Committee. Internal audit, under the purview of Audit Committee, undertakes both regular and adhoc reviews of risk management controls and procedures, the results of which are reported to the Audit Committee.

#### A Credit risk

Credit risk is the risk of a financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's receivables from buyers.

Management monitors the exposure to credit risk on an ongoing basis. The maximum exposure to credit risk is represented by the carrying amount of financial assets in the statement of financial position.

#### B Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

Typically, the Company ensures that it has sufficient cash and cash equivalents to meet expected operational expenses, including financial obligations through preparation of the cash flow forecast, prepared based on time line of payment of the financial obligation and accordingly arrange for sufficient liquidity/fund to make the expected payment within due date.

#### C Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

##### i. Currency risk

Currency risk is the risk that the fair value or future cash flows of a financial instruments will fluctuate because of changes in foreign exchange rate. The Company is exposed to foreign currency risk relating to purchases and other transactions which are denominated in foreign currencies.

##### ii. Interest rate risk

Interest rate risk is the risk that arises due to changes in interest rates on borrowings and deposits.

#### **Exposure to interest rate risk**

The interest rate profile of the Company's interest-bearing financial instruments as at balance sheet date is as follows:

		Nominal Amount			
		31 March 2019		30 June 2018	
<i>In Taka</i>	<i>Note</i>	<i>Consolidated</i>	<i>Separate</i>	<i>Consolidated</i>	<i>Separate</i>
<b>Fixed rate instruments</b>					
<i>Financial assets</i>					
Receivable from related party	10	26,673,039,747	5,825,205,567	-	4,759,627,601
<b>Variable rate instruments</b>					
<i>Financial liabilities</i>					
Long term loan	17	8,060,996,891	-	-	-
Payable to related party	22	13,572,875,260	7,153,503	-	6,989,504
		<b>48,306,911,898</b>	<b>5,825,205,567</b>	<b>-</b>	<b>4,759,627,601</b>

**37 Operational Risk**

Operational risk constitutes the ability of the Company's power projects to generate and distribute stipulated electricity to its off-takers. Technology used, fuel supply arrangement, operational and maintenance (O&M) arrangement, political or force majeure in the form of natural disaster like floods, cyclone, tsunami and earthquake may hamper normal performance of power generation. The timely and appropriate maintenance of the distribution networks undertaken by BEPZA reduces the chance of major disruptions. However, severe natural calamities which are unpredictable and unforeseen have the potential to disrupt normal operations of the Company. Management believes that prudent rehabilitation schemes and quality maintenance will lessen the damages caused by such natural disasters. Most importantly, all the above risks are covered under the insurance agreement with Pragati Insurance company Limited to compensate for all the potential damages caused in such situations.

**38 Comparatives and rearrangement**

Previous period figures have been rearranged, wherever considered necessary to conform to the current period's presentation.

**39 Events after the reporting period**

Events after the reporting period that provide additional information about the Company's position at the reporting date or those that indicate the going concern assumption is not appropriate are reflected in the financial statements. Events after the reporting period that are not adjusting events are disclosed in the notes when material.

**40 Going concern**

The Company has adequate resources to continue in operation for the foreseeable future. For this reason, the management continues to adopt going concern basis in preparing the financial statements. The current resources of the Company provide sufficient fund to meet the present requirements of its existing business.



#### **41 Basis of measurement**

The Un-audited consolidated financial statements have been prepared on historical cost basis except inventories which is measured at lower of cost and net realisable value on each reporting date.

#### **42 Significant accounting policies**

The Company has consistently applied the following accounting policies to all periods presented in these financial statements, unless stated otherwise.

Set out below is an index of the significant accounting policies, the details of which are available on the current and following pages:

- A Property, plant and equipment
- B Inventories
- C Financial instruments
- D Impairment
- E Revenue
- F Provisions
- G Contingencies
- H Foreign currency
- I Income tax
- J Employee benefits
- K Statement of cash flows
- L Finance income
- M Share capital
- N Earnings per share
- O Dividends

#### **A Property, plant and equipment**

##### **Recognition and measurement**

Items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost of an item of property, plant and equipment comprises its purchase price, import duties and non-refundable taxes, after deducting trade discount and rebates, and any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the intended manner.

##### **Subsequent costs**

The cost of replacing part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The costs of the day-to-day servicing of property, plant and equipment are recognised in the statement of comprehensive income as incurred.

##### **Depreciation**

i) No depreciation is charged on land and capital work in progress.

ii) Property, plant and equipment are stated at cost less accumulated depreciation. All property, plant and equipment have been depreciated on straight line method.

iii) In respect of addition to fixed assets, full depreciation is charged in the month of addition irrespective of date of purchase in that month and no depreciation is charged in the month of disposal/retirement. Residual value is estimated to be zero for all assets.

The rates of depreciation vary according to the estimated useful lives of the items of all property, plant and equipment.

Considering the estimated useful life of the assets, the rates of depreciation are as follows:

	%
Plant and machinery	3.33%
Gas line	2%
Office equipment	15%
Furniture and fixture	10%
Motor vehicle	10%

#### **Retirements and disposals**

An asset is derecognised on disposal or when no future economic benefits are expected from its use and subsequent disposal. Gain or loss arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised as gain or loss from disposal of asset in the statement of profit or loss and other comprehensive income.

### **B Inventories**

Inventories consisting mainly of spare parts, lube oil and chemicals are valued at lower of cost and net realizable value. Net realisable value is based on estimated selling price in the ordinary course of business less any further costs expected to be incurred to make the sale. Costs of inventories include expenditure incurred in acquiring the inventories, production or conversion costs and other costs incurred in bringing them to their existing location and condition. Cost of inventories is determined by using weighted average cost method.

When inventories are consumed, the carrying amount of those inventories is recognised as an expense in the period in which the related revenue is recognised. The amount of any write-down of inventories to net realisable value and all losses of inventories are recognised as an expense in the period the write-down or loss occurs. The amount of any reversal of any write-down of inventories is recognised as a reduction in the amount of inventories recognised as an expense in the period in which the reversal occurs.

### **C Financial instruments**

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

#### **(i) Financial assets**

The Company initially recognises receivables and deposits on the date that they are originated. All other financial assets are recognised initially on the date on which the Company becomes a party to the contractual provisions of the transaction.

The Company derecognises a financial asset when the contractual rights or probabilities of receiving the cash flow from the asset expire, or it transfers the right to receive the contractual cash flows from the financial asset in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred.

Financial assets and liabilities are offset and the net amount is presented in the statement of financial position when, and only when, the Company has a legal right to offset the amounts and intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

The Company classifies non-derivative financial assets into the following categories: financial assets at fair value through profit or loss, held-to-maturity financial assets, loans and receivables and available-for-sale financial assets.

#### **Loans and receivables**

Loans and receivables are financial assets with fixed and determinable payments that are not quoted in the active market. Such assets are recognised initially at fair value plus any directly attributable transaction costs. Subsequent to initial recognition, loans and receivables are measured at amortised cost using the effective interest method, less any impairment losses.



**Cash and cash equivalent**

Cash and cash equivalents include cash in hand and cash at bank which are held and available for use by the Company without any restriction. For the purposes of the statement of cash flows, cash and cash equivalents comprise cash in hand, deposits held at bank and financial institutions and short-term highly liquid investments with maturities of three months or less from the date of acquisition.

**Trade and other receivables**

Trade receivables represent the amounts due from customers for rendering services. Trade receivables are recognised initially at cost which is the fair value of the consideration given for them. Provision for debts doubtful of recovery, if any, are made at the discretion of management.

Other receivables include accrued interest on fixed deposits and dividend income which are recognised at the amount that would be received at the contractual interest rate and declared dividend rate.

**Available-for-sale financial assets**

Available-for-sale financial assets are non-derivative financial assets that are designated as available-for-sale or are not classified in any of the above categories of financial assets. Available-for-sale financial assets are recognised initially at fair value plus any directly attributable transaction costs.

Subsequent to initial recognition, they are measured at fair value and changes therein, other than impairment losses and foreign currency differences on available-for-sale debt instruments, are recognised in other comprehensive income and presented in the fair value reserve in equity. When an investment is derecognised, the gain or loss accumulated in equity is reclassified to profit or loss.

**(ii) Financial liabilities**

The Company initially recognises financial liabilities on the transaction date at which the Company becomes a party to the contractual provisions of the liability.

The Company derecognises a financial liability when its contractual obligations are discharged or cancelled or expired.

Financial liabilities are recognised initially at fair value less any directly attributable transaction costs. Subsequent to initial recognition, these financial liabilities are measured at amortised cost using the effective interest method. Financial liabilities include trade and other payables, borrowings and inter-company payable.

**Trade and other payables**

The Company recognises a financial liability when its contractual obligations arising from past events are certain and the settlement of which is expected to result in an outflow from the entity of resources embodying economic benefits.

**Accrued expenses**

Accrued expenses represent various operating expenses that are due at the reporting date which are initially measured at fair value.

**D Impairment****Financial assets**

Financial assets are assessed at each reporting date to determine whether there is any objective evidence of impairment. Financial assets are impaired if objective evidence indicates that a loss event has occurred after the initial recognition of the asset, and that the loss event has a negative effect on the estimated future cash flows of that asset that can be estimated reliably.

**Non financial assets**

An asset is impaired when its carrying amount exceeds its recoverable amount. The Company assesses yearly whether there is any indication that an asset may be impaired. If any such indication exists, the company estimates the recoverable amount of the asset. The recoverable amount of an asset is the higher of its fair value less costs to sell and its value in use. Carrying amount of the asset is reduced to its recoverable amount by recognising an impairment loss, if and only the recoverable amount of the asset is less than its carrying amount. Impairment loss is recognised immediately in the statement of comprehensive income.



## **E Revenue**

Revenue is recognised in the statement of comprehensive income upon supply of electricity and steam, quantum of which is determined by survey of meter reading. As per *BAS-18 Revenue* is recognised to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured. Revenue measured at the fair value of the consideration received or receivable.

Revenue is recognised, excluding Value Added Tax and other Government levies, on the basis of net units of energy generated and transmitted to the authorised customer's transmission systems and invoiced on a monthly basis upon transmission to the customers. Revenues are valued using rates in effect when services are provided to customers.

## **F Provisions**

A provision is recognised in the statement of financial position when the company has a present obligation (legal or constructive) as a result of a past event and it is probable that an outflow of economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessments of the time value of money and the risks specific to the liability.

## **G Contingencies**

Contingencies arising from claims, litigation, assessment, fines, penalties, etc. are recorded when it is probable that a liability has been incurred and the amount can be reasonably estimated.

### **(i) Contingent liability**

Contingent liability is a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

Contingent liability should not be recognised in the financial statements, but may require disclosure. A provision should be recognised in the period in which the recognition criteria of provision have been met.

### **(ii) Contingent asset**

Contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

A contingent asset must not be recognised. Only when the realisation of the related economic benefits is virtually certain should recognition take place provided that it can be measured reliably because, at that point, the asset is no longer contingent.

## **H Foreign currency**

Foreign currency transactions are translated into BDT/Taka at the exchange rates prevailing on the date of transactions.

Monetary assets and liabilities denominated in foreign currencies are translated to the functional currency at the exchange rate prevailing at the reporting date.

Foreign currency denominated non-monetary assets and liabilities that are measured in terms of historical cost in a foreign currency are translated using the foreign exchange rates prevailing at the transaction dates. Non-monetary assets and liabilities denominated in foreign currencies that are stated at fair value are translated using the foreign exchange rates ruling at the dates the fair value was determined.

## **I Income tax**

Income tax expense comprises current and deferred tax. Income tax expense is recognised in profit and loss, except to the extent that it relates to items recognised in other comprehensive income or directly in equity. In this case, the tax is also recognised in other comprehensive income or directly in equity, respectively.

**(i) Current tax**

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years. No provision is required for income tax on the Company's profits as the Company has received exemption from all such taxes from the Government of Bangladesh under the private sector power generation policy for a period of 15 years from start of its commercial operation, vide SRO ref: 188-Law/Income Tax/2009-Income Tax ordinance (#36) 1984 dated 01 July 2009. Such exemption for Dhaka EPZ power plant will expire in 2023 and for Chittagong EPZ power plant in 2024.

**(ii) Deferred tax**

As there is considerable uncertainty with regard to the taxation of the Company after the expiry of the tax exemption period, management feels it is not possible to make a reasonable estimate of deferred tax assets/liabilities at this stage.

**J Employee benefits**

**Workers profit participation fund (WPPF)**

The government of Bangladesh has made an amendment to the Labor Law 2006 in July 2013. As per amended section-232 (chha) of the Act, any undertaking carrying on business to earn profit is liable to make provision for WPPF at 5% of the net profit and it also needs to be distributed within 9 months of the statement of financial position date. Operation and maintenance (O&M) activities of the Company are managed by 184 employees of United Engineering and Power Services Limited under an O&M contract. Therefore, the provision of WPPF is not applicable for the Company.

**K Statement of cash flows**

Statement of cash flows (Un-audited) has been prepared in accordance with the *BAS 7: Statement of cash flows* under the direct method.

**L Finance income**

Finance income comprises interest on financial deposits with banks and loans made to related parties. Finance income is recognised on an accrual basis and shown under statement of profit or loss and other comprehensive income.

**M Share capital**

Incremental costs directly attributable to the issue of ordinary shares are recognised as a deduction from equity. Income tax relating to transaction costs of an equity transaction are accounted for in accordance with BAS 12.

**N Earnings per share**

The Company represents earnings per share (EPS) data for its ordinary shares. EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

**O Dividends**

Final dividend distributions to the Company's shareholders are recognised as a liability in the financial statements in the period in which the dividends are approved by the Company's shareholders at the Annual General Meeting, while interim dividend distributions are recognised in the period in which the dividends are declared and paid.