

**United Power Generation &  
Distribution Company Ltd.**

Un-audited Consolidated financial statements  
as at and for the period ended 31 December 2021

**United Power Generation & Distribution Company Ltd.**  
**Un-audited consolidated statement of financial position**

In Taka	Note	31 December 2021		30 June 2021	
		Consolidated	Separate	Consolidated	Separate
<b>Assets</b>					
Property, plant and equipment	5	39,605,668,529	7,661,114,698	40,804,081,092	7,765,391,289
Capital Work In Progress (CWIP)	6	1,691,148,601		1,638,575,574	
Right of use assets	7	191,599,169	22,552,874	202,444,023	23,284,320
Investment in subsidiary	8	-	5,317,935,192	-	5,317,935,192
<b>Non-current assets</b>		<b>41,488,416,299</b>	<b>13,001,602,764</b>	<b>42,645,100,689</b>	<b>13,106,610,801</b>
Inventories	9	3,230,628,425	750,942,535	4,118,391,067	733,416,780
Trade and other receivables	10	15,011,966,037	1,321,158,790	5,365,772,394	1,148,461,551
Receivable from related party	11	22,876,110,688	22,655,400,442	13,760,155,755	13,750,829,655
Advances, deposits and prepayments	12	201,752,955	74,510,968	145,308,271	73,463,821
Investment in marketable securities	13	158,947,091	158,947,090	151,883,809	151,883,809
Advance income tax	14	7,813,878	-	3,993,965	-
Capital market stabilization fund	15	10,183,339	10,183,339		
Cash and cash equivalents	16	2,611,951,971	114,047,781	1,482,743,529	540,731,531
<b>Current assets</b>		<b>44,109,354,384</b>	<b>25,085,190,945</b>	<b>25,028,248,791</b>	<b>16,398,787,147</b>
<b>Total assets</b>		<b>85,597,770,683</b>	<b>38,086,793,709</b>	<b>67,673,349,480</b>	<b>29,505,397,948</b>
<b>Equity</b>					
Share capital	17	5,796,952,700	5,796,952,700	5,796,952,700	5,796,952,700
Share premium	18	2,046,000,000	2,046,000,000	2,046,000,000	2,046,000,000
Share Money Deposit				-	-
Revaluation reserve	19	56,451,295	-	56,787,291	-
Retained earnings	20	21,677,676,704	20,135,318,909	24,666,183,710	21,162,493,545
<b>Equity attributable to the owners of the Company</b>		<b>29,577,080,699</b>	<b>27,978,271,609</b>	<b>32,565,923,701</b>	<b>29,005,446,245</b>
Non-controlling interests	21	456,155,567		525,075,969	-
<b>Total equity</b>		<b>30,033,236,266</b>	<b>27,978,271,609</b>	<b>33,090,999,670</b>	<b>29,005,446,245</b>
<b>Liabilities</b>					
Preference Share Capital	22	3,000,000,000	-	1,500,000,000	-
Long term loan	23	3,750,946,968	-	3,750,946,968	-
Security money received	25	700,000	700,000	700,000	700,000
Land lease Liability	26	23,452,987	23,452,987	23,489,811	23,489,811
<b>Non-current liabilities</b>		<b>6,775,099,955</b>	<b>24,152,987</b>	<b>5,275,136,779</b>	<b>24,189,811</b>
Deferred revenue	27	356,011,826	-	477,756,223	-
Trade and other payables	28	7,693,910,843	165,383,668	5,827,211,311	163,966,596
Unclaimed dividend	29	13,573,495	13,573,495	13,155,151	13,155,151
Accrued expenses	30	9,910,238,499	9,877,905,442	51,370,373	24,287,675
Long term loan	23	1,030,101,905	-	2,058,335,238	-
Short term loan	24	2,900,000,000	-	2,486,321,103	
Preference Share Capital	22	500,000,000			
Land lease Liability	26	487,034	487,034	960,083	960,083
Payable to related party	31	26,379,743,652	27,019,474	18,389,214,028	272,751,968
Current Tax liability	32	5,367,208	-	2,889,521	640,419
<b>Current liabilities</b>		<b>48,789,434,462</b>	<b>10,084,369,113</b>	<b>29,307,213,031</b>	<b>475,761,892</b>
<b>Total liabilities</b>		<b>55,564,534,417</b>	<b>10,108,522,100</b>	<b>34,582,349,810</b>	<b>499,951,703</b>
<b>Total equity and liabilities</b>		<b>85,597,770,683</b>	<b>38,086,793,709</b>	<b>67,673,349,480</b>	<b>29,505,397,948</b>

The annexed notes 1 to 61 form an integral part of these financial statements.

  
 Company Secretary

  
 CFO

  
 Director

  
 Managing Director

  
 Chairman

**United Power Generation & Distribution Company Ltd.**  
**Un-audited consolidated statement of profit or loss and other comprehensive income**

In Taka	Note	For the half year ended			For the 2nd Quarter ended		
		July to December 2021		July to December 2020	October to December 2021		October to December 2020
		Consolidated	Separate	Consolidated	Separate	Consolidated	Separate
Revenue	33	20,791,981,589	3,443,790,811	16,179,446,162	12,197,892,226	1,765,237,096	6,954,674,659
Cost of sales	34	(14,150,246,994)	(1,133,601,790)	(10,211,871,036)	(8,418,549,409)	(555,705,789)	(4,116,817,977)
Gross profit		6,641,734,595	2,310,189,021	5,967,575,126	3,779,342,817	1,209,531,307	2,837,856,682
General and administrative expenses	35	(51,604,155)	(30,898,064)	(41,486,237)	(24,233,678)	(10,986,660)	(24,155,991)
Other income/(Loss)	36	82,904,474	6,022,890,614	110,630,125	41,116,692	5,981,102,832	69,064,684
Operating profit		6,673,034,914	8,302,181,571	6,036,719,014	3,796,225,831	7,179,647,479	2,882,765,375
Finance income	37	528,755,101	526,307,088	205,047,669	304,565,172	302,592,933	88,230,881
Foreign exchange gain/(loss)	38	(4,752,059)	(126,157)	(151,653)	(3,657,623)	(45,326)	(76,136)
Finance expense	39	(205,004,553)	(717,548)	(626,703,052)	(66,845,195)	(358,774)	(337,824,126)
Profit before tax		6,992,033,404	8,827,644,954	5,614,911,978	4,030,288,186	7,481,836,312	2,633,095,994
Income tax expense	40	(1,182,020)	-	(1,481,140)	(954,828)	-	(1,306,375)
Profit for the period		6,990,851,384	8,827,644,954	5,613,430,838	4,029,333,358	7,481,836,312	2,631,789,619
Other comprehensive income		-	-	-	-	-	-
Total comprehensive income		6,990,851,384	8,827,644,954	5,613,430,838	4,029,333,358	7,481,836,312	2,631,789,619

**Total comprehensive income attributable to:**

Owners of the Company	6,865,976,587	-	5,504,250,273	-	3,970,340,526	-	2,578,183,561
Non-controlling interests	21	124,874,798	-	109,180,565	58,992,833	-	53,606,057
Total comprehensive income		6,990,851,385	-	5,613,430,838	4,029,333,359	-	2,631,789,619

Earnings per share (Basic)	41	11.84	15.23	9.50	4.23	6.85	12.91	4.45	2.05
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The annexed notes 1 to 61 form an integral part of these financial statements.

  
Company Secretary

  
CFO

  
Director

  
Managing Director

  
Chairman



United Power Generation & Distribution Company Ltd.  
Un-audited consolidated statement of changes in equity

For the Half year ended 31 December 2021						
Attributable to the owners of the Company						
In Taka	Share capital	Share premium	Retained earnings	Revaluation reserve	Minority Interest	Total
Balance at 1 July 2021	5,796,952,700	2,046,000,000	24,666,183,710	56,787,291	525,075,969	33,090,999,670
Profit for the period	-	-	6,865,976,587	-	124,874,798	6,990,851,385
Dividend to minority shareholders	-	-	(9,854,819,590)	-	(193,795,200)	(10,048,614,790)
Depreciation on revalued assets	-	-	335,996	(335,996)	-	-
Balance at 31 December 2021	5,796,952,700	2,046,000,000	21,677,676,704	56,451,295	456,155,567	30,033,236,266
Note	17	18	20	19	21	

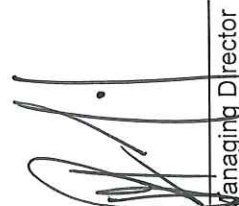
For the Half year ended 31 December 2020						
Attributable to the owners of the Company						
In Taka	Share capital	Share premium	Retained earnings	Revaluation reserve	Minority Interest	Total
Balance at 1 July 2020	5,269,957,000	2,046,000,000	21,933,085,610	57,459,283	544,709,204	29,851,211,097
Profit for the period	-	-	5,504,250,273	-	109,180,565	5,613,430,838
Bonus dividend paid during the period	526,995,700	-	(526,995,700)	-	-	-
Cash dividend for the year 2018-19	-	-	(7,641,437,650)	-	(121,632,000)	(7,641,437,650)
Dividend from subsidiary company	-	-	-	(335,996)	-	(121,632,000)
Depreciation on revalued assets	-	-	335,996	(335,996)	-	-
Minority interest added during the period	-	-	-	-	53,683,214	53,683,214
Balance at 31 December 2020	5,796,952,700	2,046,000,000	19,269,238,529	57,123,287	585,940,983	27,755,255,499
Note	17	18	20	19	21	

The annexed notes 1 to 61 form an integral part of these financial statements.

  
Company Secretary

  
CFO

  
Director

  
Managing Director

  
Chairman



**United Power Generation and Distribution Company Limited**  
**Un-audited Statement of changes in equity**

<i>In Taka</i>	For the half year ended 31 December 2021			
	Share capital	Share premium	Retained earnings	Total equity
Balance at 1 July 2021	5,796,952,700	2,046,000,000	21,162,493,545	29,005,446,245
<b>Total comprehensive income</b>				
Profit for the period	-	-	8,827,644,954	8,827,644,954
Other comprehensive income	-	-	-	-
<b>Total comprehensive income</b>	-	-	8,827,644,954	8,827,644,954
<b>Transactions with owners of the Company</b>				
<b>Contributions and distributions</b>				
Issue of bonus shares	-	-	-	-
Cash dividend	-	-	(9,854,819,590)	(9,854,819,590)
<b>Total transactions with owners of the Compa</b>	-	-	(9,854,819,590)	(9,854,819,590)
Balance at 31 December 2021	5,796,952,700	2,046,000,000	20,135,318,909	27,978,271,609

<i>In Taka</i>	For the half year ended 31 December 2020			
	Share capital	Share premium	Retained earnings	Total equity
Balance at 1 July 2020	5,269,957,000	2,046,000,000	8,305,986,678	15,621,943,678
<b>Total comprehensive income</b>				
Profit for the period	-	-	2,452,185,952	2,452,185,952
Other comprehensive income	-	-	-	-
<b>Total comprehensive income</b>	-	-	2,452,185,952	2,452,185,952
<b>Transactions with owners of the Company</b>				
<b>Contributions and distributions</b>				
Issue of bonus shares	526,995,700	-	(526,995,700)	-
Cash dividend	-	-	(7,641,437,650)	(7,641,437,650)
<b>Total transactions with owners of the Compa</b>	526,995,700	-	(8,168,433,350)	(7,641,437,650)
Balance at 31 December 2020	5,796,952,700	2,046,000,000	2,589,739,280	10,432,691,980

The annexed notes 1 to 61 form an integral part of these financial statements.

  
 Company Secretary

  
 CFO

  
 Director

  
 Managing Director

  
 Chairman

**United Power Generation & Distribution Company Ltd**  
**Un-audited consolidated statement of cash flows**

<i>In Taka</i>	For the half year ended			
	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
<b>Cash flows from operating activities</b>				
Cash received from customers	11,024,144,033	3,271,164,235	14,238,844,642	3,598,226,196
Cash received from other sources	70,547,513	68,085,639	62,701,519	58,144,165
Cash paid to suppliers and others	(16,241,490,461)	(990,435,348)	(6,671,588,525)	(993,077,446)
Tax paid	(1,317,052)	(640,419)	(1,981,321)	
Financial charges paid	(197,054,219)	(717,547)	(625,814,212)	(740,879)
<b>Net cash generated from operating activities</b>	<b>(5,345,170,186)</b>	<b>2,347,456,561</b>	<b>7,002,162,103</b>	<b>2,662,552,037</b>
<b>Cash flows from investing activities</b>				
Acquisition of property, plant and equipment	(107,242,274)	(77,634,086)	(159,736,725)	(10,874,958)
Investment in subsidiary company	-	-	(5,314,638,192)	(5,314,638,192)
Liabilities for capital machinery	-	-	(1,148,589,447)	
Cash received/(paid) for related party loan	(8,830,637,315)	(8,626,231,357)	15,092,791,825	10,396,722,370
Dividend from subsidiary company	5,940,000,000	5,940,000,000		
Paid to Capital Market Stabilization Fund	(10,183,339)	(10,183,339)		
<b>Net cash generated from/(used in) investing a</b>	<b>(3,008,062,928)</b>	<b>(2,774,048,782)</b>	<b>8,469,827,462</b>	<b>5,071,209,220</b>
<b>Cash flows from financing activities</b>				
Dividend paid	(1,761,556,820)	418,344	(10,456,892,198)	(7,467,402,315)
Preference Share Capital	-	-		
Land lease payment	(509,873)	(509,873)	(446,273)	(446,273)
Cash paid for related party loan	9,859,062,687		(3,098,204,205)	
Short term loan received/(paid)	413,678,897		(1,350,299,088)	
Long term loan received/(paid)	971,766,667	-	628,513,023	-
<b>Net cash generated from/(used in) financing a</b>	<b>9,482,441,557</b>	<b>(91,529)</b>	<b>(14,277,328,741)</b>	<b>(7,467,848,588)</b>
<b>Net increase in cash and cash equivalents</b>	<b>1,129,208,443</b>	<b>(426,683,750)</b>	<b>1,194,660,824</b>	<b>265,912,669</b>
Opening cash and cash equivalents	1,482,743,528	540,731,531	586,001,536	323,879,180
<b>Cash and cash equivalents as at 31 December</b>	<b>2,611,951,971</b>	<b>114,047,781</b>	<b>1,780,662,360</b>	<b>589,791,849</b>

*The annexed notes 1 to 61 form an integral part of these financial statements.*

  
 Company Secretary

  
 CFO

  
 Director

  
 Managing Director

  
 Chairman



## Notes to the un-audited consolidated financial statements

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### 1 Reporting entity

#### 1.1 Company profile

United Power Generation & Distribution Company Ltd. (UPGDCL) (hereinafter referred to as "the Company"), a public limited company, was incorporated in Bangladesh on 15 January 2007 under the Companies Act (#18) 1994 under registration no. C-65291(2783)/07 with its corporate office at Gulshan Center Point, Road No. 90-91, House No. 23-26, Gulshan-2, Dhaka-1212, Bangladesh. The Company was initially registered as a private limited company, formerly known as Malancha Holdings Ltd. (MHL) and subsequently converted into a public limited company on 22 December 2010.

The Company is listed with Dhaka Stock Exchange Limited (DSE) and Chattogram Stock Exchange Limited (CSE).

#### 1.2 Investment in subsidiaries

Un-audited consolidated financial statements of the Group as at and for the period ended 30 September 2021 comprise the financial statements of the Company and those of its subsidiaries (together referred to as "the Group").

##### **Subsidiaries**

Subsidiaries are the entities controlled by the Company. The Company controls an entity when it has power over the entity and is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of subsidiary companies are included in the consolidated financial statements from the date on which control commences until the date on which control ceases. The following are the subsidiaries controlled by the Company:

##### **1.2.1 United Energy Ltd.**

United Energy Ltd. (UEL) the former name of Shajahanullah Power Generation Company Limited (SPGCL) (hereinafter referred to as "the Company") a Public Limited Company in Bangladesh was incorporated vide registration no.-C-75168/09 on 04 March 2009 under the Companies Act (#18) 1994 having its present corporate office at United House, Madani Avenue, United City, Dhaka 1212. The company has developed a power plant of 28 MW capacity in Sylhet in order to produce and supply electricity through BPDB and BREB. The Sylhet power plant came into commercial operational on 21 October 2013.

UEL also acquired a power plant of 53 MW capacity through amalgamation with United Ashuganj Power Limited (UAPL) from 1 July 2016 in order to produce and supply electricity.

The authorized capital of the company is Tk. 100,000,000 divided into 10,000,000 ordinary shares of Tk. 10 each. The company has acquired in the year 2017-18 a power plant of 53 MW capacity through Amalgamation of United Ashuganj Power Limited (UAPL) in B. Baria Ashuganj in order to produce and supply electricity through BPDB.

On 13 November 2018, the Board of Directors of the Company resolved to acquire 99% ordinary shares of United Energy Ltd (UEL) at face value. UEL is a power generation company established under the Private Sector Power Generation Policy of Bangladesh. It operates two power plants 28 MW plant at Sylhet and 53 MW plant at Ashuganj.

UEL also holds 92.41% ordinary shares of United Ashuganj Energy Ltd (UAEL), a power generation company established under Public Private Partnership (PPP). It operates a 195 MW plant located at Ashuganj, Brahmanbaria

On 22 June 2019, the Contract for Supply of Electricity on Rental Basis between Bangladesh Power Development Board (BPDB) and United Energy Ltd relating to its 53 MW plant expired. Prior to the expiry, on 4 August 2018 the Company filed an application with BPDB for a 5 year extension of the contract.



## Notes to the un-audited consolidated financial statements

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Negotiations for extension of the contract with BPDB are under process and management believes that BPDB will agree to the extension. No electricity is being demanded from the plant by BPDB in the meantime. Necessary market disclosures in this regard were given by the Company on 23 June 2019.

- 1.2.2 United Ashuganj Energy Ltd. (UAEL)** was incorporated in Bangladesh as a private company limited by shares under Companies Act (Act XVIII) 1994 on 30 January 2013. The authorised share capital of UAEL is Tk. 5,000,000,000 only divided into 500,000,000 ordinary shares of Tk. 10 each.

The principal activity of UAEL is power generation and sale of such power to Bangladesh Power Development Board (BPDB). UAEL is a gas fired power plant with a capacity of 195 MW (net) located at Ashuganj, Brahmanbaria which started its commercial operation on 8 May 2015.

**1.2.3 Leviathan Global BD Ltd.**

Leviathan Global BD Ltd. (LGBDL) (hereinafter referred to as "the Company"), a private limited company, was incorporated in Bangladesh on 23 May 2018 under the Companies Act (#18) 1994 under registration no. C-145026/2018 with its corporate office at United House, Madani Avenue, United City, Dhaka-1212, Bangladesh.

Leviathan Global BD Ltd. is a 50 MW IPP gas-fired power plant having a contract period of 30 years (extendable for further 30 years), built under joint venture with Leviathan Global Corporation, USA and United Power Generation & Distribution Company Ltd (UPGDCL) respectively.

On 22 June 2019, the Board of Directors of the Company resolved to acquire 75% shares (300,000 shares at face value of Tk. 10 each) of Leviathan Global BD Ltd. (LGBDL) from United Enterprises & Co. Ltd. (UECL). A share transfer agreement was also signed on the same date stating the acquisition to be effective from 1 July 2019. LGBDL is a 50 MW IPP gas fired power plant built under joint venture between Leviathan Global Corporation, USA and UECL. The plant is located at KEPZ in Chattogram and will be operated under an agreement with BEPZA with a contract period of 30 years (extendable for a further 30 years) which is expected to be operational by March 2022.

**1.2.4 United Anwara power Limited**

United Anwara Power Limited incorporated in Bangladesh as private limited company under the companies Act (#18) 1994 vide registration no.-C-130232/2016 on 12 April 2016 having its corporate office at Gulshan Centre Point, Road # 90-91, House#23-26, Gulshan-2, Dhaka. The company shall develop a power plant of capacity of 300 MW at Anwara, Chittagong in order to produce and supply electricity under an agreement with Bangladesh Power Development Board (BPDB). The authorised share capital of the Company is Tk. 10,000,000,000 (Taka One thousand crore ) only divided into 1,000,000,000 ( One hundred crore) only ordinary shares of Tk. 10 (Ten) each.

The power plant consist of Wartsila engine generators, Exhaust Gas Boilers from Al-borg and steam Turbines from GE Triveni with 15 years minimum useful life, which form the major equipment for power generation. The power plant came into commercial operation on 22 June 2019 with capacity of 300 MW (net). This HFO based generating set has its own auxiliaries, exhaust Gas silencers and electrical, mechanical & civil construction and erection. The power plant has Fourteen (14) integrated systems named fuel, lubrication oil, compressed air, cooling, charge air, exhaust, water treatment, fire protection, emission control, automation, electrical, station service, DC and high voltage systems. There are seventeen (17) engine generator sets with capacity of 17.06 MW each i.e. total 300 MW capacity (net) including the capacity of Turbines.

## Notes to the un-audited consolidated financial statements

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On 15 September 2020, the Board of Directors of the Company, resolved to acquire 99% shares (9,900,000 shares) of United Anwara Power Limited (UAnPL) from Sponsor Shareholders at Net Asset Value based on audited Financial Statements as at 30 June 2020. A share transfer agreement was also signed on the same date stating the acquisition to be effective from 1 July 2020. UAnPL is a 300 MW IPP HFO fired power plant, located at Anwara, Chattogram for a period of 15 years which came into Commercial Operation on 22 June 2019. The principal activity of the company is to generate electricity to sell such generated electricity to Bangladesh Power Development board (BPDB) under a Power Purchase Agreement (PPA).

### 1.2.5 United Jamalpur power Limited

United Jamalpur Power Ltd. (UJPL) (hereinafter referred to as "the Company"), a private limited company, was incorporated in Bangladesh on 20 September 2017 under the Companies Act (#18) 1994 under registration no. C-139126/2017 with its corporate office at United House, Madani Avenue, United City, Dhaka-1212, Bangladesh. The authorized share capital of the Company is Tk. 2,500,000,000 (Two Hundred Fifty crore) only divided into 250,000,000 (Twenty Five Crore) ordinary shares of Tk. 10 (Tk. ten) each.

The power plant consists of Wartsila engine generators with 20 years expected useful life, which form the major part of the power generation. The power plant came into commercial operation on 21 February 2019 with capacity of 115 MW. This HFO based generating sets consist of auxiliaries, exhaust silencer and electrical, mechanical & civil construction and erection. The power plant has Fourteen (14) integrated systems named fuel, lubrication oil, compressed air, cooling, charge air, exhaust, water treatment, fire protection, emission control, automation, electrical, station service, DC and high voltage systems. The company installed 12 Nos Wartsila engine @ 9.78MW each, 12 Nos Heat Recovery Steam Generators

On 15 September 2020, the Board of Directors of the Company also resolved to acquire 99% shares (9,900,000 shares) of United Jamalpur Power Limited (UJPL) from Sponsor Shareholders at Net Asset Value based on audited Financial Statements as at 30 June 2020. A share transfer agreement was also signed on the same date stating the acquisition to be effective from 1 July 2020. UJPL is a 115 MW IPP HFO fired power plant, located at Jamalpur for a period of 15 years which came into commercial operation on 21 February 2019. The principal activity of the company is to generate electricity to sell such generated electricity to Bangladesh Power Development board (BPDB) under a Power Purchase Agreement (PPA).

Details of holding structure in subsidiaries are described in Note 60A and note 8.

### 1.3 Nature of the business

The principal activity of the Company is to generate electricity by gas fired power plants, at Dhaka Export Processing Zone (DEPZ) with 82 MW capacity and Chattogram Export Processing Zone (CEPZ) with 72 MW capacity and to sell electricity to the export processing industries located inside DEPZ and CEPZ with the provision of selling surplus power outside the Export Processing Zones (EPZs) after fulfilling their requirement. The Company is also supplying electricity to Dhaka PBS-1 of Bangladesh Rural Electrification Board (BREB), Bangladesh Power Development Board (BPDB), Karnaphuli Export Processing Zone (KEPZ) and other private sector companies.



## Notes to the un-audited consolidated financial statements

### 1.4 Power plant

The natural gas fired power plants of Dhaka EPZ and Chattogram EPZ consist of Wartsila and Rolls Royce engine generators with 30 years expected useful life, which forms the major part of the power generation companies.

DEPZ power plant came into commercial operation on 26 December 2008 with a capacity of 41 MW at DEPZ premises. In 2013, the Company increased its capacity from 41 MW to 86 MW and installed 2 heat recovery boilers to produce 8 ton/h of steam for sale to other customers. At DEPZ, there are four gas fired engines with a capacity of 8.73 MW each, five gas fired engines with a capacity of 9.34 MW each and two gas fired engines with a capacity of 2 MW each for generation of electricity. In 2021, the company disposed two gas fired MTU engines with a capacity of 2 MW. At present total install capacity of DEPZ power plant is 82 MW.

CEPZ power plant came into commercial operation on 12 August 2009 with a capacity of 44 MW at CEPZ premises. In 2013, the Company increased its capacity from 44 MW to 72 MW and installed 3 heat recovery boilers to produce 12 ton/h of steam for sale to other customers. At CEPZ, there are five gas fired engines with a capacity of 8.73 MW each and three gas fired engines with a capacity of 9.34 MW each.

The principal activity of the Group is to generate and supply electricity. Operational details of the Group are as follows:

Name of entity	Location	Plant capacity (MW)	Fuel Component	Commercial Operation Date (COD)	End of Contract year
United Power Generation & Distribution Company Ltd.	DEPZ	82	Gas	26 December 2008	2038
	CEPZ	72	Gas	12 August 2009	2039
United Energy Ltd	Ashugan	53	Gas	22 June 2011	Expired. Negotiation in Progress.
	Sylhet	28	Gas	21 October 2013	2043
United Ashuganj Energy Ltd	Ashugan	195	Gas	8 May 2015	2030
Leviathan Global BD Ltd.	KEPZ	50	Gas	-	2048
United Anwara Power Limited	Anwara	300	HFO	22-Jun-19	2034
United Jamalpur Power Limited	Jamalpur	115	HFO	21-Feb-19	2034

## 2 Basis of accounting

### 2.1 Statement of compliance

The un-audited consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs), Companies Act 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations.

Details of the Group's accounting policies are included in Note 60.

### 2.2 Date of authorisation

The un-audited consolidated financial statements were authorised for issue by the Board of Directors on 30 January 2022.

### 2.3 Reporting period

The current financial period of the Group covers three months from 1 July 2021 to 31 December 2021.



## Notes to the un-audited consolidated financial statements

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### 3 Functional and presentation currency

These un-audited consolidated financial statements have been presented in Bangladeshi Taka (Taka/Tk/BDT), which is both the functional and presentation currency of the Group. All financial information presented in Taka have been rounded off to the nearest integer, unless otherwise indicated.

### 4 Use of estimates and judgments

In preparing these un-audited consolidated financial statements, management has made judgments, estimates and assumptions that affect the application of Group's accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may vary from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

#### 4.1 Assumptions and estimation uncertainties

Information about assumptions and estimation uncertainties at 30 June 2021 that have a significant risk of resulting in a material adjustment to the carrying amounts of assets and liabilities in the next financial year is included in the following notes:

Note 5 and 60B	Property, plant and equipment
Note 9 and 60C	Inventories
Note 10 and 60D	Trade and other receivables
Note 32 and 60J	Current Tax liability
Note 49, 51, and 60H	Contingent assets and Contingent liabilities

When measuring the fair value of an asset or a liability, the Group uses market observable data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities

Level 2: inputs other than quoted prices included in Level 1 that are observable for the assets or liabilities, either directly (i.e. as prices) or indirectly (i.e. derived from prices)

Level 3: inputs for the assets or liabilities that are not based on observable market data

The Group, on regular basis, reviews the inputs and valuation judgements used in measurement of fair value and recognises transfers between level of the fair value hierarchy at the end of the reporting period during which the changes have occurred.

# Notes to the un-audited consolidated financial statements (Continued)

## 5 Property, plant and equipment See accounting policy in Note 60B

Reconciliation of carrying amount		Building and							
In Taka	Cost	Plant and machinery	Gas line	civil construction	Land and development	Office equipment	Furniture and fixture	Motor vehicle	Total
Balance at 1 July 2020	26,810,710,859	483,716,045	752,783,695	279,952,125	17,021,574	12,213,358	95,518,715	28,451,916,370	
Additions	23,864,415,531	-	1,944,284,295	41,976,954	10,513,212	4,203,856	92,157,183	25,957,551,030	
Disposals/transfers	(314,601,128)	-	-	-	-	-	-	(314,601,128)	
Balance at 30 June 2021	50,360,525,262	483,716,045	2,697,067,990	321,929,079	27,534,786	16,417,214	187,675,898	54,094,866,273	
Balance at 1 July 2021	50,360,525,262	483,716,045	2,697,067,990	321,929,079	27,534,786	16,417,214	187,675,898	54,094,866,273	
Additions	78,433,399	-	6,646,093	-	642,143	53,246	11,395,200	97,170,081	
Disposals/transfers	-	-	-	-	-	-	-	-	
Balance at 31 December 2021	50,438,958,660	483,716,045	2,703,714,083	321,929,079	28,176,929	16,470,460	199,071,098	54,192,036,354	
Accumulated depreciation	1,359,751,233								
Balance at 1 July 2020	10,121,017,259	136,881,533	370,574,059	127,014,955	15,292,959	7,512,296	46,441,661	10,824,734,722	
Depreciation for the year	2,409,238,016	13,074,592	135,525,724	9,387,678	1,894,902	1,487,957	18,209,201	2,588,818,070	
Adjustment for disposal/transfers	(122,767,610)	-	-	-	-	-	-	(122,767,610)	
Balance at 30 June 2021	12,407,487,664	149,956,125	506,099,783	136,402,634	17,187,861	9,000,253	64,650,862	13,290,785,182	
Balance at 1 July 2021	12,407,487,664	149,956,125	506,099,783	136,402,634	17,187,861	9,000,253	64,650,862	13,290,785,182	
Depreciation for the period	1,210,673,745	4,548,170	64,570,934	4,693,839	988,005	708,049	9,399,903	1,295,582,645	
Adjustment for disposal/transfers	-	-	-	-	-	-	-	-	
Balance at 31 December 2021	13,618,161,409	154,504,295	570,670,717	141,096,473	18,175,865	9,708,302	74,050,765	14,586,367,826	
Carrying amounts									
Balance at 30 June 2021	37,953,037,598	333,759,920	2,190,968,207	185,526,445	10,346,925	7,416,960	123,025,036	40,804,081,092	
Balance at 31 December 2021	36,820,797,251	329,211,750	2,133,043,366	180,832,606	10,001,063	6,762,157	125,020,332	39,605,668,529	
Allocation of depreciation									
In Taka						Note	2021	2020	
Cost of sales						34	1,284,972,320	1,283,883,136	
General and administrative expenses						35	10,610,324	10,599,563	
							1,295,582,645	1,294,482,699	



## 5 Property, plant and equipment

See accounting policy in Note 60B

### Reconciliation of carrying amount

<i>In Taka</i>	Plant and machinery	Gas line	Office equipment	Furniture and fixture	Motor vehicle	Total
<b>Cost</b>						
Balance at 1 July 2021	10,492,059,285	354,286,635	12,485,241	3,139,898	63,072,690	10,925,043,749
Additions	73,678,576		176,261	24,250	3,755,000	77,634,086
Disposals/transfers						-
<b>Balance at 31 December 2021</b>	<b>10,565,737,860</b>	<b>354,286,635</b>	<b>12,661,501</b>	<b>3,164,148</b>	<b>66,827,690</b>	<b>11,002,677,835</b>
Balance at 1 July 2020	10,513,086,214	354,286,635	11,583,530	3,102,923	62,493,836	10,944,553,138
Additions	293,574,200	-	901,711	36,975	578,854	295,091,739
Disposals/transfers	(314,601,128)	-	-	-	-	(314,601,128)
<b>Balance at 30 June 2021</b>	<b>10,492,059,285</b>	<b>354,286,635</b>	<b>12,485,241</b>	<b>3,139,898</b>	<b>63,072,690</b>	<b>10,925,043,749</b>

### Accumulated depreciation

Balance at 1 July 2021	3,048,221,169	65,820,749	11,314,271	2,103,715	32,192,557	3,159,652,460
Depreciation for the period	175,186,535	3,542,866	97,124	133,526	2,950,626	181,910,677
Adjustment for disposals/transfers						-
<b>Balance at 31 December 2021</b>	<b>3,223,407,704</b>	<b>69,363,615</b>	<b>11,411,395</b>	<b>2,237,241</b>	<b>35,143,183</b>	<b>3,341,563,137</b>
Balance at 1 July 2020	2,493,994,151	51,668,090	10,977,794	1,517,354	20,645,375	2,578,802,764
Depreciation for the period	347,669,024	7,066,926	154,030	302,597	5,824,158	361,016,735
Adjustment for disposals/transfers	(16,298,100)	-	-	-	-	(16,298,100)
<b>Balance at 30 June 2021</b>	<b>2,825,365,075</b>	<b>58,735,016</b>	<b>11,131,824</b>	<b>1,819,952</b>	<b>26,469,533</b>	<b>2,923,521,399</b>

### Carrying amounts

<b>At 31 December 2021</b>	<b>7,342,330,157</b>	<b>284,923,020</b>	<b>1,250,106</b>	<b>926,908</b>	<b>31,684,507</b>	<b>7,661,114,698</b>
At 30 June 2021	7,443,838,116	288,465,886	1,170,970	1,036,184	30,880,133	7,765,391,289

### a) Allocation of depreciation

<i>In Taka</i>	Note	July to December 2021	2,020
Cost of sales	34	180,091,570	180,075,128
General and administrative expenses	35	1,819,107	1,818,941
		<b>181,910,677</b>	<b>181,894,069</b>

### b) Basis of allocation

99% of total depreciation cost charged to cost of sales. Remaining 1% of total depreciation cost charged to the general and administrative expenses.



## Notes to the un-audited consolidated financial statements (Continued)

### 6 Capital Work In Progress (CWIP)

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Capital Machinery	1,329,247,647	-	1,324,303,110	-
Building and civil Construction	73,565,333	-	70,930,418	-
Office Furniture	157,607	-	157,607	-
Gas Line	5,000,000	-	5,000,000	-
Interest during construction period	283,178,013	-	238,184,439	-
	<b>1,691,148,601</b>	<b>-</b>	<b>1,638,575,574</b>	<b>-</b>

### 7 Right of use assets

See accounting policy in Note 60S

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
<b>Cost</b>				
Balance as at 01 July	245,823,435	26,210,102	245,823,435	26,210,102
Addition	-	-	-	-
Disposals	-	-	-	-
<b>Balance as at</b>	<b>245,823,435</b>	<b>26,210,102</b>	<b>245,823,435</b>	<b>26,210,102</b>
<b>Accumulated depreciation</b>				
Balance as at 01 July	43,379,412	2,925,782	21,689,705	1,462,890
Depreciation for the period	10,844,854	731,446	21,689,707	1,462,892
Adjustment for disposal/transfers	-	-	-	-
<b>Balance as at</b>	<b>54,224,266</b>	<b>3,657,228</b>	<b>43,379,412</b>	<b>2,925,782</b>
<b>Carrying amounts</b>				
<b>Balance as at</b>	<b>191,599,169</b>	<b>22,552,874</b>	<b>202,444,023</b>	<b>23,284,320</b>

Amortisation on right of use asset has been charged to cost of sales.

### 8 Investment in subsidiary

	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
United Energy Ltd	-	297,000	-	297,000
Leviathon Global BD Ltd.	-	3,000,000	-	3,000,000
United Anwara power Limited	-	3,334,877,715	-	3,334,877,715
United Jamalpur power Limited	-	1,979,760,477	-	1,979,760,477
	<b>-</b>	<b>5,317,935,192</b>	<b>-</b>	<b>5,317,935,192</b>

### 9 Inventories

See accounting policy in Note 60C

<i>In Taka</i>	<i>Note</i>	31 December 2021		30 June 2021	
		Consolidated	Separate	Consolidated	Separate
Spare parts	9.1	1,706,345,062	700,395,322	1,610,163,572	697,213,667
Lube oil and chemicals	9.2	64,768,921	4,794,196	107,433,366	12,362,084
Heavy fuel oil	9.3	1,172,601,424	-	2,296,494,563	-
Light fuel oil	9.4	9,116,887	-	8,827,452	-
Materials in transit		277,796,130	45,753,018	95,472,113	23,841,029
		<b>3,230,628,425</b>	<b>750,942,535</b>	<b>4,118,391,067</b>	<b>733,416,780</b>

#### 9.1 Spare parts

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Opening balance	1,610,163,571	697,213,666	1,249,367,080	603,771,077
Purchase during the period	421,362,989	173,535,718	955,798,240	460,286,220
Transfer during the period	(77,547,413)	(51,303,940)	(13,430,934)	(12,162,333)
Consumption during the period	(247,634,086)	(119,050,123)	(581,570,814)	(354,681,298)
	<b>1,706,345,062</b>	<b>700,395,322</b>	<b>1,610,163,572</b>	<b>697,213,667</b>

## Notes to the un-audited consolidated financial statements (Continued)

### 9.2 Lube oil and chemicals

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Opening balance	107,433,365	12,362,084	62,942,658	20,906,529
Purchase during the period	113,678,499	9,685,185	372,842,820	40,882,269
Transfer during the period	36,545,543	(65,488)	1,201,364	49,153
Consumption during the period	(192,888,488)	(17,187,585)	(329,553,475)	(49,475,867)
	64,768,921	4,794,196	107,433,366	12,362,084

### 9.3 Heavy fuel oil

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Opening balance	2,296,494,562		906,282,916	
Purchase during the period	10,028,460,256		14,362,093,307	
Consumption during the period	(11,152,353,395)		(12,971,881,661)	
	1,172,601,424	-	2,296,494,563	-

### 9.4 Light fuel oil

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Opening balance	8,827,451		12,879,012	
Purchase during the period	1,125,180		1,250,200	
Transfer during the period	-		(2,467,549)	
Consumption during the period	(835,745)		(2,834,211)	
	9,116,887	-	8,827,452	-

## 10 Trade and other receivables

See accounting policy in Note 60D

<i>In Taka</i>	Note	31 December 2021		30 June 2021	
		Consolidated	Separate	Consolidated	Separate
Trade receivables	10	15,003,576,986	1,314,372,219	5,357,838,851	1,141,745,643
Other receivables	10	8,389,051	6,786,571	7,933,543	6,715,908
		15,011,966,037	1,321,158,790	5,365,772,394	1,148,461,551

### 10.1 Trade receivables

<i>In Taka</i>	Note	31 December 2021		30 June 2021	
		Consolidated	Separate	Consolidated	Separate
BREB		292,079,874	279,243,113	233,605,341	215,069,206
BPDB		14,062,513,941	389,104,023	4,435,997,288	240,439,473
BEPZA		383,325,100	383,325,100	415,417,053	415,417,053
Private customers		265,658,070	262,699,983	272,819,170	270,819,911
		15,003,576,986	1,314,372,219	5,357,838,851	1,141,745,643

### 10.2 Other receivables

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Wartsila Bangladesh Ltd	5,206,134	4,891,198	5,022,158	4,891,198
Bergen Engine BD (Pvt.) Ltd	1,471,704	445,298	1,218,495	445,298
Kaltimex Energy Bangladesh (Pvt) L	164,133	-	164,133	-
Precision Energy Ltd.	47,818		129,978	
ABB Ltd.	936,609	936,609	936,609	936,609
Weber Power Solution Ltd.	109,641	109,641	109,641	109,641
Samuda Power Ltd.	453,012	403,825	352,528	333,162
	8,389,051	6,786,571	7,933,543	6,715,908



## Notes to the un-audited consolidated financial statements (Continued)

### 11 Receivable from related party See accounting policy in Note 60D

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
United Enterprises & Co., Ltd	186,820,036	-	-	-
United Energy Ltd	-	2,531,231.82	-	1,964,254
United Mymensingh Power Ltd	22,682,160,474	22,652,478,641	13,751,979,081	13,748,406,717
United Jamalpur Power Ltd	-	-	-	68,114
United Anowara Power Ltd	-	13,178	-	13,178
United Payra Power Ltd.	3,701,191	-	4,183,611	-
United Engineering and Power Servi	3,051,595	-	1,527,907	-
United Lube Oil Ltd	377,392	377,392	2,465,157	377,392
	22,876,110,688	22,655,400,442	13,760,155,755	13,750,829,655

### 12 Advances, deposits and prepayments See accounting policy in Note 60D

<i>In Taka</i>	Note	31 December 2021		30 June 2021	
		Consolidated	Separate	Consolidated	Separate
Advances	12	100,582,072	40,054,347	70,891,374	38,677,170
Deposits	12	53,950,157	24,911,344	53,950,158	24,911,344
Prepayments	12	47,220,726	9,545,277	20,466,739	9,875,307
		201,752,955	74,510,968	145,308,271	73,463,821

#### 12.1 Advances

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Advance against LC charges	8,695,763	-	1,632,449	1,313,465
Advance against expenses	91,886,308	40,054,347	69,258,924	37,363,704
	100,582,072	40,054,347	70,891,374	38,677,170

#### 12.2 Deposits

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Karnaphuli Gas Distribution Compar	44,293,183	17,448,825	44,293,183	17,448,825
Bank guarantee margin	5,850,000	5,850,000	5,850,000	5,850,000
BEPZA	1,112,519	1,112,519	1,112,519	1,112,519
Balance in BO account	75,457	-	75,457	-
Central Depository Bangladesh Ltd.	500,000	500,000	500,000	500,000
Chattagram Palli Biddut Shamity-1	1,913,998	-	1,913,998	-
BPDB	205,000	-	205,000	-
	53,950,157	24,911,344	53,950,158	24,911,344

#### 12.3 Prepayments

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Insurance premium	42,437,386	8,186,621	15,276,779	8,746,651
Bank guarantee commission	1,347,210	-	2,895,012	-
BERC license fees	3,436,129	1,358,656	2,294,948	1,128,656
	47,220,726	9,545,277	20,466,739	9,875,307



## Notes to the un-audited consolidated financial statements (Continued)

### 13 Investment in marketable securities

See accounting policy in Note 60D

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Cash available for share purchase	219,391	219,391	123,614	123,614
Financial assets classified as fair value through profit and loss	158,727,700	158,727,700	151,760,195	151,760,195
	158,947,091	158,947,090	151,883,809	151,883,809

#### 13.1 Financial assets classified as fair value through profit and loss

Name of the Company	No. of shares	Rate per share	Market value at 31 December 2021	Market value at 30 June 2020	Cost price	Changes in fair value
BEXIMCO	302,000	148.40	44,816,800	49,526,637	(4,709,837)	-
BXPHARMA	167,000	192.70	32,180,900	40,462,081	(8,281,181)	44,325,000
SHAHJABANK	800,000	21.80	17,440,000	18,117,047	(677,047)	16,034,695
Square Pharmaceuticals Ltd	300,000	214.30	64,290,000	71,664,681	(7,374,681)	-
IDLC	100,000	59.90	-	-	-	5,990,000
BATBC	90,000	539.10	-	-	-	48,519,000
BERGERPBL	5,000	1,759.50	-	-	-	8,797,500
Olympic Industries Ltd.	10,000	170.00	-	-	-	1,700,000
Renata Ltd.	20,000	1,319.70	-	-	-	26,394,000
			158,727,700	179,770,446	(21,042,746)	151,760,195

## Notes to the un-audited consolidated financial statements (Continued)

### 14 Advance income tax

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Opening balance	6,086,350	-	15,542,391	-
Paid during the period	1,727,527	-	1,229,897	-
Adjustment for completion of assessment	-	-	(12,778,323)	-
	7,813,878	-	3,993,965	-

### 15 Capital market stabilization fund

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Unclaimed dividend	5,554,099	5,554,099	-	-
Share application money	4,629,240	4,629,240	-	-
	10,183,339	10,183,339	-	-

As per BSEC directives BSEC/CMRRCD/2021-386/03, dated 14 January 2021 and the subsequent the Bangladesh Securities and Exchange Commission (Capital Market Stabilization Fund) Rules 2021, unclaimed Cash Dividend for a period exceeding Three (3) years from the date of approval shall have to be transferred to The Capital Market Stabilization Fund (CMSF). Accordingly, the company deposited the unclaimed Cash Dividend for the period covering the Year ended December 2013 till June, 2017 (FY 2016-17) to the CMSF. Besides, the non-refunded public subscription money against IPO has also been deposited to Fund.

### 16 Cash and cash equivalents

See accounting policy in Note 60D

<i>In Taka</i>	Note	31 December 2021		30 June 2021	
		Consolidated	Separate	Consolidated	Separate
Cash in hand	16.1	564,451	168,834	609,866	214,526
Fixed deposits	16.2	32,554,029	-	31,692,554	-
Cash at bank	16.3	2,578,833,492	113,878,947	1,450,441,109	540,517,005
		2,611,951,971	114,047,781	1,482,743,529	540,731,531

#### 16.1 Cash in hand

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Cash in hand	564,451	168,834	609,866	214,526
	564,451	168,834	609,866	214,526

#### 16.2 Fixed deposits

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
AB Bank Limited	32,554,029	-	31,692,554	-
	32,554,029	-	31,692,554	-



## Notes to the un-audited consolidated financial statements (Continued)

### 16.3 Cash at bank

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Dhaka Bank Limited	642,490,597	95,709,606	820,378,657	494,836,042
Dutch Bangla Bank Limited	24,493,946	17,847	27,978,437	7,815,298
Shahjalal Islami Bank Limited	-	-	27,104	27,104
Eastern Bank Limited	387,599,765	44,948	2,263,091	79,672
Jamuna Bank Limited	62,403	20,629	70,247	20,629
Trust Bank Limited	-	-	222,913	222,913
Brac Bank Limited	1,132,851	1,132,851	13,681,649	13,681,649
Brac Bank Ltd.-Dividend dist. A/C 2013 and	-	-	1,446,847	1,446,847
The City Bank Limited-Dividend distribution /	8,896,540	8,896,540	558,254,984	13,183,567
Dhaka Bank Limited - Dividend distribution A	-	-	1,079,961	1,079,961
The Hongkong and Shanghai Banking Corp.	350,671,197	8,056,527	14,065,856	8,123,326
Standard Chartered Bank	68,675,308	-	4,355,855	-
The City Bank Limited	8,531,976	-	4,204,323	-
Bank Asia Ltd.	1,463,418	-	1,351,143	-
Citibank N.A	2,352,011	-	-	-
United Commercial Bank Ltd.	9,940	-	9,940	-
Mutual Trust Bank Ltd.	356,002,000	-	450,086	-
Prime Bank Ltd.	725,525,857	-	462,094	-
One Bank Ltd.	8,424	-	8,917	-
Pubali Bank Limited	917,259	-	129,006	-
	2,578,833,492	113,878,947	1,450,441,109	540,517,005

### 17 Share capital

See accounting policy in Note 600

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
<b>Authorised</b>				
800,000,000 ordinary shares of Tk. 10 each	8,000,000,000	8,000,000,000	8,000,000,000	8,000,000,000
200,000,000 redeemable preference shares of Tk. 10 each	2,000,000,000	2,000,000,000	2,000,000,000	2,000,000,000
	10,000,000,000	10,000,000,000	10,000,000,000	10,000,000,000
<b>Ordinary shares issued, subscribed and paid up</b>				
Opening balance	5,796,952,700	5,796,952,700	5,269,957,000	5,269,957,000
Bonus shares issued	-	-	526,995,700	526,995,700
Closing balance	5,796,952,700	5,796,952,700	5,796,952,700	5,796,952,700

#### 17.1 Particulars of shareholding

<i>In Taka</i>	No. of shares	31 December 2021		30 June 2021	
		Consolidated	Separate	Consolidated	Separate
		Value (Tk)	Value (Tk)	Value (Tk)	Value (Tk)
United Mymensingh Power L	521,716,902	5,217,169,020	5,217,169,020	5,217,169,020	5,217,169,020
Investment Corporation of	16,178,079	161,780,790	161,780,790	161,780,790	161,780,790
General investors	41,800,289	418,002,890	418,002,890	418,002,890	418,002,890
	579,695,270	5,796,952,700	5,796,952,700	5,796,952,700	5,796,952,700

#### 17.2 Percentage of shareholdings

Name of shareholders	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
United Mymensingh Power Ltd	90.00%	90.00%	90.00%	90.00%
Investment Corporation of Bangladesh	2.79%	2.79%	2.79%	2.79%
General investors	7.21%	7.21%	7.21%	7.21%
	100%	100%	100%	100%

## Notes to the un-audited consolidated financial statements (Continued)

### 17.3 Classification of shareholders by holding

Range of holding in number of shares	31 December 2021		30 June 2021	
	No. of shareholders	No. of shares	No. of shareholders	No. of shares
01 to 5000 shares	13,171	6,590,698	11,723	5,160,459
5,001 to 20,000 shares	466	4,511,950	446	4,353,958
20,001 to 50,000 shares	118	3,678,513	94	3,008,485
50,001 to 1,000,000 shares	88	17,477,914	101	18,670,495
1,000,001 to 10,000,000 shares	7	25,719,293	8	26,784,971
over 10,000,001 shares	1	521,716,902	1	521,716,902
	13,851	579,695,270	12,373	579,695,270

### 18 Share premium

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Share premium	2,046,000,000	2,046,000,000	2,046,000,000	2,046,000,000
	2,046,000,000	2,046,000,000	2,046,000,000	2,046,000,000

This represents premium of Tk. 62 per share of 33,000,000 ordinary shares of Tk. 10 each.

### 19 Revaluation reserve

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Revaluation reserve	56,451,295	-	56,787,291	-
	56,451,295	-	56,787,291	-

### 20 Retained earnings

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Opening balance	24,666,183,710	21,162,493,545	21,933,085,610	8,305,986,678
Net profit during the period	6,865,976,587	8,827,644,954	10,900,859,457	21,024,940,217
	31,532,160,297	29,990,138,499	32,833,945,067	29,330,926,895
Issue of bonus shares for the year 2019-20	-	-	(526,995,700)	(526,995,700)
Cash dividend for the year 2020-21	(9,854,819,590)	(9,854,819,590)	(7,641,437,650)	(7,641,437,650)
Depreciation on revalued assets	335,996	-	671,992	-
	21,677,676,704	20,135,318,909	24,666,183,710	21,162,493,545

### 21 Non-controlling interests

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Opening balance	525,075,969	-	544,709,204	-
Addition during the period:	-	-	-	-
Dividend to minority shareholders	(193,795,200)	-	(286,632,000)	-
Profit during the period	124,874,798	-	213,315,551	-
Non-Controlling interest added on acquisition	-	-	53,683,214	-
	456,155,567	-	525,075,969	-



## Notes to the un-audited consolidated financial statements (Continued)

### 22 Preference Share Capital

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Preference Share Capital (non-current port	3,000,000,000	-	1,000,000,000	-
Preference Share Capital (current portion)	500,000,000	-	500,000,000	-
	3,500,000,000	-	1,500,000,000	-

Type of Facility	Redeemable Cumulative Preference Share (UJPL)			
Face Value	10 TK.			
No of Share	15 Crore			
Purpose	To repay high-cost existing liability			
Tenor	3 Years			
Dividend rate	5.5% p.a			
Repayment	Half yearly payable in arrears commencing at the end of 6 (six) months from date of disbursement			
Redemption	At the end of every year, 1/3 of subscribed amount would be redeemed.			

### 23 Long term loan

See accounting policy in Note 60D

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Non-current portion	3,750,946,968	-	3,750,946,968	-
Current portion	1,030,101,905	-	2,058,335,238	-
	4,781,048,873	-	5,809,282,206	-

#### Non-current liabilities

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Investment Promotion and Financing Facility (IPFF) loan	2,861,363,635	-	2,861,363,635	-
Preference share				
Standard Chartered Bank Ltd.	889,583,333		889,583,333	
	3,750,946,968	-	3,750,946,968	-

#### Current liabilities

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Investment Promotion and Financing Facility (IPFF) loan	267,601,905		533,335,238	-
Short term loan	-		-	
Standard Chartered Bank Ltd.	762,500,000		1,525,000,000	
	1,030,101,905	-	2,058,335,238	-

## Notes to the un-audited consolidated financial statements (Continued)

### 23.1 Terms and repayment schedule

The following loans were obtained by United Ashuganj Energy (UAEL) under Investment Promotion and Financing Facility (IPFF) for procurement of capital machineries, civil construction and local procurement related to power plant assets.

Nature of loan	Lender	Limit	Interest	Tenure	Year of maturity	Repayment terms
IPFF loan	Dhaka Bank Limited	USD 21,940,000	6 month USD LIBOR + 0.3% (IPFF margin) + 1.75% (PFI's margin)	12 years	2027	40 equal quarterly instalments
IPFF loan	Trust Bank Limited	USD 21,940,000	6 month USD LIBOR + 0.3% (IPFF margin) + 1.75% (PFI's margin)	12 years	2027	40 equal quarterly instalments
IPFF loan	Mutual Trust Bank Limited	USD 14,620,000	6 month USD LIBOR + 0.3% (IPFF margin) + 1.75% (PFI's margin)	12 years	2027	40 equal quarterly instalments

The IPFF loan is secured by:

- Registered hypothecation (first charge) on machinery, plant, equipment, furniture, fixture and all other assets, both present and future, of the borrower along with notarised IGPA to sell the same
- Registered hypothecation (first charge) over all floating assets, both present and future, of the borrower along with notarised IGPA to sell the same.
- Sponsors' undertaking to inject necessary equity funds to finance any cost overrun of the project
- Personal guarantees by the personal guarantors
- Corporate guarantees by the corporate guarantors

#### b) Preference share

Nature of loan	Lender	Limit	Interest	Tenure	Year of maturity	Repayment terms
Preference share	Dhaka Bank Limited	BDT 2,000 million	5.5%	3 years	Nov' 2024	03 yearly instalments

The Preference share is secured by:

- Three post dated cheque covering the subject facility.
- Usual charge documents.
- Corporate guarantees by the corporate guarantors.

#### Short term loan (STL) facility

Nature of loan	Lender	Limit	Interest	Tenure	Year of maturity	Repayment terms
STL	Dhaka Bank Limited	BDT 1,200 million	7%	1 year	Nov' 2021	12 equal monthly instalments

The STL is secured by:

- One post dated cheque covering the subject facility.
- Usual charge documents.
- Corporate guarantees by the corporate guarantors.

### 23.2 The following term loan was obtained by United Anwara Power Ltd. (UANPL) for settlement of accepted liability under deferred LC open through SCB for import of capital machineries of power plant.

Nature of loan	Lender	Limit	Interest	Tenure	Year of maturity	Repayment terms
Term Loan	SCB	BDT 305 Crore	6.25% p.a	2 years	2023	24 equal quarterly instalments

The term loan is secured by:

- Registered first charge (Specific) for BDT 9,271.5 million to be registered over Plant & Machinery of United Anwara Power Ltd. which are to be imported by SCB.
- Registered hypothecation over present & future book debts for BDT 6,371,250,000 (for USD equivalent) charge to be created on capacity payment portion of receivables only.
- Corporate Guarantee from United Enterprises & Co. Ltd. (UECL) and Neptune Land and Development Ltd. (Owner of United City) to be obtained favoring main Borrower's term loan for up to BDT 6,371,250,000 or up to their limit drawdown amount.
- Corporate Guarantee from United Enterprises & Co. Ltd. (UECL) supported by Board Resolution.
- Insurance coverage on assets charged to the bank as security is needed throughout the loan tenor covering 100% of outstanding balance.



## Notes to the un-audited consolidated financial statements (Continued)

### 24 Short term loan

<i>In Taka</i>	31 December 2021		June 2021	
	Consolidated	Separate	Consolidated	Separate
Dutch Bangla Bank Ltd.	1,500,000,000		1,420,000,000	
Hongkong & Shanghai Banking Corpora	500,000,000			
Prime Bank Ltd.	-		500,000,000	
Standard Chartered Bank Ltd.	900,000,000			
Dhaka Bank Ltd.	-		566,321,103	
	2,900,000,000	-	2,486,321,103	-

### 25 Security money received

See accounting policy in Note 60D

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Lilac Fashion Wear Ltd	700,000	700,000	700,000	700,000
	700,000	700,000	700,000	700,000

Security deposit received comprises of an amount equal to two months minimum charge received from Lilac Fashion Wear Ltd.

### 26 Land lease Liability

See accounting policy in Note 60S

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Balance as at 01 July	24,449,894	24,449,894	25,355,632	25,355,632
Add: Addition during the period	-	-	-	-
Add: Interest charged during the period	843,705	843,705	1,468,565	1,468,565
Less: Payment made during the period	(1,353,578)	(1,353,578)	(2,374,303)	(2,374,303)
Balance as at	23,940,021	23,940,021	24,449,894	24,449,894

Segregation of Land lease liability:

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Non-current portion	23,452,987	23,452,987	23,489,811	23,489,811
Current portion	487,034	487,034	960,083	960,083
	23,940,021	23,940,021	24,449,894	24,449,894

### 27 Deferred revenue

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Deferred revenue	356,011,826	-	477,756,223	-
	356,011,826	-	477,756,223	-

This pertains to the difference between capacity payments received from the customer and capacity payments recognised in statement of profit or loss and other comprehensive income in relation to the Power Purchase Agreement (PPA) of United Ashuganj Eneygy Limited (UAEL) with Bangladesh Power Development Board (BPDB) due to straight-lining of capacity revenue over the remaining PPA term following the application of IFRS 16. UAEL is a subsidiary of United Energy Limited (UEL) while UEL is a direct subsidiary of United Power generation and distribution Company Limited (UPGDCL).

### 28 Trade and other payables

See accounting policy in Note 60D

<i>In Taka</i>	Note	31 December 2021		30 June 2021	
		Consolidated	Separate	Consolidated	Separate
Trade payables	28.1	7,435,523,824	140,129,734	5,626,966,143	141,402,265
Other payables	28.2	258,387,019	25,253,934	200,245,168	22,564,331
		7,693,910,843	165,383,668	5,827,211,311	163,966,596

## Notes to the un-audited consolidated financial statements (Continued)

### 28.1 Trade payables

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Gas bill	7,435,523,824	140,129,734	5,626,966,143	141,402,265
	7,435,523,824	140,129,734	5,626,966,143	141,402,265

### 28.2 Other payables

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Share application money	5,548,837	5,548,837	6,433,552	6,433,552
Service charge on gas bill	18,441,981	18,441,981	15,231,851	15,231,851
Other operating expenses	17,060,918	453,116	8,896,213	88,929
TDS payable	3,858,024	-	990,030	-
Bergen Engines Bangladesh Pvt.Ltd.	810,000	810,000	810,000	810,000
Wartsila Bangladesh Ltd	693,962	-	679,987	-
Interest on Intercompany loan	211,944,364	-	166,950,790	-
Payable against C&F bill	28,933	-	252,746	-
	258,387,019	25,253,934	200,245,168	22,564,331

### 29 Unclaimed dividend

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Unclaimed cash dividend for the year	1,420,960	1,420,960	1,404,329	1,404,329
Unclaimed interim & final cash div. for the period ended 30 June 2016	3,324,621	3,324,621	3,319,650	3,319,650
Unclaimed cash dividend for the year 201	808,519	808,519	808,572	808,572
Unclaimed cash dividend for the year 201	1,072,116	1,072,116	1,026,883	1,026,883
Unclaimed cash dividend for the year 201	2,747,534	2,747,534	2,819,121	2,819,121
Unclaimed cash dividend for the year 202	4,199,747	4,199,747	3,776,596	3,776,596
	13,573,495	13,573,495	13,155,151	13,155,151

### 30 Accrued expenses

See accounting policy in Note 60D

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Provision for expenses	6,908,049	-	16,657,672	-
Service charge on gas bill	10,471,348	10,471,348	10,276,855	10,276,855
VAT payable	2,097,925	1,445,229	11,386,560	11,165,099
Other operating expenses	10,679,985	2,218,574	5,196,759	8,829
Directors' remuneration	1,000,000	1,000,000	1,000,000	1,000,000
Office Maintenance	5,445,000	5,445,000	-	-
Audit fees	-	-	2,770,000	850,000
Utility bill	691,153	691,153	691,153	691,153
Security expenses	485,437	211,583	479,353	211,583
Medical expenses	6,288,860	50,970	50,970	50,970
Welfare fund	16,985	16,985	16,985	16,985
Environmental expenses	16,200	16,200	16,200	16,200
Interest Payable	9,293,980	-	2,824,291	-
Dividend payable for the year 2021	9,854,819,590	9,854,819,590	-	-
TDS	2,023,987	1,518,811	3,575	-
	9,910,238,499	9,877,905,442	51,370,373	24,287,675



## Notes to the un-audited consolidated financial statements (Continued)

### 31 Payable to related party

See accounting policy in Note 60D

In Taka	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
United Engineering & Power Services Ltd	15,726,525	9,611,230.00	10,999,010	2,743,300
United Ashuganj Energy Ltd	-	16,627,962	-	16,939,348
United Enterprises & Co. Ltd	26,327,334,772	-	18,377,598,950	-
United Mymensingh Power Ltd	23,225,515	-	616,068	-
Leviathan Global BD Limited	-	-	-	253,069,320
United Payra Power Ltd.	6,211,840	-	-	-
United Lube oil Ltd.	6,555,000	-	-	-
Neptune Land Development Ltd.	690,000	690,000.00	-	-
United Jamalpur Power Ltd.	-	90,282	-	-
	26,379,743,652	27,019,474	18,389,214,028	272,751,968

### 32 Current Tax liability

See accounting policy in Note 60J

In Taka	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Opening balance	5,282,863	640,419	29,823,540	-
Provision during the year	1,182,020	-	5,461,628	1,174,200
Reversal of excess provision for completion of assessment of 2019	-	-	(15,553,661)	-
Reversal of excess provision for completion of assessment of 2020	(238,875)	-	(754,803)	-
Adjustment for completion of	(218,381)	-	(12,663,573)	-
Paid during the period	(640,419)	(640,419)	(3,423,610)	(533,781)
	5,367,208	-	2,889,521	640,419

No provision is required for income tax on UPGDCL's profit as it has received exemption from all such taxes from the Government of Bangladesh for 15 years from commencement.

No provision is required for income tax on the business income of United Energy Ltd. (UEL), United Ashuganj Energy Ltd. (UAEL), United Anwara Power Ltd. (UAnPL) and United Jamalpur Power Ltd (UJPL) as the companies have received exemption from income from power generation under the private sector power generation policy for a period of 15 years from the start of their commercial operation, vide SRO ref: 211-Ain/Aykor/2013-Income Tax ordinance (#36) 1984 dated 1 July 2013 for UEL, UAEL and SRO ref: 246-Ain/Aykor/2016-Income Tax ordinance (#36) 1984 dated 26 July 2016 for UAnPL, UJPL. Such exemption of UEL (Sylhet power plant), UAEL (Ashuganj 195 MW power plant) UAnPL (300 MW power plant) and UJPL (115 MW power plant) will expire on 2028, 2030, 2034, 2034 respectively. The Ashuganj 53 MW power plant being rental power plant is liable for TDS at 4% which is borne by the BPDB. However provision has been made on the non-business income of the subsidiaries companies..

### 33 Revenue

See accounting policy in Note 60F

In Taka	Note	July to December 2021		July to December 2020	
		Consolidated	Separate	Consolidated	Separate
Electricity supply	33.1	20,768,528,530	3,420,337,752	16,159,390,096	3,400,059,030
Steam supply	33.2	23,453,059	23,453,059	20,056,065	20,056,065
		20,791,981,589	3,443,790,811	16,179,446,162	3,420,115,096

#### 33.1 Electricity supply

In Taka	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Bangladesh Power Devt. Board (BPDB)	17,562,375,697	325,924,624	12,987,119,907	338,146,506
Bangladesh Exp. Proce. Zone Auth.(BEP)	2,300,984,022	2,300,984,022	2,172,172,715	2,172,172,715
Bangladesh Rural Elect. Board (BREB)	301,858,926	201,422,770	372,052,129	272,996,763
Private customers	603,309,885	592,006,335	628,045,345	616,743,046
	20,768,528,530	3,420,337,752	16,159,390,096	3,400,059,030

## Notes to the un-audited consolidated financial statements (Continued)

### Break up of revenue from electricity supply

<i>In Taka</i>	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Capacity payment	4,065,744,305		4,330,998,099	-
Energy payment	12,699,939,318		11,772,095,710	3,400,059,030
Supplimental Bill	140,094,763		48,488,250	-
True-up Bill	-		7,808,038	-
Accrued income	121,744,397		-	-
	<b>17,027,522,782</b>	<b>-</b>	<b>16,159,390,097</b>	<b>3,400,059,030</b>

The actual revenue billed by United Ashuganj Energy Limited (UAEL) is Tk.1,423,861,574, recognition of BDT 121,744,397 has accrued due to the Company's implementation of IFRS 16 from the years 2020 from lessor's perspective, for which capacity payment element of revenue is straight-lined over the remaining period of the PPA.

### 33.2 Steam supply

<i>In Taka</i>	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Gunze United Ltd	17,513,277	17,513,277	13,906,663	13,906,663
Global Labels (Bangladesh) Ltd	2,678,937	2,678,937	2,386,277	2,386,277
Croydon-Kowloon Designs Ltd	2,705,423	2,705,423	3,354,193	3,354,193
Talisman Ltd	555,423	555,423	408,933	408,933
	<b>23,453,059</b>	<b>23,453,059</b>	<b>20,056,065</b>	<b>20,056,065</b>

### 34 Cost of sales

<i>In Taka</i>	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Fuel and energy	12,130,989,116	688,071,575	8,116,621,191	678,354,038
Spare parts and lube oil	433,551,458	136,237,708	525,763,301	269,304,489
Depreciation	1,284,972,320	180,091,571	1,283,883,136	180,075,128
Minimum load charge	22,090,647	22,090,647	19,569,067	19,569,067
Direct overhead	154,056,319	53,474,186	145,965,223	47,916,023
Repair and maintenance	44,231,361	31,797,559	33,273,963	29,807,560
Distribution Expenses	-		5,945,987	5,945,987
Entertainment	4,429,546	3,072,551	5,142,027	3,674,899
Utility bill	6,548,817	4,013,319	4,326,708	3,656,866
Security expense	3,622,930	1,751,606	3,443,287	1,581,800
Carrying charge	940,449	454,990	1,455,233	856,542
Travelling and conveyance	1,025,721	269,019	310,970	246,126
Wages	1,557,117	241,785	1,207,249	258,290
Vehicle running and maintenance	2,023,617	847,656	2,038,921	996,831
Environmental expenses	741,480	408,860	1,124,898	778,108
Printing and stationery	408,360	146,229	1,020,680	61,982
Site office expense	1,818,259	467,251	385,821	105,698
Telephone, mobile and internet	420,758	142,200	580,834	172,379
Worker welfare fund	107,020	107,020	102,079	102,079
Postage and courier	87,675	24,430	53,233	23,085
Automation and IP expense	42,080	42,080	46,515	46,515
Insurance premium	40,507,691	8,240,030	46,238,739	8,240,000
Gardening and beautification	274,112		357,999	29,130
Amortisation of right of use assets	10,844,854	731,446	10,844,852	731,445
Safety material	1,227,509		47,205	3,077
Medical Fees	812,053	812,053		
HFO storage rent	2,716,878			
BERC License and others	198,847	66,019	2,121,918	472,295
	<b>14,150,246,994</b>	<b>1,133,601,790</b>	<b>10,211,871,036</b>	<b>1,253,009,440</b>

- 34.1 The Group signed agreements for all its operation, maintenance and management (O&M) services with United Engineering and Power Service Ltd (UEPSL). It provides all technical support related to operation and management of the power plants. UEPSL raises invoice for actual cost and a service charge per month.



## Notes to the un-audited consolidated financial statements (Continued)

### 35 General and administrative expenses

In Taka	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Directors' remuneration	6,000,000	6,000,000	6,000,000	6,000,000
Office maintenance	5,445,000	5,445,000	5,445,000	5,445,000
Advertisement	341,729	341,729	4,838,353	4,838,353
Depreciation	10,610,324	1,819,107	10,599,563	1,818,941
AGM expenses	-	-	747,457	157,500
Vehicle running expenses	283,199	283,199	184,737	184,737
Bank charge and commission	1,922,705	258,246	2,524,469	1,340,499
Office rent	690,000	690,000	690,000	690,000
Board meeting fees	2,243,550	1,038,000	2,099,100	888,000
Consultancy fees	1,496,175	606,800	671,422	57,500
Auditor's fee	55,000	-	-	-
Entertainment	737,427	732,427	216,688	129,766
Traveling and conveyance	223,111	145,495	298,506	210,046
Postage, telephone and telex	17,541	15,921	15,676	14,998
Printing and stationery	19,150	7,740	32,559	29,519
License, fees and others	2,240,165	10,600	2,055,771	-
Capital raising fee	2,327,035	-	-	-
RJSC expenses	1,300,112	5,586	4,519,144	3,004,310
CDBL and listing fee	3,718,178	3,718,178	-	-
Professional Fees	-	-	57,500	-
Legal expense	298,360	-	-	-
Donation	1,855,357	-	-	-
Medical Fees	-	-	34,822	34,822
Brokerage commission	9,780,037	9,780,037	455,471	455,471
	51,604,155	30,898,064	41,486,237	25,299,462

### 36 Other income/(Loss)

In Taka	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Realised gain from marketable securities	37,886,066	37,886,066	47,155,193	47,155,193
Dividend income from marketable securities	150,000	150,000	-	-
Unrealised gain/(loss) from marketable securities	(21,042,746)	(21,042,746)	4,787,357	4,787,357
Sale of used lube oil and drums	55,491,135	55,491,135	30,471,018	30,471,018
Scrap sale	10,420,019	10,406,159	21,666,557	21,654,587
Gain/(Loss) on Disposal of fixed assets	-	-	6,550,000	6,550,000
Dividend from subsidiary company	-	5,940,000,000	-	-
	82,904,474	6,022,890,614	110,630,125	110,618,155

#### 36.1 Dividend from subsidiary company

In Taka	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
United Energy Limited	-	-	-	-
United Ashuganj Energy Limited	-	5,940,000,000	-	-
United Jamalpur Power Limited	-	-	-	-
	-	5,940,000,000	-	-

### 37 Finance income

See accounting policy in Note 60M

In Taka	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Interest on related party loan	524,071,924	524,071,924	199,840,853	199,840,853
Interest on short term deposits	1,340,941	-	2,353,559	661,432
Interest income on bank balance and fixed deposits	3,342,236	2,235,164	2,853,257	-
	528,755,101	526,307,088	205,047,669	200,502,285

## Notes to the un-audited consolidated financial statements (Continued)

- 38 Foreign exchange gain/(loss)  
See accounting policy in Note 60I

<i>In Taka</i>	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Foreign exchange loss - realised	(4,752,059)	(126,157)	(151,851)	-
Foreign ex. gain/(loss) on USD A/C- reali:	-	-	198	198
	(4,752,059)	(126,157)	(151,653)	198

- 39 Finance expense  
See accounting policy in Note 60M

<i>In Taka</i>	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Interest on IPFF loan	37,835,107	-	47,170,355	-
Interest on short term & Long term loan	158,752,989	-	302,342,115	-
Interest on liabilities for capital machinery	-	-	270,081,145	-
Bank guarantee commission	4,595,808	-	4,116,213	-
Interest on leasehold land	717,548	717,548	740,879	740,879
Arrangement fee	1,150,000	-	-	-
Syndication fee	1,953,101	-	2,252,346	-
	205,004,553	717,548	626,703,052	740,879

- 40 Income tax expenses

<i>In Taka</i>	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Current year enpenses	1,182,020	-	1,481,140	-
	1,182,020	-	1,481,140	-

- 41 Earnings per share  
See accounting policy in Note 60P

- 41.1 Earnings per share

<i>In Taka</i>	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Profit attributable to the ordinary shareho	6,865,976,587	8,827,644,954	5,504,250,273	2,452,185,953
Weighted average number of shares outs	579,695,270	579,695,270	579,695,270	579,695,270
Earnings per share	11.84	15.23	9.50	4.23

- 42 Net asset value per share

	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Net assets	29,577,080,699	27,978,271,609	32,565,923,701	29,005,446,245
Weighted average number of shares outs	579,695,270	579,695,270	579,695,270	579,695,270
Net asset value per share	51.02	48.26	56.18	50.04

- 43 Net operating cash flow per share

	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Net cash generated from operating activit	(5,345,170,186)	2,347,456,561	7,002,162,103	2,662,552,037
Weighted average number of shares outs	579,695,270	579,695,270	579,695,270	579,695,270
Net operating cashflow per share	-9.22	4.05	12.08	4.59



## Notes to the un-audited consolidated financial statements (Continued)

### 44 Reconciliation of net profit with cash flow from operating activities

<i>In Taka</i>	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Profit for the period	6,990,851,384	8,827,644,954	5,613,430,838	2,452,185,952
Adjustment for:				
Depreciation	1,295,582,644	181,910,677	1,294,482,697	181,894,069
Amortisation of lease rent	-	-	731,445	731,445
Depreciation of ROU	10,844,854	731,446	10,113,408	-
Brokerage commission	9,780,037	9,780,037	455,471	455,471
Realised gain from marketable securities	(37,886,066)	(37,886,066)	(47,155,193)	(47,155,193)
Unrealised (gain)/loss from marketable securities	21,042,746	21,042,746	(4,787,357)	(4,787,357)
Foreign exchange (gain)/loss - un-realised	-	-	151,851	-
Foreign exchange (gain)/loss - realised	-	-	-	-
Interest on related party loan	(524,071,924)	(524,071,924)	(199,840,853)	(199,840,853)
Dividend income from subsidiaries	-	(5,940,000,000)	-	-
Changes in:				
Inventories	888,253,927	(17,525,755)	259,329,335	57,430,725
Trade and other receivables	(9,646,163,823)	(172,697,239)	(1,941,794,589)	176,918,032
Advances, deposits and prepayments	(56,893,725)	(1,047,147)	(5,675,178)	1,701,429
Advance income tax	-	-	(1,982,025)	-
Trade and other payables	(4,184,402,293)	1,417,072	1,702,006,026	33,859,293
Accrued expenses	2,004,074	(1,842,240)	56,606,724	9,159,025
Provision for tax	(170,250)	-	1,481,141	-
Payable to related party	7,802,627	-	264,608,363	-
Deferred income	(121,744,397)	-	-	-
Net cash generated from operating act	(5,345,170,186)	2,347,456,561	7,002,162,103	2,662,552,037

# Notes to the un-audited consolidated financial statements (Continued)

## 45 Related party transactions

During the period, the Group carried out a number of transactions with related parties. The names of the related parties and nature of these transactions have been set out in accordance with the provisions of IAS 24: *Related party disclosures*.

### A Transactions with key management personnel

#### i. Loans to directors

During the period, no loan was given to the directors of the Group.

#### ii. Key management personnel compensation comprised the following:

The key management personnel includes the Group Managing directors.

##### a) Short-term employee benefit:

Short-term employee benefit includes remuneration, festival bonus and meeting attendance fees.

In Taka	July to December 2021		July to December 2020	
	Consolidated	Separate	Consolidated	Separate
Directors' remuneration	6,000,000	6,000,000	6,000,000	6,000,000
Board meeting fees	2,243,550	1,038,000	2,099,100	888,000
	8,243,550	7,038,000	8,099,100	6,888,000
b) Post employment benefit	-	-	-	-
c) Other long-term benefit	-	-	-	-
d) Termination benefit	-	-	-	-
e) Share-based payment	-	-	-	-
	8,243,550	7,038,000	8,099,100	6,888,000

### B Other related party transactions

#### United Power Generation & Distribution Company Ltd.

	Transaction value during the period ended 31 December		Balance outstanding as at	
	2021	2020	31 December 2021	30 June 2021
<b>Gunze United Limited</b>	17,513,277	13,906,663	2,947,022	2,843,897
<i>Sale of goods and services</i>				
<b>Brokerage commission</b>				
United Securities Limited	9,780,037	281,155	-	-
<b>Purchase of services</b>				
United Engineering & Power Services Ltd.	53,474,186	46,745,203	(7,270,430)	(402,500)
<b>United Mymensingh Power Ltd</b>	22,351,463,742	5,037,436,440	22,651,966,286	13,747,894,362
Loan disbursed during the year		(7,344,196,490)	-	-
Loan repaid during the year	22,351,463,742	12,381,632,930	-	-
<b>Transfer of inventory (spare parts)</b>				
United Mymensingh Power Ltd		36,121	512,355	512,355
United Anowara Power Ltd	-	7,258,999	13,178	13,178
United Lube Oil Ltd	-	-	377,392	377,392
United Jamalpur Power Ltd	158,396	-	(90,282)	68,114
United Ashuganj Energy Ltd	1,904,754	8,490,532	(16,627,962)	(16,939,348)
United Energy Ltd	3,951,604	1,436,430	2,531,232	1,964,254
United Payra Power Plant	7,257,473	-	-	-
United Engineering & Power Services Ltd.	-	-	(2,340,800)	(2,340,800)
Leviathan Global Bangladesh Limited				
Neptune Commercial Ltd.	690,000	-	(690,000)	-



Notes to the un-audited consolidated financial statements (Continued)

**United Energy Ltd**

	Transaction value during the period ended 31 December		Balance outstanding as at	
	2021	2020	31 December 2021	30 June 2021
<b>Purchase of services</b>				
United Engineering & Power Services Ltd.	7,097,439	1,885,082	1,498,782	-
<b>Loans</b>				
United Enterprises & Co. Ltd.	-	-	(3,416,510,986)	(5,374,690,950)
Loan disbursed	3,200,000,000	3,615,163,604	-	-
Loan repaid	1,241,820,036	1,380,163,604	-	-
United Ashuganj Energy Ltd.		784,500,000	1,798,179,964	
Loan disbursed	2,860,000,000			
Loan repaid	2,860,000,000			
<b>Dividend</b>				
United Ashuganj Energy Ltd.	-	(2,867,857,883)	-	-
<b>Transfer of inventory (spare parts)</b>				
United Power Generation & Distribution Compa	(566,977)	42,266	(2,531,232)	(1,964,255)
United Ashuganj Energy Ltd.	(1,881,335)		(11,237,599)	(9,356,264)
United Payra Power Ltd.	-	119,755	119,755	119,755

**United Ashuganj Energy Ltd**

	Transaction value during the period ended 31 December		Balance outstanding as at	
	2021	2020	31 December 2021	30 June 2021
<b>United Engineering &amp; Power Service Ltd</b>				
Purchase of services	(39,508,337)	(41,254,585)	(6,115,295)	8,235,190
<b>Loan:</b>				
<b>United Enterprises &amp; Ltd</b>				
Loan received	(330,000,000)	-	186,820,036	-
Loan repaid	516,820,036	-	-	-
<b>United Energy Ltd</b>				
Loan received	2,715,000,000	1,599,500,000	-	-
Loan repaid	(2,715,000,000)	(815,000,000)	-	-
Dividend payable	-	1,387,694,279	-	-
Inventory loan	1,881,334	4,227,386	11,237,598	9,356,264
UPGDCL-Inventory loan	(155,271)	(8,490,532)	16,784,077	16,939,348
United Jamalpur Power Ltd.-Inventory loan	(189,161)	378,285	254,899	444,060
United Mymensingh Power Ltd.-Inventory loan	215,453	964,236	3,787,817	3,572,364
United Anowara Power Ltd.-Inventory loan	(399,905)	-	-	399,905
United Payra Power Ltd. (inventory loan)	370,325	190,322	943,895	573,570
United Lube Oil Ltd.-Inventory loan	(2,087,765)	3,134,169	-	2,087,765

**Leviathan Global BD Ltd**

	Transaction value during the period ended 31 December		Balance outstanding as at	
	2021	2020	31 December 2021	30 June 2021
<b>Loan:</b>				
United Enterprises & Co. Ltd			1,521,063,143	1,765,063,143
Loan disbursed	(244,000,000)	185,700,000		
Loan repaid	-	-		
United Power Generation and Distribution Com	-	-	253,069,320	253,069,320
Loan disbursed	-	-		
Loan repaid	-	-		

Notes to the un-audited consolidated financial statements (Continued)

**United Anwara Power Ltd**

	Transaction value during the period ended 31 December		Balance outstanding as at	
	2021	2020	31 December 2021	30 June 2021
<b>United Engineering &amp; Power Service Ltd</b>				
Purchase of services	25,508,786	24,653,336	(4,061,623)	(4,235,698)
<b>Loan:</b>				
<b>United Enterprises &amp; Co. Ltd</b>			(17,195,207,267)	(5,120,399,660)
Loan disbursed	(20,061,107,607)	(8,468,500,000)		
Loan repaid	7,986,300,000	5,933,267,653	-	-
<b>Loan:</b>				
<b>United Jamalpur Power Ltd.</b>			-	-
Loan disbursed	-	(590,000,000)		
Loan repaid	-	590,000,000		
<b>Loan:</b>				
<b>United Mymensingh Power Ltd.</b>			-	-
Loan disbursed	(500,000)	(545,000,000)		
Loan repaid	500,000	545,000,000		
<b>Loan:</b>				
<b>Inventory loan</b>				
United Power Generation & Distribution Compa	-	7,258,999	(13,178)	(13,178)
United Jamalpur Power Ltd. (Inventory loan)	-	162,118	158,376	158,376
United Payra Power Ltd. (inventory loan)	852,745	7,711,442	2,637,540	3,490,285
United Mymensingh Power Ltd. (inventory loan)	(23,225,515)	-	(23,225,515)	-
United Ashuganj Energy Ltd.-inventory loan	399,905	-	-	(399,905)
United Engineering & Power Service Ltd. (inve	1,523,689	-	1,523,689	-

**United Jamalpur Power Ltd**

	Transaction value during the period ended 31 December		Balance outstanding as at	
	2021	2020	31 December 2021	30 June 2021
<b>United Enterprises &amp; Co. Ltd</b>			(4,194,553,877)	(6,117,445,197)
Loan disbursed	(8,807,108,680)	5,925,671,547		
Loan repaid	10,730,000,000	(2,036,000,000)		
<b>United Mymensingh Power Ltd.</b>			-	
Loan disbursed		550,079,230		
Loan repaid		(646,452,305)		
<b>United Anwara Power Ltd.</b>			-	
Loan disbursed		590,000,000		
Loan repaid		(478,167,653)		
<b>Neptune Commercial Ltd.</b>			-	
Loan disbursed		2,007,939,200		
Loan repaid				
United Engineering & Power Services Ltd. (Services Ltd.)	105,908		(2,624,582)	(2,730,490)
United Shipping and Logistic Support Ltd. (Service)	3,917,781		(1,030,917)	(4,948,698)
Oil Carriers Ltd. (Service)	836,125		(5,206,973)	(6,043,098)
United Anwara Power Ltd.		(162,118)	(158,377)	(158,377)
United Power Generation &	158,396	-	90,282	(68,114)
United Mymensingh Power	26,510,084	12,572,695	25,894,016	(616,068)
United Ashuganj Energy	189,161	(378,285)	(254,899)	(444,060)
United Engineering & Power			1,527,907	1,527,907
United Pyra Power Limited	(6,211,840)		(6,211,840)	-



## Notes to the un-audited consolidated financial statements (Continued)

### 46 Financial instruments - Fair values and risk management

#### Accounting classifications and fair values

The following table shows the carrying amounts and fair values, where applicable, of financial assets and financial liabilities. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

31 December 2021		Carrying amount				Fair value			
In Taka	Note	Fair value- hedging instruments	Mandatorily at FVTPL – others	FVOCI – debt instruments	FVOCI – equity instruments	Financial assets at amortised cost	Other financial liabilities	Total	Total
Financial assets measured at fair value									
Investment in marketable securities	13	-	158,947,091	-	-	-	-	158,947,091	-
		-	158,947,091	-	-	-	-	158,947,091	-
Financial assets not measured at fair value									
Trade and other receivables	10	-	-	-	-	15,011,966,037	-	15,011,966,037	-
Receivable from related party	11	-	-	-	-	22,876,110,688	-	22,876,110,688	-
Cash and cash equivalents	16	-	-	-	-	2,611,951,971	-	2,611,951,971	-
		-	-	-	-	40,500,028,696	-	40,500,028,696	-
Financial liabilities not measured at fair value									
Borrowings	23	-	-	-	-	-	4,781,048,873	4,781,048,873	-
Security money received	25	-	-	-	-	-	700,000	700,000	-
Trade and other payables	28	-	-	-	-	-	7,693,910,843	7,693,910,843	-
Accrued expenses	30	-	-	-	-	-	9,910,238,499	9,910,238,499	-
Payable to related party	31	-	-	-	-	-	26,379,743,652	26,379,743,652	-
		-	-	-	-	-	48,765,641,867	48,765,641,867	-
30 June 2021									
In Taka	Note	Fair value- hedging instruments	Mandatorily at FVTPL – others	FVOCI – debt instruments	FVOCI – equity instruments	Financial assets at amortised cost	Other financial liabilities	Total	Total
Financial assets measured at fair value									
Investment in marketable securities	13	-	151,883,809	-	-	-	-	151,883,809	-
		-	151,883,809	-	-	-	-	151,883,809	-
Financial assets not measured at fair value									
Trade and other receivables	10	-	-	-	-	5,365,772,394	-	5,365,772,394	-
Receivable from related party	11	-	-	-	-	13,760,155,755	-	13,760,155,755	-
Cash and cash equivalents	16	-	-	-	-	1,482,743,529	-	1,482,743,529	-
		-	-	-	-	20,608,671,678	-	20,608,671,678	-
Financial liabilities not measured at fair value									
Borrowings	23	-	-	-	-	-	5,809,282,206	5,809,282,206	-
Security money received	25	-	-	-	-	-	700,000	700,000	-
Trade and other payables	28	-	-	-	-	-	5,827,211,311	5,827,211,311	-
Accrued expenses	30	-	-	-	-	-	51,370,373	51,370,373	-
Payable to related party	31	-	-	-	-	-	18,389,214,028	18,389,214,028	-
		-	-	-	-	-	30,077,777,918	30,077,777,918	-

## Notes to the un-audited consolidated financial statements (Continued)

### 47 Financial risk management

The Group has exposure to the following risks from its use of financial instruments.

- A Credit risk
- B Liquidity risk
- C Market risk

The Board of Directors have overall responsibility for the establishment and oversight of the Group's risk management framework. The Board oversees how management monitors compliance with risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to risks faced by the Group. The Board is assisted in its oversight role by the Audit Committee. Internal audit, under the purview of Audit Committee, undertakes both regular and adhoc reviews of risk management controls and procedures, the results of which are reported to the Audit Committee.

#### A Credit risk

Credit risk is the risk of a financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's receivables from customers. Management monitors the exposure to credit risk on an ongoing basis. The maximum exposure to credit risk is represented by the carrying amount of financial assets in the statement of financial position.

##### i) Exposure to credit risk

The maximum exposure to credit risk at the reporting date was:

<i>In Taka</i>	<i>Note</i>	31 December 2021		30 June 2021	
		Consolidated	Separate	Consolidated	Separate
Trade and other receivables	10	15,011,966,037	1,321,158,790	5,365,772,394	1,148,461,551
Receivable from related party	11	22,876,110,688	22,655,400,442	13,760,155,755	13,750,829,655
Investment in marketable sec	13	158,947,091	158,947,090	151,883,809	151,883,809
Cash and cash equivalents (€)	16	2,611,387,520	113,878,947	1,482,133,663	540,517,005
		40,658,411,336	24,249,385,270	20,759,945,622	15,591,692,021

##### ii) Ageing of trade and other receivables

<i>In Taka</i>	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Not past due	4,162,829,852	572,233,739	2,412,303,109	584,542,818
Past due 0-30 days	3,138,476,797	149,543,172	1,320,665,719	91,305,367
Past due 31-60 days	4,046,641,590	71,208,076	1,044,242,577	22,807,574
Past due 61-90 days	2,166,036,088	64,522,894	60,111,826	24,065,571
Past due 91-120 days	930,171,437	66,819,526	14,228,616	11,707,426
Past due 121-365 days	144,756,539	54,718,821	123,152,273	80,429,940
Past due 365+ days	423,053,733	342,112,561	391,068,272	333,602,854
	15,011,966,035	1,321,158,790	5,365,772,394	1,148,461,551

#### B Liquidity risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due that are settled by delivering cash or another financial asset. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

Typically, the Group ensures that it has sufficient cash and cash equivalents to meet expected operational expenses, including financial obligations through preparation of the cash flow forecast, prepared based on time line of payment of the financial obligation and accordingly arrange for sufficient liquidity/fund to make the expected payment within due date.

##### Exposure to liquidity rate risk

The following are the remaining contractual maturities of financial liabilities at the reporting date. The amounts are gross and undiscounted, and include estimated interest payments and exclude the impact of netting agreements.



## Notes to the un-audited consolidated financial statements (Continued)

31 December 2021

31 December 2021

		Contractual cash flows			
<i>In Taka</i>	<i>Note</i>	Carrying amount	Total	6 months or less	Over 6 months
<b>Non-derivative financial liabilities</b>					
Long term loan	23	4,781,048,873	4,781,048,873	767,601,905	4,013,446,968
Short term loan	24	3,930,101,905	3,930,101,905	2,400,000,000	1,530,101,905
Trade and other payables	28	7,693,910,843	7,693,910,843	7,693,910,843	-
Accrued expenses	30	9,910,238,499	9,910,238,499	9,910,238,499	-
Payable to related party	31	26,379,743,652	26,379,743,652	26,379,743,652	-
		52,695,043,772	52,695,043,772	47,151,494,899	5,543,548,873
<b>Derivative financial liabilities</b>					
		-	-	-	-
		52,695,043,772	52,695,043,772	47,151,494,899	5,543,548,873

30 June 2021

30 June 2021

		Contractual cash flows			
<i>In Taka</i>	<i>Note</i>	Carrying amount	Total	6 months or less	Over 6 months
<b>Non-derivative financial liabilities</b>					
Long term loan	23	5,809,282,206	5,809,282,206	1,538,824,482	4,270,457,724
Short term loan	24	4,544,656,341	4,544,656,341	3,248,821,103	1,295,835,238
Trade and other payables	28	5,827,211,311	5,827,211,311	5,827,211,311	-
Accrued expenses	30	51,370,373	51,370,373	51,370,373	-
Payable to related party	31	18,389,214,028	18,389,214,028	18,389,214,028	-
		34,621,734,259	34,621,734,259	29,055,441,297	5,566,292,962
<b>Derivative financial liabilities</b>					
		-	-	-	-
		34,621,734,259	34,621,734,259	29,055,441,297	5,566,292,962

### C Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Group's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

#### i. Currency risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rate. The Group is exposed to foreign currency risk relating to purchases and other transactions which are denominated in foreign currencies.

#### Exposure to currency risk

The Group's exposure to foreign currency risk arising from foreign currency denominated assets and liabilities at balance sheet date denominated in US dollar (USD) and British Pound (GBP) are as follows:

	31 December 2021		30 June 2021	
	USD	GBP	USD	GBP
Cash and cash equivalents	10,546	153	9,451	123
Share application money	(10,546)	(153)	(9,451)	(123)

## Notes to the un-audited consolidated financial statements (Continued)

### ii. Interest rate risk

Interest rate risk is the risk that arises due to changes in interest rates on borrowings and deposits.

#### Exposure to interest rate risk

The interest rate profile of the Group's interest-bearing financial instruments as at statement of financial position date is as follows:

In Taka	Note	Nominal Amount			
		31 December 2021		30 June 2021	
		Consolidated	Separate	Consolidated	Separate
<b>Fixed rate instruments</b>					
<i>Financial assets</i>					
Receivable from related party	11	22,876,110,688	22,655,400,442	13,760,155,755	5,176,876,020
Fixed deposits	16	32,554,029		31,692,554	
<i>Financial liabilities</i>					
Payable to related party	31	(26,379,743,652)	(27,019,474)	(18,389,214,028)	(272,751,968)
<b>Variable rate instruments</b>					
<i>Financial liabilities</i>					
Long term loan	23	(4,781,048,873)		(5,809,282,206)	
		(8,252,127,808)	22,628,380,969	(10,406,647,925)	4,904,124,052

### 48 Operational risk

Operational risk constitutes the ability of the Group's power projects to generate and distribute stipulated electricity to its off-takers. Technology used, fuel supply arrangement, operational and maintenance (O&M) arrangement, political or force majeure in the form of natural disaster like floods, cyclone, tsunami and earthquake may hamper normal performance of power generation. The timely and appropriate maintenance of the distribution networks of the plant reduces the chance of major disruptions. However, severe natural calamities which are unpredictable and unforeseen have the potential to disrupt normal operations of the Group. Management believes that prudent rehabilitation schemes and quality maintenance will lessen the damages caused by such natural disasters. Most importantly, all the above risks of the Group are covered under the separate insurance agreements between Pragati Insurance Company Limited to compensate for all the potential damages caused in such situations.

### 49 Contingent assets

The Company has raised a claim against BEPZA for losses suffered as a result of BEPZA failing to timely provide vacant possession of required land and gas connection and a consequent 234 day delay in the Company commencing commercial operation.

In March 2015 an Arbitration Tribunal (consisting of three arbitrators, one appointed by the Company, other appointed by BEPZA and the chairman of the Tribunal) has been appointed by the both arbitrator. The Tribunal ordered that BEPZA compensate the Company for the following amounts.

In Taka	31 December 2021		30 June 2021	
	Consolidated	Separate	Consolidated	Separate
Service charge deducted by BEPZA ordered to return to the Company	18,733,918	18,733,918	18,733,918	18,733,918
Loss of warranty	17,424,510	17,424,510	17,424,510	17,424,510
<b>Total</b>	<b>36,158,428</b>	<b>36,158,428</b>	<b>36,158,428</b>	<b>36,158,428</b>

In April 2015, BEPZA filed an appeal against the Arbitral award by the Tribunal in the court of district judge, Dhaka. Multiple hearings took place during this year with no significant developments to date.



## Notes to the un-audited consolidated financial statements (Continued)

### 50 Commitments

The Group had the following outstanding letters of credit (LC) as at 31 March 2021 against which it is committed to purchase spare parts.

	31 December 2021		30 June 2021
	Currency	Invoice value	Invoice value
UPGDCL	USD	5,26,148	878,229
	EUR	13,29,357	322,070
UEL	USD	215,757	-
	EUR	111,570	-
UAEL	USD	-	33,000
	EUR	23,076.95	16,200
LGDBL	USD	-	-
	EUR	-	-
UAnPL	USD	15,964,496	25,500,008
	EUR	569,204	1,122,005
UJPL	USD	25,010,452	25,747,935
	EUR	-	-

### 51 Contingent liabilities

#### 51.1 Contingent liabilities relating to bank guarantees amounted to:

##### United Power Generation & Distribution Company Ltd

###### Beneficiary

<i>In Taka</i>	Expiry date	31 December	30 June 2021
Titas Gas Transmission & Distribution Com. Ltd.	11 Nov. 2023	78,790,400	78,790,400
Titas Gas Transmission & Distribution Com. Ltd.	11 Dec. 2022	6,628,382	6,628,382
Karnaphuli Gas Distribution Company Limited	23 Jan. 2023	34,897,650	34,897,650
Karnaphuli Gas Distribution Company Limited	20 June 2023	8,647,617	8,647,617
Karnaphuli Gas Distribution Company Limited	2 March 2024	71,724,353	71,724,353
Chattogram Customs House	Unconditional & Continuous	18,098,475	17,544,403
		<b>218,786,877</b>	<b>218,232,805</b>

##### United Energy Ltd

###### Beneficiary

<i>In Taka</i>	Expiry date	31 December	30 June 2021
Jalalabad Gas Transmission and Distribution Systems Limited	12 October 2022	48,396,019	48,396,019
		<b>48,396,019</b>	<b>48,396,019</b>

##### United Ashuganj Energy Ltd

###### Beneficiary

<i>In Taka</i>	Expiry date	31 December	30 June 2021
Bangladesh Power Development Board	7 June 2022	380,000,000	380,000,000
Bakhrabad Gas Distribution Company Limited	13 June 2026	287,472,356	287,472,356
		<b>667,472,356</b>	<b>667,472,356</b>

##### Leviathan Global BD Ltd

###### Beneficiary

<i>In Taka</i>	Expiry date	31 December	30 June 2021
Karnaphuli Gas Distribution Company Limited	10-Sep-23	53,688,716	53,688,716
Dhaka Customs House	Open Ended	31,795,876	31,795,876
Chattogram Customs House	29-Aug-21	-	62,716,669
		<b>85,484,592</b>	<b>148,201,261</b>

##### United Anwara Power Ltd

###### Beneficiary

<i>In Taka</i>	Expiry date	31 December	30 June 2021
Dhaka Bank Ltd.	17 Jul 2022	463,150,000	463,150,000
		<b>463,150,000</b>	<b>463,150,000</b>

## Notes to the un-audited consolidated financial statements (Continued)

### United Jamalpur Power Ltd

#### Beneficiary

<i>In Taka</i>	Expiry date	31 December	30 June 2021
Dhaka Bank Ltd.	10 April 2022	280,000,000	280,000,000
		<b>280,000,000</b>	<b>280,000,000</b>

## 52 Bank facilities

The Group enjoys the following credit facilities from the following financial institutions:

31 December 2021

### United Power Generation & Distribution Company Ltd

Name of the bank	Letter of credit - limit	Loan against Trust Receipt - limit	Short Term Loan	Overdraft limit	Bank guarantee facilities - limit
Dhaka Bank Limited	350,000,000	300,000,000	-	150,000,000	50,000,000
Jamuna Bank Limited	1,000,000,000	250,000,000	-	-	300,000,000
HSBC, Bangladesh	425,000,000	-	-	51,000,000	-
<b>Total</b>	<b>1,775,000,000</b>	<b>550,000,000</b>	<b>-</b>	<b>201,000,000</b>	<b>350,000,000</b>

### United Energy Ltd

Name of the bank	Letter of credit - limit	Loan against Trust Receipt - limit	Short Term Loan	Overdraft limit	Bank guarantee facilities - limit
Dhaka Bank Limited	400,000,000	-	-	-	48,396,019
Jamuna Bank Limited	1,000,000,000	-	-	-	-
<b>Total</b>	<b>1,400,000,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>48,396,019</b>

### United Ashuganj Energy Ltd

Name of the bank	Letter of credit - limit	Loan against Trust Receipt - limit	Short Term Loan	Overdraft limit	Bank guarantee facilities - limit
Dutch Bangla Bank Limited	100,000,000	-	-	-	-
Dhaka Bank Limited	500,000,000	-	-	-	667,472,356
<b>Total</b>	<b>600,000,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>667,472,356</b>

### Leviathan Global BD Ltd

Name of the bank	Letter of credit - limit	Loan against Trust Receipt - limit	Short Term Loan	Bank guarantee facilities - limit	Term Loan
Dhaka Bank Limited	670,000,000	-	-	-	-
<b>Total</b>	<b>670,000,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>



## Notes to the un-audited consolidated financial statements (Continued)

### United Anwara Power Limited

Name of the bank	Letter of credit - limit	Loan against Trust Receipt - limit	Short Term Loan	Bank guarantee facilities - limit	Term Loan
Standard Chartered Bank	4,250,000,000	-	2,000,000,000	-	3,041,720,000
HSBC	3,400,000,000	-	500,000,000	-	-
Citi Bank NA	1,700,000,000	-	-	-	-
Dhaka Bank Ltd.	1,418,000,000	-	-	463,150,000	-
Pubali Bank Ltd.	2,700,000,000	500,000,000	-	1,000,000,000	-
City Bank Ltd.	6,000,000,000	-	-	-	-
Bank Asia Ltd.	2,125,000,000	-	-	-	-
Dutch Bangla Bank Ltd.	-	-	1,500,000,000	-	-
Mutual Trust Bank Ltd.	2,000,000,000	-	-	-	-
Prime Bank Ltd.	1,000,000,000	-	1,000,000,000	-	-
United Commercial Bank Ltd.	2,000,000,000	-	500,000,000	-	-
One Bank Ltd.	1,700,000,000	-	-	-	-
<b>Total</b>	<b>28,293,000,000</b>	<b>500,000,000</b>	<b>5,500,000,000</b>	<b>1,463,150,000</b>	<b>3,041,720,000</b>

### United Jamalpur Power Limited

Name of the bank	Letter of credit - limit	Loan against Trust Receipt - limit	Short Term Loan	Bank guarantee facilities - limit	Long Term Loan
HSBC	1,700,000,000	-	250,000,000	-	-
Dhaka Bank Ltd.	1,215,000,000	-	500,000,000	280,000,000	-
City Bank Ltd.	3,500,000,000	-	-	-	-
Bank Asia Ltd	169,718,548	-	-	-	-
Standard Chartered Bank	-	-	-	-	-
Eastern Bank Ltd.	-	-	1,000,000,000	-	-
Dutch Bangla Bank Ltd.	1,300,000,000	-	1,700,000,000	-	-
Citibank, N.A	1,376,000,000	-	-	-	-
<b>Total</b>	<b>7,884,718,548</b>	<b>-</b>	<b>3,450,000,000</b>	<b>280,000,000</b>	<b>-</b>

### 53 Expenditure in equivalent foreign currency

<i>In Taka</i>	31 December 2021	30 June 2021
Foreign travel for business purpose	-	-
	-	-

## Notes to the un-audited consolidated financial statements (Continued)

### 54 Capacity and production

#### United Power Generation & Distribution Company Ltd

Location of plant	Installed capacity (MWH)	July to December 2021		July to December 2020	
		Actual production (MWH)	Capacity utilisation (%)	Actual production (MWH)	Capacity utilisation (%)
Dhaka EPZ	328,000	239,575	73%	260,257	76%
Chattogram EPZ	288,000	263,330	91%	257,002	89%
<b>Total</b>	<b>616,000</b>	<b>502,906</b>		<b>517,259</b>	

#### United Energy Ltd

Location of plant	Installed capacity (MWH)	July to December 2021		July to December 2020	
		Actual production (MWH)	Capacity utilisation (%)	Actual production (MWH)	Capacity utilisation (%)
Sylhet	112,000	93,391	83%	87,583	78%
Ashuganj	212,000	-	0%	-	0%
<b>Total</b>	<b>324,000</b>	<b>93,391</b>		<b>87,583</b>	

#### United Ashuganj Energy Ltd

Location of plant	Installed capacity (MWH)	July to December 2021		July to December 2020	
		Actual production (MWH)	Capacity utilisation (%)	Actual production (MWH)	Capacity utilisation (%)
Ashuganj	780,000	142,796	18%	83,449	10%

#### United Anwara Power Ltd

Location of plant	Installed capacity (MWH)	July to December 2021		July to December 2020	
		Actual production (MWH)	Capacity utilisation (%)	Actual production (MWH)	Capacity utilisation (%)
Anwara	1,200,000	751,514	63%	771,298	64%

#### United Jamalpur Power Ltd

Location of plant	Installed capacity (MWH)	July to December 2021		July to December 2020	
		Actual production (MWH)	Capacity utilisation (%)	Actual production (MWH)	Capacity utilisation (%)
Jamalpur	460,000	318,774	69%	296,744	65%

### 55 Number of employees

The Group has no employees. Operation and maintenance activities are managed by 173 personnel for UPGDCL, 86 personnel for UAEL, 36 personnel for UEL, 67 personnel for UJPL and 126 personnel for UAnPL provided by United Engineering and Power Services Ltd under separate O&M contracts.

### 56 Comparatives and rearrangement

Previous year's figures have been rearranged, wherever considered necessary to conform to the current year's presentation.



## Notes to the un-audited consolidated financial statements (Continued)

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### 57 Events after the reporting period

Events after the reporting period that provide additional information about the Company's position at the reporting date or those that indicate the going concern assumption is not appropriate are reflected in the financial statements. Events after the reporting period that are not adjusting events are disclosed in the notes when material.

Following the declaration of COVID-19 as a pandemic by the World Health Organization (WHO) in early March 2020, like many other governments, the Government of Bangladesh introduced restrictive measures to contain further spread of the virus, affecting free movement of people and goods. Further lockdowns have been imposed locally as new variants of the virus have spread.

Though demand of BEPZA fell during lockdown in July 2021, BPDB and REB bought low price electricity from UPGDCL as UPGDCL electricity price is lower for them. So, there was no material impact of ("COVID-19") in UPGDCL during the reporting period as well as after the reporting period.

On the other hand the demand for electricity by BPDB fell during these restrictions, given that a large portion of the Company's revenue is capacity payment and the fuel payment is a pass-through, the Company's gross profit was not significantly impacted of UAnPL, UJPL and UAEL during the reporting period as well as after the reporting period. The Directors continue to monitor the spread of the virus and impact it may have on the Company's operations going forward.

There are no other events identified after the date of the statement of financial position which require adjustment or disclosure in the accompanying financial statements.

### 58 Going concern

The Group has adequate resources to continue in operation for the foreseeable future. For this reason, the management continues to adopt going concern basis in preparing the financial statements. The current resources of the Group provide sufficient fund to meet the present requirements of its existing business.

### 59 Basis of measurement

The consolidated financial statements have been prepared on historical cost basis except inventories which is measured at lower of cost and net realisable value on each reporting date.

## Notes to the un-audited consolidated financial statements (Continued)

### 60 Significant accounting policies

The Group has consistently applied the following accounting policies to all periods presented in these financial statements.

Set out below is an index of the significant accounting policies, the details of which are available on the current and following pages:

- A Basis of consolidated financial statements
- B Property, plant and equipment
- C Inventories
- D Financial instruments
- E Impairment
- F Revenue
- G Provisions
- H Contingencies
- I Foreign currency
- J Income tax
- K Employee benefits
- L Statement of cash flows
- M Finance income and finance expenses
- N Advances, deposits and prepayments
- O Share capital
- P Earnings per share
- Q Dividends
- R Materiality and aggregation
- S Leases

#### A Basis of consolidated financial statements

The unaudited consolidated financial statements comprise the consolidated financial position and the consolidated results of operation of United Power Generation and Distribution Company Ltd. (the "Company") and its subsidiaries United Energy Ltd., United Ashuganj Energy Ltd., Leviathan Global BD Ltd., United Anwara Power Limited, United Jamalpur Power Limited (collectively referred to as the 'Group').

Subsidiary is an enterprise controlled by the Group. Control exists when the Group has the power to govern the financial and operating policies so as to obtain benefits from its activities. In assessing control, potential voting rights that are presently exercisable are taken into account. The results of operations and total assets and liabilities of the subsidiary are included in the consolidated financial statements on a line by-line basis and the interest of non-controlling shareholders, if any, in results and net assets of the subsidiary are stated separately. The financial statements of the subsidiary are included in consolidated financial statement of the Group from the date of control achieved until the date of control ceased. The consolidated financial statements have been prepared in accordance with International Accounting Standard (IAS)- 27 "Separate Financial Statements" and International Financial Reporting Standard (IFRS)- 10: "Consolidated Financial Statements".

Name of subsidiaries	% of controlling interest	% of non-controlling interest
United Energy Ltd	99	1
United Ashuganj Energy Ltd	91.49	8.51
Leviathan Global BD Ltd.	75	25
United Anwara Power Limited	99	1
United Jamalpur Power Limited	99	1

United Power Generation & Distribution Company Ltd. (UPGDCL) hold 99% Shares in each of United Energy Ltd. (UEL), United Anwara Power Ltd. (UANPL) United Jamalpur Power Ltd. (UJPL) and 75% Shares in Leviathan Global BD Ltd. (LGBD). Moreover UEL hold 92.41% Shares of United Ashuganj Energy Ltd. (UAEL) which is effectively owned by UPGDCL of 91.49% Shares in UAEL.

The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by the Group. Losses applicable to the non-controlling interests in a subsidiary are allocated to the non-controlling interests even if doing so causes the non-controlling interests to have a deficit balance.



**ii) Transactions eliminated on consolidation**

Intra-group balances and transactions, and any unrealised income and expenses arising from intra-group transactions are eliminated in preparing consolidated financial statements. Unrealised gains arising from transactions with equity accounted investees (that means in any company wherein UPGDCL has made investments, if any) are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment. However, on 31 March 2021, there are no such investments.

**B Property, plant and equipment**

**Recognition and measurement**

Items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost of an item of property, plant and equipment comprises its purchase price, import duties and non-refundable taxes, after deducting trade discount and rebates, and any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the intended manner.

**Subsequent costs**

The cost of replacing part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Group and its cost can be measured reliably. The costs of the day-to-day servicing of property, plant and equipment are recognised in the statement of comprehensive income as incurred.

**Depreciation**

i) Property, plant and equipment is stated at cost less accumulated depreciation. All property, plant and equipment have been depreciated on straight line method.

ii) In respect of addition to fixed assets, full depreciation is charged in the month of addition irrespective of date of purchase in that month and no depreciation is charged in the month of disposal/retirement. Residual value is estimated to be zero for all assets.

The rates of depreciation vary according to the estimated useful lives of the items of all property, plant and equipment.

Considering the estimated useful life of the assets, the rates of depreciation are as follows:

	%
Plant and machinery	3.33 - 8.33
Gas line	2 - 8.33
Building and civil construction	3.33 - 8.33
Office equipment	10 - 15
Furniture and fixture	10
Motor vehicle	10

**Retirements and disposals**

An asset is derecognised on disposal or when no future economic benefits are expected from its use and subsequent disposal. Gain or loss arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised as gain or loss from disposal of asset in the statement of profit or loss and other comprehensive income.

**C Inventories**

Inventories consisting mainly of spare parts, lube oil and chemicals are valued at lower of cost and net realisable value. Net realisable value is based on estimated selling price in the ordinary course of business less any further costs expected to be incurred to make the sale. Costs of inventories include expenditure incurred in acquiring the inventories, production or conversion costs and other costs incurred in bringing them to their existing location and condition. Cost of inventories is determined by using weighted average cost method.

When inventories are consumed, the carrying amount of those inventories is recognised as an expense in the period in which the related revenue is recognised. The amount of any write-down of inventories to net realisable value and all losses of inventories are recognised as an expense in the period the write-down or loss occurs. The amount of any reversal of any write-down of inventories is recognised as a reduction in the amount of inventories recognised as an expense in the period in which the reversal occurs.

### D Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

#### i. Recognition and initial measurement

Trade receivables and debt securities issued are initially recognised when they are originated. All other financial assets and financial liabilities are initially recognised when the Group becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or financial liability is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

#### ii. Classification and subsequent measurement

##### Financial assets

On initial recognition, a financial asset is classified as measured at: amortised cost; FVOCI – debt investment; FVOCI – equity investment; or FVTPL.

Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

A financial asset is measured at amortised cost if it meets both the following conditions and is not designated at FVTPL:

- it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

A debt investment is measured at FVOCI if it meets both the following conditions and is not designated at FVTPL:

- it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Group may irrevocably elect to present subsequent changes in the investment's fair value in OCI. This election is made on an investment-by-investment basis.

All financial assets not classified as measured at amortised cost or FVOCI as described above are measured at FVTPL. This includes all derivative financial assets. On initial recognition, the Group may irrevocably designate a financial asset that otherwise meets the requirements to be measured at amortised cost or at FVOCI as at FVTPL if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

##### Financial assets – Business model assessment:

The Group makes an assessment of the objective of the business model in which a financial asset is held at a portfolio level because this best reflects the way the business is managed and information is provided to management. The information considered includes:

- the stated policies and objectives for the portfolio and the operation of those policies in practice. These include whether management's strategy focuses on earning contractual interest income, maintaining a particular interest rate profile, matching the duration of the financial assets to the duration of any related liabilities or expected cash outflows or realising cash flows through the sale of the assets;



## Notes to the un-audited consolidated financial statements (Continued)

- how the performance of the portfolio is evaluated and reported to the Group's management; the risks that affect the performance of the business model (and the financial assets held within that business model) and how those risks are managed;
- how managers of the business are compensated – e.g. whether compensation is based on the fair value of the assets managed or the contractual cash flows collected; and
- the frequency, volume and timing of sales of financial assets in prior periods, the reasons for such sales and expectations about future sales activity.

Transfers of financial assets to third parties in transactions that do not qualify for derecognition are not considered sales for this purpose, consistent with the Company's continuing recognition of the assets.

### Assessment whether contractual cash flows are Solely Payments of Principal and Interest (SPPI)

For the purposes of this assessment, 'principal' is defined as the fair value of the financial asset on initial recognition. 'Interest' is defined as consideration for the time value of money and for the credit risk associated with the principal amount outstanding during a particular period of time and for other basic lending risks and costs (e.g. liquidity risk and administrative costs), as well as a profit margin.

In assessing whether the contractual cash flows are solely payments of principal and interest, the Group considers the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition. In making this assessment, the Group considers:

- contingent events that would change the amount or timing of cash flows;
- terms that may adjust the contractual coupon rate, including variable-rate features;
- prepayment and extension features; and
- terms that limit the Company's claim to cash flows from specified assets (e.g. non-recourse features).

A prepayment feature is consistent with the solely payments of principal and interest criterion if the prepayment amount substantially represents unpaid amounts of principal and interest on the principal amount outstanding, which may include reasonable additional compensation for early termination of the contract.

Additionally, for a financial asset acquired at a discount or premium to its contractual par amount, a feature that permits or requires prepayment at an amount that substantially represents the contractual par amount plus accrued (but unpaid) contractual interest (which may also include reasonable additional compensation for early termination) is treated as consistent with this criterion if the fair value of the prepayment feature is insignificant at initial recognition.

### Financial assets – Subsequent measurement and gains and losses

<b>Financial assets at FVTPL</b>	These assets are subsequently measured at fair value. Net gains and losses, including any interest or dividend income, are recognised in profit or loss.
<b>Financial assets at amortised cost</b>	These assets are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss.
<b>Debt investments at FVOCI</b>	These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.
<b>Equity investments at FVOCI</b>	These assets are subsequently measured at fair value. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss.

Financial assets include cash and cash equivalents, trade and other receivables and receivable from related parties.



## Notes to the un-audited consolidated financial statements (Continued)

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### (a) Cash and cash equivalents

Cash and cash equivalents comprise of cash balances and all cash deposits with maturities of three months or less that are subject to an insignificant risk of changes in their fair value, and are used by the Group in the management of its short-term commitments.

### (b) Trade and other receivables

Trade and other receivables are recognised initially at fair value. Subsequent to initial recognition they are measured at amortised cost using the effective interest method, less any impairment losses.

### iii. Financial liability

All financial liabilities are recognised initially on the transaction date at which the Group becomes a party to the contractual provisions of the liability.

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled or expired.

Financial liabilities include trade and other payables, related party payables, borrowings, accrued expenses etc.

### (a) Trade and other payables

The Group recognises trade and related party payables when its contractual obligations arising from past events are certain and the settlement of which is expected to result in an outflow from the entity of resources embodying economic benefits.

### (b) Loans and borrowings

Principal amounts of the loans and borrowings are stated at their amortised amount. Borrowings repayable after twelve months from reporting date are classified as non-current liabilities whereas the portion of borrowings repayable within twelve months from reporting date, unpaid interest and other charges are classified as current liabilities.

### (c) Accrued expenses

Accrued expenses represent various operating expenses that are due at the reporting date which are initially measured at fair value.

## E Impairment

### Financial assets

Financial assets are assessed at each reporting date to determine whether there is any objective evidence of impairment. Financial assets are impaired if objective evidence indicates that a loss event has occurred after the initial recognition of the asset, and that the loss event has a negative effect on the estimated future cash flows of that asset that can be estimated reliably.

### Non financial assets

An asset is impaired when its carrying amount exceeds its recoverable amount. The Group assesses yearly whether there is any indication that an asset may be impaired. If any such indication exists, the Group estimates the recoverable amount of the asset. The recoverable amount of an asset is the higher of its fair value less costs to sell and its value in use. Carrying amount of the asset is reduced to its recoverable amount by recognising an impairment loss, if and only the recoverable amount of the asset is less than its carrying amount. Impairment loss is recognised immediately in the statement of comprehensive income.

## F Revenue

Revenue is recognised, upon supply of electricity, quantum of which is determined by survey of meter reading. It excludes value added tax and other government levies, on the basis of net units of energy generated and transmitted to the authorised customer's transmission systems and invoiced on a monthly basis upon transmission to the customers. Revenue is valued using rates in effect when service is provided to customers.

## Notes to the un-audited consolidated financial statements (Continued)

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### **G Provisions**

A provision is recognised in the statement of financial position when the Group has a present obligation (legal or constructive) as a result of a past event and it is probable that an outflow of economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessments of the time value of money and the risks specific to the liability.

### **H Contingencies**

Contingencies arising from claims, litigation, assessment, fines, penalties, etc. are recorded when it is probable that a liability has been incurred and the amount can be reasonably estimated.

#### **(i) Contingent liability**

Contingent liability is a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

Contingent liability should not be recognised in the financial statements, but may require disclosure. A provision should be recognised in the period in which the recognition criteria of provision have been met.

#### **(ii) Contingent asset**

Contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

A contingent asset must not be recognised. Only when the realisation of the related economic benefits is virtually certain should recognition take place provided that it can be measured reliably because, at that point, the asset is no longer contingent.

### **I Foreign currency**

Foreign currency transactions are translated into BDT/Taka at the exchange rates prevailing on the date of transactions.

Monetary assets and liabilities denominated in foreign currencies are translated to the functional currency at the exchange rate prevailing at the reporting date.

Foreign currency denominated non-monetary assets and liabilities that are measured in terms of historical cost in a foreign currency are translated using the foreign exchange rates prevailing at the transaction dates. Non-monetary assets and liabilities denominated in foreign currencies that are stated at fair value are translated using the foreign exchange rates ruling at the dates the fair value was determined.

### **J Income tax**

Income tax expense comprises current and deferred tax. Income tax expense is recognised in profit and loss, except to the extent that it relates to items recognised in other comprehensive income or directly in equity. In this case, the tax is also recognised in other comprehensive income or directly in equity, respectively.



## Notes to the un-audited consolidated financial statements (Continued)

### (i) Current tax

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years. Power generation companies in the Group are given tax exemptions for certain years beginning with the month of Commercial Date of Operation ("COD"). The summary of tax exemptions for the power plants operated in the Group are as below:

Entity	Plant	Tax provision status	Period	Expiry
UPGDCL	82 MW plant at	Tax exemption on all income	15 years	2023
	72 MW plant at	Tax exemption on all income	15 years	2024
UEL	53 MW plant at	Tax exemption on business income	8 years	2019
	28 MW plant at	Tax exemption on business income	15 years	2028
UAEL	195 MW plant at Ashuganj	Tax exemption on business income	15 years	2030
UAnPL	300 MW plant at Anwara	Tax exemption on business income	15 years	2034
UJPL	115 MW plant at Jamalpur	Tax exemption on business income	15 years	2034

### (ii) Deferred tax

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognised for:

- temporary differences on the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit or loss; and
- taxable temporary differences arising on the initial recognition of goodwill.

Deferred tax assets are recognised for unused tax losses, unused tax credits and deductible temporary differences to the extent it is probable that future taxable profits will be available against which they can be used. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised; such reductions are reversed when the probability of future taxable profits improves.

Unrecognised deferred tax assets are reassessed at each reporting date and recognised to the extent that it has become probable that future taxable profits will be available against which they can be used.

Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, using tax rates enacted or substantively enacted at the reporting date.

Deferred tax assets and liabilities are offset only if certain criteria are met.

As of 31 December 2021, the Company's power plant operated under tax exemption regime. It has examined the precedent of tax assessment completed of a power generation company for the year when its tax exemption ended, which shows accounting depreciation charge to be equal to the tax depreciation charge, implying that there were no temporary differences between accounting net book value and tax written down value of property, plant and equipment at that point in time. On this basis, in the preparation of these financial statements, the Company has not considered any deferred tax relating to property, plant and equipment as the Company is still under tax exemption as at the reporting date.

**K Employee benefits**

**Workers profit participation fund (WPPF)**

The government of Bangladesh has made an amendment to the Labour Law 2006 in July 2013. As per amended section-232 (chha) of the Act, any undertaking carrying on business to earn profit is liable to make provision for WPPF at 5% of the net profit and it also needs to be distributed within 9 months of the statement of financial position date. Operation and maintenance (O&M) activities of the Group are managed by employees of United Engineering and Power Services Limited under an O&M contract. Therefore, the provision of WPPF is not applicable for the Group.

**L Statement of cash flows**

Statement of cash flows has been prepared in accordance with the IAS 7: *Statement of cash flows* under the direct method.

**M Finance income and finance expenses**

Finance income comprises interest on financial deposits with banks and loans made to related parties. Finance income is recognised on an accrual basis and shown under statement of profit or loss and other comprehensive income. The Group's finance cost includes interest expense which is recognised at amortised cost.

**N Advances, deposits and prepayments**

Advances are initially measured at cost. After initial recognition advances are carried at cost less deductions, adjustments or charges to other account heads.

Deposits are measured at payment value.

Prepayments are initially measured at cost. After initial recognition prepayments are carried at cost less charges to statement of profit or loss and other comprehensive income.

**O Share capital**

Incremental costs directly attributable to the issue of ordinary shares are recognised as a deduction from equity. Income tax relating to transaction costs of an equity transaction are accounted for in accordance with IAS 12.

**P Earnings per share**

The Company represents earnings per share (EPS) data for its ordinary shares. EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Group by the weighted average number of ordinary shares outstanding during the period.

**Q Dividends**

Final dividend distributions to the Company's shareholders are recognised as a liability in the financial statements in the period in which the dividends are approved by the Company's shareholders at the annual general meeting, while interim dividend distributions are recognised in the period in which the dividends are

**R Materiality and aggregation**

Each material class of similar items is presented separately in the financial statements. Items of dissimilar nature or function are presented separately unless they are immaterial.



**S Leases**

***i) The Company as a lessee***

The Group recognises a right-of-use asset and a lease liability at the lease commencement date. The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received.

The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Group by the end of the lease term or the cost of the right-of-use asset reflects that the Group will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset, which is determined on the same basis as those of property and equipment. In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain re-measurements of the lease liability.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Group's incremental borrowing rate. Generally, the Company uses its incremental borrowing rate as the discount rate.

The Group determines its incremental borrowing rate by obtaining interest rates from various external financing sources and makes certain adjustments to reflect the terms of the lease and type of the asset leased. Lease payments included in the measurement of the lease liability comprise the following:

- i. fixed payments, including in-substance fixed payments;
- ii. variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- iii. amounts expected to be payable under a residual value guarantee; and
- iv. the exercise price under a purchase option that the Company is reasonably certain to exercise, lease payments in an optional renewal period if the Company is reasonably certain to exercise an extension option, and penalties for early termination of a lease unless the Company is reasonably certain not to terminate early.

The lease liability is measured at amortised cost using the effective interest method. It is re-measured when there is a change in future lease payments arising from a change in an index or rate, if there is a change in the Group's estimate of the amount expected to be payable under a residual value guarantee, if the Group changes its assessment of whether it will exercise a purchase, extension or termination option or if there is a revised in-substance fixed lease payment.

When the lease liability is re-measured in this way, a corresponding adjustment is made to the carrying amount of the right-of-use asset, or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

The Company presents right-of-use assets that do not meet the definition of investment property in property, plant and equipment and lease liabilities separately in the statement of financial position.

***Short-term leases and leases of low-value assets***

The Group has elected not to recognise right-of-use assets and lease liabilities for leases of low-value assets and short-term leases. The Group recognises the lease payments associated with these leases as an expense on a straight-line basis over the lease term.

## Notes to the un-audited consolidated financial statements (Continued)

### ii) The Company as a lessor

At inception or on modification of a contract that contains a lease component, the Group allocates the consideration in the contract to each lease component on the basis of their relative stand alone prices.

When the Group acts as a lessor, it determines at lease inception whether each lease is a finance lease or an operating lease. To classify each lease, the Group makes an overall assessment of whether the lease transfers substantially all of the risks and rewards incidental to ownership of the underlying asset. If this is the case, then the lease is a finance lease; if not, then it is an operating lease. As part of this assessment, the Group considers certain indicators such as whether the lease is for the major part of the economic life of the asset.

If an arrangement contains lease and non-lease components, then the Group applies IFRS 15 to allocate the consideration in the contract.

The Group recognises lease payments received under operating leases as income on a straight line basis over the lease term as part of 'capacity revenue'.

### 61 Name of auditors of the Group companies

Name of subsidiary	Status	Name of auditors
United Energy Ltd	Subsidiary	Hoda Vasi Chowdhury & Co.
United Ashuganj Energy Ltd	Subsidiary	Rahman Rahman Huq
Leviathan Global BD Ltd.	Subsidiary	Hoda Vasi Chowdhury & Co.
United Anwara Power Limited	Subsidiary	Hoda Vasi Chowdhury & Co.
United Jamalpur Power Limited	Subsidiary	Hussain Farhad & Co.