

United Power Generation & Distribution Company Ltd.

Un-audited Consolidated Financial Statements

as at and for the period ended 31 March 2026

United Power Generation & Distribution Company Ltd.
Consolidated statement of financial position (un-audited)

| In Taka | Note | As at | | | |
|---|------|-----------------------|-----------------------|-----------------------|-----------------------|
| | | 31 March 2026 | | 30 June 2025 | |
| | | Consolidated | Separate | Consolidated | Separate |
| Assets | | | | | |
| Property, plant and equipment | 5 | 27,833,968,454 | 23,168,698,197 | 30,216,718,591 | 24,750,350,887 |
| Capital work in progress | 6 | 2,528,745,209 | - | 2,393,995,383 | - |
| Right of use assets | 7 | 103,277,305 | 20,194,973 | 115,685,195 | 17,432,752 |
| Investment in subsidiaries | 8 | - | 3,703,409,010 | - | 3,703,409,010 |
| Non-current assets | | 30,465,990,968 | 26,892,302,181 | 32,726,399,169 | 28,471,192,649 |
| Inventories | 9 | 3,628,012,691 | 3,161,879,564 | 3,859,617,356 | 3,477,242,430 |
| Trade and other receivables | 10 | 21,218,601,553 | 16,533,936,106 | 15,536,586,008 | 11,393,456,707 |
| Receivable from related parties | 11 | 10,289,605,016 | 9,080,778,662 | 23,531,870,974 | 22,752,311,233 |
| Advances, deposits and prepayments | 12 | 163,081,211 | 123,247,412 | 189,551,451 | 128,437,286 |
| Investment in marketable securities | 13 | 74,315,317 | 74,315,317 | 136,050,400 | 136,050,400 |
| Advance income tax | 14 | 410,672,411 | 408,448,402 | 244,251,022 | 242,559,951 |
| Cash and cash equivalents | 15 | 1,141,953,187 | 1,139,292,020 | 1,078,973,929 | 1,065,970,281 |
| Current assets | | 36,926,241,386 | 30,521,897,483 | 44,576,901,140 | 39,196,028,288 |
| Total assets | | 67,392,232,354 | 57,414,199,664 | 77,303,300,309 | 67,667,220,937 |
| Equity | | | | | |
| Share capital | 16 | 5,796,952,700 | 5,796,952,700 | 5,796,952,700 | 5,796,952,700 |
| Share premium | 17 | 2,046,000,000 | 2,046,000,000 | 2,046,000,000 | 2,046,000,000 |
| Revaluation surplus | 18 | 53,576,662 | 54,136,696 | 54,085,747 | 54,645,780 |
| Retained earnings | 19 | 39,682,380,760 | 35,505,171,423 | 34,936,424,362 | 32,001,293,834 |
| Equity attributable to the owners of the Company | | 47,578,910,122 | 43,402,260,819 | 42,833,462,809 | 39,898,892,314 |
| Non-controlling interests | 20 | 685,731,062 | - | 583,750,492 | - |
| Total equity | | 48,264,641,184 | 43,402,260,819 | 43,417,213,301 | 39,898,892,314 |
| Liabilities | | | | | |
| Preference share capital -non-current porti | 21 | 931,875,000 | - | 952,500,000 | - |
| Long term loan- non-current portion | 22 | 352,238,085 | - | 331,839,909 | - |
| Security money received | 24 | 2,231,940 | 2,231,940 | 2,700,000 | 2,700,000 |
| Lease liabilities non-current portion | 25 | 21,329,730 | 21,329,730 | 19,037,817 | 19,037,817 |
| Non-current liabilities | | 1,307,674,756 | 23,561,671 | 1,306,077,726 | 21,737,817 |
| Deferred revenue | 26 | 103,176,875 | - | 126,986,923 | - |
| Trade and other payables | 27 | 6,203,120,857 | 5,362,007,377 | 7,945,516,745 | 6,410,215,433 |
| Unclaimed dividend | 28 | 181,767,557 | 181,767,558 | 129,050,982 | 129,050,982 |
| Accrued expenses | 29 | 378,707,128 | 304,772,189 | 166,207,112 | 41,081,096 |
| Long term loan - current portion | 22 | 84,952,650 | - | 351,397,758 | - |
| Short term loan | 23 | 6,625,147,784 | 6,625,147,784 | 9,312,593,619 | 9,312,593,619 |
| Preference share capital - current portion | 21 | 148,125,000 | - | 247,500,000 | - |
| Lease liabilities - current portion | 25 | 2,037,372 | 2,037,372 | 1,212,082 | 1,212,082 |
| Payable to related parties | 30 | 3,595,277,044 | 1,015,443,294 | 14,024,595,462 | 11,577,891,542 |
| Current tax liabilities | 31 | 497,604,147 | 497,201,600 | 274,948,598 | 274,546,051 |
| Current liabilities | | 17,819,916,414 | 13,988,377,174 | 32,580,009,282 | 27,746,590,806 |
| Total liabilities | | 19,127,591,170 | 14,011,938,845 | 33,886,087,008 | 27,768,328,623 |
| Total equity and liabilities | | 67,392,232,354 | 57,414,199,664 | 77,303,300,309 | 67,667,220,937 |
| Net asset value per share | 40 | 82.08 | 74.87 | 73.89 | 68.83 |

The annexed notes form an integral part of these financial statements.


Company Secretary


Chief Financial Officer


Director


Managing Director


Chairman

United Power Generation & Distribution Company Ltd.

Consolidated statement of profit or loss and other comprehensive income (un-audited)

| In Taka | Note | For the nine months ended | | | | For the 3rd quarter ended | | | |
|--|------|---------------------------|----------------------|-------------------------|-----------------------|---------------------------|----------------------|-----------------------|----------------------|
| | | July 2025 to March 2026 | | July 2024 to March 2025 | | January to March 2026 | | January to March 2025 | |
| | | Consolidated | Separate | Consolidated | Separate | Consolidated | Separate | Consolidated | Separate |
| Revenue | 32 | 24,014,795,010 | 20,144,089,953 | 30,594,496,294 | 24,720,999,526 | 6,742,720,742 | 5,790,326,219 | 9,583,851,531 | 7,144,163,674 |
| Cost of sales | 33 | (14,067,433,119) | (12,203,716,026) | (18,764,198,595) | (15,086,207,704) | (3,595,833,862) | (3,180,903,377) | (5,349,299,426) | (3,712,295,589) |
| Gross profit | | 9,947,361,891 | 7,940,373,927 | 11,830,297,699 | 9,634,791,822 | 3,146,886,880 | 2,609,422,842 | 4,234,552,105 | 3,431,868,085 |
| General and administrative expense | 34 | (45,181,823) | (40,401,549) | (61,480,856) | (51,743,384) | (18,423,871) | (17,111,706) | (24,287,781) | (17,813,628) |
| Other income/(expenses) | 35 | 2,712,999 | 2,712,999 | 24,739,705 | 23,275,895 | 779,802 | 779,802 | 16,718,876 | 16,718,876 |
| Dividend from subsidiary company | 35 | - | 555,061,352 | - | 1,295,143,154 | - | - | - | - |
| Operating profit | | 9,904,893,067 | 8,457,746,729 | 11,793,556,548 | 10,901,467,487 | 3,129,242,811 | 2,593,090,938 | 4,226,983,200 | 3,430,773,333 |
| Foreign exchange gain/(loss) | 36 | (4,919,023) | (4,483,190) | (128,389,893) | (86,754,507) | (1,083,532) | (1,033,827) | 109,874,199 | 109,075,962 |
| Net Finance income/(cost) | 37 | (984,854,471) | (927,815,347) | (710,435) | 147,789,194 | (303,742,730) | (267,834,471) | 29,704,906 | 79,389,955 |
| Profit before tax | | 8,915,119,573 | 7,525,448,192 | 11,664,456,220 | 10,962,502,174 | 2,824,416,549 | 2,324,222,640 | 4,366,562,305 | 3,619,239,250 |
| Income tax expenses | 38 | (254,060,432) | (254,060,432) | (311,617,363) | (310,034,030) | (67,763,081) | (67,763,081) | (128,407,486) | (128,405,892) |
| Profit after income tax | | 8,661,059,140 | 7,271,387,760 | 11,352,838,857 | 10,652,468,144 | 2,756,653,467 | 2,256,459,559 | 4,238,154,819 | 3,490,833,358 |
| Other comprehensive income | | - | - | - | - | - | - | - | - |
| Total comprehensive income | | 8,661,059,140 | 7,271,387,760 | 11,352,838,857 | 10,652,468,144 | 2,756,653,467 | 2,256,459,559 | 4,238,154,819 | 3,490,833,358 |
| Total comprehensive income attributable to: | | | | | | | | | |
| Owners of the Company | | 8,513,466,569 | - | 11,201,383,861 | - | 2,718,690,440 | - | 4,181,434,359 | - |
| Non-controlling interests | 20 | 147,592,570 | - | 151,454,995 | - | 37,963,027 | - | 56,720,460 | - |
| Total comprehensive income | | 8,661,059,140 | - | 11,352,838,857 | - | 2,756,653,467 | - | 4,238,154,819 | - |
| Earnings per share | 39 | 14.69 | 12.54 | 19.32 | 18.38 | 4.69 | 3.89 | 7.21 | 6.02 |

The annexed notes form an integral part of these financial statements.


Company Secretary


Chief Financial Officer


Director


Managing Director


Chairman

United Power Generation & Distribution Company Ltd.
Consolidated statement of changes in equity (un-audited)

| In Taka | For the nine month ended on 31 March 2026 | | | | | |
|---------------------------------|---|----------------------|-----------------------|---------------------|---------------------------|-----------------------|
| | Attributable to the owners of the Company | | | | Non-controlling interests | Total |
| | Share capital | Share premium | Retained earnings | Revaluation reserve | | |
| Balance at 1 July 2025 | 5,796,952,700 | 2,046,000,000 | 34,936,424,362 | 54,085,747 | 583,750,493 | 43,417,213,301 |
| Profit for the period | - | - | 8,513,466,569 | - | 147,592,570 | 8,661,059,139 |
| Dividend paid | - | - | (3,768,019,255) | - | (45,612,001) | (3,813,631,256) |
| Depreciation on revalued assets | - | - | 509,084 | (509,084) | - | - |
| Balance at 31 March 2026 | 5,796,952,700 | 2,046,000,000 | 39,682,380,760 | 53,576,663 | 685,731,063 | 48,264,641,184 |
| Note | 16 | 17 | 19 | 18 | 20 | |

| In Taka | For the nine month ended on 31 March 2025 | | | | | |
|---------------------------------|---|----------------------|-----------------------|---------------------|---------------------------|-----------------------|
| | Attributable to the owners of the Company | | | | Non-controlling interests | Total |
| | Share capital | Share premium | Retained earnings | Revaluation reserve | | |
| Balance at 1 July 2024 | 5,796,952,700 | 2,046,000,000 | 26,437,586,536 | 54,764,527 | 482,933,627 | 34,818,237,390 |
| Profit for the period | - | - | 11,201,383,861 | - | 151,454,995 | 11,352,838,856 |
| Dividend paid | - | - | (3,478,171,620) | - | (106,428,000) | (3,584,599,620) |
| Depreciation on revalued assets | - | - | 509,084 | (509,084) | - | - |
| Balance at 31 March 2025 | 5,796,952,700 | 2,046,000,000 | 34,161,307,861 | 54,255,442 | 527,960,623 | 42,586,476,626 |
| Note | 16 | 17 | 19 | 18 | 20 | |

The annexed notes form an integral part of these financial statements.


Company Secretary


Chief Financial Officer


Director


Managing Director


Chairman

United Power Generation & Distribution Company Ltd.
Statement of changes in equity (Un-audited)-Separate


| In Taka | For the nine month ended on 31 March 2026 | | | | Total |
|---------------------------------|---|----------------------|-----------------------|---------------------|-----------------------|
| | Attributable to the owners of the Company | | | | |
| | Share capital | Share premium | Retained earnings | Revaluation surplus | |
| Balance at 1 July 2025 | 5,796,952,700 | 2,046,000,000 | 32,001,293,834 | 54,645,780 | 39,898,892,314 |
| Profit for the period | - | - | 7,271,387,760 | - | 7,271,387,760 |
| Dividend paid | - | - | (3,768,019,255) | - | (3,768,019,255) |
| Depreciation on revalued assets | - | - | 509,084 | (509,084) | - |
| Balance at 31 March 2026 | 5,796,952,700 | 2,046,000,000 | 35,505,171,423 | 54,136,696 | 43,402,260,819 |

| In Taka | For the nine month ended on 31 March 2025 | | | | Total |
|---------------------------------|---|----------------------|-----------------------|---------------------|-----------------------|
| | Attributable to the owners of the Company | | | | |
| | Share capital | Share premium | Retained earnings | Revaluation surplus | |
| Balance at 1 July 2024 | 5,796,952,700 | 2,046,000,000 | 24,731,237,287 | 55,324,560 | 32,629,514,548 |
| Profit for the period | - | - | 10,652,468,144 | - | 10,652,468,144 |
| Dividend paid | - | - | (3,478,171,620) | - | (3,478,171,620) |
| Depreciation on revalued assets | - | - | 509,084 | (509,084) | - |
| Balance at 31 March 2025 | 5,796,952,700 | 2,046,000,000 | 31,906,042,896 | 54,815,475 | 39,803,811,072 |

The annexed notes form an integral part of these financial statements.


Company Secretary


Chief Financial Officer


Director


Managing Director


Chairman

United Power Generation & Distribution Company Ltd.
Consolidated statement of cash flows (un-audited)

| In Taka | For the nine months ended | | | |
|---|---------------------------|------------------------|-------------------------|------------------------|
| | July 2025 to March 2026 | | July 2024 to March 2025 | |
| | Consolidated | Separate | Consolidated | Separate |
| Cash flows from operating activities | | | | |
| Cash received from customers | 18,311,605,499 | 15,006,747,432 | 23,355,447,428 | 18,640,340,213 |
| Cash received from other sources | 17,456,151 | 17,456,151 | 61,758,451 | 56,480,672 |
| Cash paid to suppliers and others | (12,882,406,673) | (11,036,330,998) | (13,841,139,417) | (12,560,711,203) |
| Tax paid | (197,312,117) | (197,293,335) | (105,330,260) | (102,173,488) |
| Financial charges paid | (1,075,237,163) | (946,475,030) | (605,571,921) | (453,258,322) |
| Foreign exchange loss | 12,593,247 | 12,593,247 | (68,336,305) | (68,336,305) |
| Net cash generated from operating activities | 4,186,698,945 | 2,856,697,467 | 8,796,827,976 | 5,512,341,567 |
| Cash flows from investing activities | | | | |
| Acquisition of property, plant and equipment | (190,094,755) | (159,303,805) | (339,067,244) | (114,111,153) |
| Cash received/(paid) for related party loan | - | - | (5,057,873,331) | (5,057,873,331) |
| Dividend from subsidiary company | 555,061,352 | 555,061,352 | - | - |
| Received from sale of marketable securities | 62,686,803 | 62,686,803 | - | - |
| Cash received from the disposal of fixed asset | 827,207 | 827,207 | - | - |
| Net cash generated from/(used in) investing | 428,480,607 | 459,271,557 | (5,396,940,575) | (5,171,984,484) |
| Cash flows from financing activities | | | | |
| Dividend paid | (4,253,945,409) | (3,662,394,457) | (4,717,260,964) | (3,422,117,810) |
| Redemption of preference share capital | (120,000,000) | | | |
| Lease payment | (1,423,256) | (1,423,256) | (1,705,623) | (1,705,622) |
| Inter company loan received/(paid) | 2,757,687,448 | 3,109,084,319 | (1,976,550,561) | |
| Security money received/(paid) | (468,060) | (468,060) | (13,000,000) | (13,000,000) |
| Short term loan received/(paid) | (2,687,445,834) | (2,687,445,834) | 4,388,195,409 | 3,888,195,409 |
| Long term loan paid | (246,605,184) | - | (564,468,057) | (333,333,333) |
| Net cash generated from/(used in) financing | (4,552,200,295) | (3,242,647,287) | (2,884,789,796) | 118,038,643 |
| Net increase in cash and cash equivalents | 62,979,257 | 73,321,737 | 515,097,605 | 458,395,726 |
| Opening cash and cash equivalents | 1,078,973,930 | 1,065,970,283 | 703,893,561 | 681,019,340 |
| Cash and cash equivalents as at | 1,141,953,187 | 1,139,292,020 | 1,218,991,166 | 1,139,415,067 |
| Net operating cash flow per share | 41 | 7.22 | 4.93 | 15.17 |

The annexed notes form an integral part of these financial statements.


 Company Secretary


 Chief Financial Office


 Director


 Managing Director


 Chairman

1 Reporting entity

1.1 Company profile

United Power Generation & Distribution Company Ltd. (UPGDCL) (hereinafter referred to as "the Company"), a public limited company, was incorporated in Bangladesh on 15 January 2007 under the Companies Act (#18) 1994 under registration no. C-65291(2783)/07 with its corporate office at United House, Madani Avenue, United City, Dhaka-1212. The Company was initially registered as a private limited company, formerly known as Malancha Holdings Ltd. (MHL) and subsequently converted into a public limited company on 22 December 2010. The Company is listed with Dhaka Stock Exchange Limited (DSE) and Chattogram Stock Exchange Limited (CSE). The authorised capital of the Company is Tk. 19,100,000,000 divided into 1,910,000,000 ordinary shares of Tk. 10 each and 350,000,000 preference shares of Tk. 10 each.

The natural gas fired power plants of Dhaka EPZ and Chattogram EPZ consist of Wartsila and Rolls Royce engine generators with 30 years expected useful life, which form the major part of the power generation companies.

DEPZ existing power plant came into commercial operation on 26 December 2008 with a capacity of 41 MW at DEPZ premises. The Company increased its capacity from 41 MW to 86 MW as an expansion project and installed 2 heat recovery boilers to produce 8 ton/h of steam for sale to other customers which came into commercial operation on 17 February 2013. At DEPZ, there are four gas fired engines with a capacity of 8.73 MW each, five gas fired engines with a capacity of 9.34 MW each and two gas fired engines with a capacity of 2 MW each for generation of electricity. In 2021, the company dispose two gas fired MTU engines with a capacity of 2 MW each for generation of electricity. At present total install capacity of DEPZ power plant is 82 MW.

CEPZ existing power plant came into commercial operation on 12 August 2009 with a capacity of 44 MW at CEPZ premises. The Company increased its capacity from 44 MW to 72 MW as an expansion project and installed 3 heat recovery boilers to produce 12 ton/h of steam for sale to other customers which came into commercial operation on 17 February 2013. At CEPZ, there are five gas fired engines with a capacity of 8.73 MW each and three gas fired engines with a capacity of 9.34 MW each.

On 13 November 2018, the Company took 99% of ordinary shares of United Energy Limited (UEL) at face value. On 15 September 2020 the Company took 99% of ordinary shares of United Anwara Power Ltd. (UANPL) and United Jamalpur Power Ltd.(UJPL) at Net Asset Value per share with effect from 1 July 2020. Pursuant to a Scheme of Amalgamation approved by the High Court Division of the Supreme Court of Bangladesh, these three subsidiary companies have been amalgamated with its parent company United Power Generation and Distribution Company Ltd. (UPGDCL) with effect from 1 July 2023 by acquiring remaining 1% ordinary shares. Profile of these subsidiaries were as follows:

United Energy Ltd.

United Energy Ltd. (UEL) the former name of Shajahanullah Power Generation Company Limited (SPGCL) (currently known as UPGDCL Sylhet 28 MW power plant) was a Public Limited Company in Bangladesh was incorporated vide registration no.-C-75168/09 on 04 March 2009 under the Companies Act (#18) 1994 having its present corporate office at United House, Madani Avenue, United City, Dhaka 1212. The authorized capital of the company is Tk. 100,000,000 divided into 10,000,000 ordinary shares of Tk. 10 each. The company has developed a power plant of 28 MW capacity in Sylhet in order to produce and supply electricity through BREB and BPDB. The Sylhet power plant came into commercial operational on 21 October 2013. The Company entered into a series of agreements with BREB and BPDB. Initially, The company made an agreement with BREB for three 5 years dated 9 May 2013 and extend the agreement for several times upto 8 May 2027. the company also made an another agreement with BPDB for three 3 years dated 2o April 2016 and extend the agreement for several times upto 4 November 2026.

In 2017-18 UEL acquired 53 MW power plant through Amalgamation of United Ashuganj Power Limited (UAPL) in B. Baria Ashuganj in order to produce and supply electricity through BPDB. On 22 June 2019, the Contract for Supply of Electricity on Rental Basis between Bangladesh Power Development Board (BPDB) and United Energy Ltd relating to its 53 MW plant expired. Prior to the expiry, on 4 August 2018 the Company filed an application with BPDB for a 5 year extension of the contract. The plant further extended its contract for another five years vide contract No. 10640, executed on 31 March 2022.

Notes to the consolidated financial statements (un-audited)

In 2017, UEL (currently known as UPGDCL_28 MW Sylhet Power Plant) purchased 92.41% of ordinary shares outstanding on 30 June 2017 equivalent to 370,040,901 shares @ Tk. 10/- per share of United Ashuganj Energy Ltd (UAEL) which were held by the sponsor shareholders of UAEL. UAEL is a 195 MW gas fired power generation company established under Public Private Partnership (PPP) located at Ashuganj, Brahmanbaria.

United Anwara Power Limited

United Anwara Power Limited incorporated in Bangladesh as private limited company under the companies Act (#18) 1994 vide registration no.-C-130232/2016 on 12 April 2016 having its corporate office at United House, Madani Avenue, United City, Dhaka-1212. The company has developed a power plant of capacity of 300 MW HFO based power plant at Anwara, Chittagong in order to produce and supply electricity under an agreement with Bangladesh Power Development Board (BPDB). The authorised share capital of the Company is Tk. 10,000,000,000 (Taka One thousand crore) only divided into 1,000,000,000 (One hundred crore) only ordinary shares of Tk. 10 (Ten) each.

The power plant consist of Wartsila engine generators, Exhaust Gas Boilers from Al-borg and steam Turbines from GE Triveni with 15 years minimum useful life, which form the major equipment for power generation. The power plant came into commercial operation on 22 June 2019 with capacity of 300 MW (net). This HFO based generating set has its own auxiliaries, exhaust Gas silencers and electrical, mechanical & civil construction and erection. The power plant has Fourteen (14) integrated systems named fuel, lubrication oil, compressed air, cooling, charge air, exhaust, water treatment, fire protection, emission control, automation, electrical, station service, DC and high voltage systems. There are seventeen (17) engine generator sets with capacity of 17.06 MW each i.e. total 300 MW capacity (net) including the capacity of Turbines. The plant is a 300 MW IPP HFO fired power plant, located at Anwara, Chattogram for a period of 15 years which came into Commercial Operation on 22 June 2019. The principal activity of the company is to generate electricity to sell such generated electricity to Bangladesh Power Development board (BPDB) under a Power Purchase Agreement (PPA).

United Jamalpur Power Limited

United Jamalpur Power Ltd. (UJPL) was a private limited company, that was incorporated in Bangladesh on 02 August 2017 under the Companies Act (#18) 1994 under registration no. C-139126/2017 with its corporate office at United House, Madani Avenue, United City, Dhaka-1212, Bangladesh. The authorized share capital of the Company is Tk. 2,500,000,000 (Two Hundred Fifty crore) only divided into 250,000,000 (Twenty Five Crore) ordinary shares of Tk. 10 (Tk. ten) each.

The power plant consists of Wartsila engine generators with 20 years expected useful life, which form the major part of the power generation. The power plant came into commercial operation on 21 February 2019 with capacity of 115 MW. This HFO-based generating sets consists of auxiliaries, exhaust silencer and electrical, mechanical & civil construction and erection. The power plant has Fourteen (14) integrated systems named fuel, lubrication oil, compressed air, cooling, charge air, exhaust, water treatment, fire protection, emission control, automation; electrical, station service, DC and high voltage systems. The company installed 12 Nos Wartsila engine @ 9.78MW each, 12 Nos Heat Recovery Steam Generators and 1 Steam Turbine of Capacity 6.5 MW. UJPL is a 115 MW IPP HFO fired power plant, located at Jamalpur for a period of 15 years which came into commercial operation on 21 February 2019. The principal activity of the company is to generate electricity to sell such generated electricity to Bangladesh Power Development board (BPDB) under a Power Purchase Agreement (PPA).

Notes to the consolidated financial statements (un-audited)

1.2 Nature of the business

The principal activity of DEPZ power plant and CEPZ power plant is to generate electricity by gas fired power plants, at Dhaka Export Processing Zone (DEPZ) with 82 MW capacity and Chattogram Export Processing Zone (CEPZ) with 72 MW capacity and to sell electricity to the export processing industries located inside DEPZ and CEPZ with the provision of selling surplus power outside the Export Processing Zones (EPZs) after fulfilling their requirement. The Company is also supplying electricity to Dhaka PBS-1 of Bangladesh Rural Electrification Board (BREB), Bangladesh Power Development Board (BPDB), Karnaphuli Export Processing Zone (KEPZ) and other private sector companies.

The principal activity of Sylhet 28 MW power plant, is to generate electricity, to sell such generated electricity to Bangladesh Rural Electrification Board (BREB) and Bangladesh Power Development Board (BPDB) has been supplying electricity to the national grid of Bangladesh through selling the same to BPDB and BREB under Power Purchase Agreement (PPA) between the Company BREB and BPDB.

Jamalpur 115 MW power plant and Anwara 300MW plant is to generate electricity, to sell such generated electricity to Bangladesh Power Development Board (BPDB) and has been supplying electricity to the national grid of Bangladesh through selling the same to BPDB under Power Purchase Agreement (PPA) between the Company and BPDB.

1.3 Investment in subsidiaries

Consolidated financial statements (un-audited) of the Group as at and for the nine-months period ended 31 March 2026 comprise the financial statements of the Company and those of its subsidiaries (together referred to as "the Group").

Subsidiaries

Subsidiaries are the entities controlled by the Company. The Company controls an entity when it has power over the entity and is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of subsidiary companies are included in the consolidated financial statements from the date on which control commences until the date on which control ceases. The following are the subsidiaries controlled by the Company:

United Ashuganj Energy Ltd

Being UEL amalgamated with UPGDCL, United Ashuganj Energy Ltd. (UAEL) become a direct subsidiary of UPGDCL. UAEL was incorporated in Bangladesh as a private company limited by shares under the Companies Act (Act XVIII) 1994 on 30 January 2013. The authorised share capital of UAEL is BDT 9,000,000,000 only divided into 500,000,000 ordinary shares of BDT 10 each and 400,000,000 redeemable preference shares of BDT 10 each.

The principal activity of UAEL is power generation and sale of such power to Bangladesh Power Development Board (BPDB). UAEL is a gas fired power plant with a capacity of 195 MW (net) located at Ashuganj, Brahmanbaria which started its commercial operation on 8 May 2015.

Leviathan Global BD Ltd.

Leviathan Global BD Ltd. (LGBDL), a private limited company, was incorporated in Bangladesh on 23 May 2018 under the Companies Act (#18) 1994 under registration no. C-145026/2018 with its corporate office at United House, Madani Avenue, United City, Dhaka-1212, Bangladesh.

Leviathan Global BD Ltd. is constructing 40/50 MW IPP gas-fired power plant having a contract period of 30 years (extendable for further 30 years), built under joint venture with Leviathan Global Corporation, USA and United Enterprises & Co. Ltd. (UECL) respectively. Although LGBDL has procured most of the required equipment for starting the power plant but due to a dispute on power tariff structure with gas supplier Karnaphuli Gas Distribution Company Limited, and resultant unavailability of gas, the commercial production has not yet started.

Notes to the consolidated financial statements (un-audited)

On 22 June 2019, the Board of Directors of the Company resolved to acquire 75% shares (300,000 shares at face value of Tk. 10 each) of Leviathan Global BD Ltd. (LGBDL) from United Enterprises & Co. Ltd. (UECL). A share transfer agreement was also signed on the same date stating the acquisition to be effective from 1 July 2019. LGBDL is a 40/50 MW IPP gas fired power plant built under joint venture between Leviathan Global Corporation, USA and UECL. The plant is located at KEPZ in Chattogram and will be operated under an agreement with BEPZA with a contract period of 30 years (extendable for a further 30 years) which is under construction.

Although LGBDL has procured most of the required equipment for starting the power plant but due to the dispute regarding gas tariff structure with its gas supplier Karnaphuli Gas Distribution Company Limited and resultant unavailability of gas, the commercial production has not yet started.

Details of holding structure in subsidiaries are described in Note 58A

Plant details of the Group are as follows:

| Name of entity | Location | Plant capacity (MW) | Fuel Component | Commercial Operation Date (COD) | End of Contract year |
|---|----------|---------------------|----------------|---------------------------------|----------------------|
| United Power Generation & Distribution Company Ltd. | DEPZ | 35 | Gas | 26 December 2008 | 2038 |
| | | 47 | Gas | 17 February 2023 | 2038 |
| | CEPZ | 44 | Gas | 12 August 2009 | 2039 |
| | | 28 | Gas | 13 February 2023 | 2039 |
| | Ashuganj | 53 | Gas | 22 June 2011 | 2027 |
| | Sylhet | 28 | Gas | 21 October 2013 | 2027 |
| | Anwara | 300 | HFO | 22-Jun-19 | 2034 |
| Jamalpur | 115 | HFO | 21-Feb-19 | 2034 | |
| United Ashuganj Energy Ltd | Ashuganj | 195 | Gas | 8 May 2015 | 2030 |
| Leviathan Global BD Ltd. | KEPZ | 40/50 | Gas | - | 2048 |

1.4 Amalgamation/Merger

On 5th June 2023, the Honourable High Court Division of the Supreme Court of Bangladesh issued an order giving effect to a Scheme of Amalgamation under Company Matter No. 275 of 2022. The High Court ordered that under the amalgamation scheme, the entire undertaking of United Energy Ltd, United Anwara Power Ltd and United Jamalpur Power Ltd. (the transferor companies) as going concerns will be transferred to and vested in the United Power Generation and Distribution Company (the transferee company).

The High Court Order also includes the following:

It is ordered that that the Scheme of Amalgamation as approved by the respective EGMs of the Transferee Company and the Transferor Companies is sanctioned by this Court. Hence, it is ordered that:

- (1). The Transferor Company and the Transferee Companies be amalgamated in terms of the Scheme of Amalgamation. The Scheme of Amalgamation shall form part of this Judgment and Order.
- (2). This Judgment and Order shall take effect after filing certified copy of the same with the Registrar of Joint Stock Companies and Firms, Dhaka by the Transferee Company as per Section 228(2) and 229(3) of the Companies Act 1994 and subject to annexing copy of this Judgment and Order to every memorandum of the Transferee Company that may be issued after this Judgment and Order is passed.
- (3). All the pending suits and proceedings of the Transferor Companies, if any, hence forth shall be commenced and be continued by or against the Transferee Company as if the same were instituted by or against the Transferee Company.
- (4). The whole undertaking, properties and liabilities of the Transferor Company be vested in and transferred to the Transferee Company subject to compliance with the terms and conditions of the Scheme of Amalgamation.

Notes to the consolidated financial statements (un-audited)

(5) All shares, debenture, policies, license, and other like interest in the Transferor Companies be transferred to and vested in, appropriated and allotted to the Transferee Company in terms of the Scheme of Amalgamation.

(6) All mortgages, charges, undertakings, assurances, obligations, liabilities, if any, of the said Transferor Companies shall be transferred to and vested in, be taken by and be enforceable by or against the Transferee Company in the same manner and to the same extent as if all of these acts, deeds and things have been done by the Transferee Company.

(7) Upon this Amalgamation coming into effect, as per sub-Section (1)(d) of Section 229 of the Companies Act 1994, the Transferor Companies shall stand dissolved without winding up and the Registrar of Joint Stock Companies and Firms is hereby directed not to register any company in the name and style of the aforesaid transferor Companies.

(8) Since, by virtue of this Judgment and Order, all the assets and liabilities of the Transferor Companies have been transferred to and vested in the Transferee Company, so all liabilities of the Transferor Companies (if any) shall become the liabilities of the Transferee Company and if the properties of the Transferor Companies are encumbered, in any manner, the same shall continue and the properties of the Transferor Company shall be transferred to and be vested in the Transferee Company subject to the same encumbrance and charges, if any.

(9) Upon amalgamation, the experiences and qualifications of the Transferor Companies shall be treated as the experiences and qualifications of the amalgamated entity.

(10) Upon amalgamation, the accounts of the companies be finalized and circulated amongst the members of the Transferor Companies and the Transferee Company.

(11) It is further directed that all regulatory bodies and Government Authorities including but not limited to, Registrar of Joint Stock Companies and Firms, the National Board of Revenue, the Bangladesh Securities and Exchange Commission, the Bangladesh Power Development Board, the Bangladesh Export Processing Zones Authority, relevant Sub-Registrars as well as lending institutions, including banks, non-banking financial institutions and leasing companies shall give effect to this Scheme of Amalgamation without any further act, petition or order whatsoever. Registrations, Certificates, Agreements and/or Deeds including Property Deeds shall be deemed to have been transferred from the Transferor Companies to the Transferee Company from the effective date.

(12) This Judgment and Order shall not affect personal guarantee or similar other obligations, if any, of the directors, shareholders and third-party guarantors of the Transferor Companies.

(13) The Transferee Company shall cause certified copy of this Judgment, and Order to be delivered to the Registrar of Joint Stock Companies and Firms, Dhaka for registration within 14 days as required by sub-Section (3) of Section 229 of the Companies Act 1994, from the date of receiving certified copy. of this Judgment and Order.

(14) The entire costs in respect of the Scheme of the Amalgamation shall be born by the Company.

Although initially the Appointed Date (i.e. the date based on which the financial position is reflected) has been set on 1 July 2022 but subsequently upon submission by the Company the court has changed this to 1 July 2023. Accordingly, the audited financial statements of transferor companies as on 30 June 2023 have been used to account for the assets and liabilities of transferor companies in the books of the transferee company. Any difference between the consideration paid and interest acquired is recognized directly in equity.

As a result of the amalgamation, United Energy Ltd. (UEL), United Anwara Power Ltd (UANPL) and United Jamalpur Power Ltd. (UJPL) will not continue as a separate entity, rather the entire undertaking will be transferred to the amalgamated entity at its continuing value. The consideration to be paid to the minority shareholders of these entities have already been fixed based on the net asset value per share as per audited financial statements of the transferor Companies as at 30 June 2023.

Given that the amalgamation is completed under a Scheme approved by the Court and pursuant to the Court Order the Appointed Date has been fixed as 1 July 2023 to give effect of this amalgamation, despite the feature of common control, prior year's comparatives are not restated.

2 Basis of accounting

2.1 Statement of compliance

The (un-audited) consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs), Companies Act 1994, the Securities and Exchange Rules 2020 and other applicable laws and regulations.

Details of the Group's accounting policies are included in Note 58

2.2 Date of authorisation

The (un-audited) consolidated financial statements were authorized for issue by the Board of Directors on 29th April 2026.

2.3 Reporting period

The current financial period of these (un-audited) financial statements covers from 1 July 2025 to 31 March 2026 and is consistently followed.

3 Functional and presentation currency

These (un-audited) consolidated financial statements have been presented in Bangladeshi Taka (Taka/Tk/BDT), which is both the functional and presentation currency of the Company. All financial information presented in Taka have been rounded off to the nearest integer, unless otherwise indicated.

4 Use of estimates and judgments

In preparing these (un-audited) consolidated financial statements, management has made judgments, estimates and assumptions that affect the application of Group's accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may vary from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the year in which the estimates are revised and in any future periods affected.

4.1 Assumptions and estimation uncertainties

Information about assumptions and estimation uncertainties at 31 March 2026 that have a significant risk of resulting in a material adjustment to the carrying amounts of assets and liabilities in the next financial year is included in the following notes:

| | |
|--------------------|--|
| Note 1.4 | Amalgamation |
| Note 5 and 58B | Property, plant and equipment |
| Note 9 and 58C | Inventories |
| Note 10 and 58D | Trade and other receivables |
| Note 31 and 58J | Current tax liabilities |
| Note 47,49 and 58H | Contingent assets and Contingent liabilities |
| Note 11 and 30 | Related party receivables and payables |

When measuring the fair value of an asset or a liability, the Group uses market observable data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities

Level 2: inputs other than quoted prices included in Level 1 that are observable for the assets or liabilities, either directly (i.e. as prices) or indirectly (i.e. derived from prices)

Level 3: inputs for the assets or liabilities that are not based on observable market data

The Group, on regular basis, reviews the inputs and valuation judgements used in measurement of fair value and recognises transfers between level of the fair value hierarchy at the end of the reporting period during which the changes have occurred.

**5 Property, plant and equipment
(Consolidated)**

See accounting policy in Note 58B

Reconciliation of carrying amount

| In Taka | Plant and machinery | Gas line | Building and civil construction | Land and development | Office equipment | Furniture and fixture | Motor vehicle | Total |
|---------------------------------|-----------------------|--------------------|---------------------------------|----------------------|-------------------|-----------------------|--------------------|-----------------------|
| Cost | | | | | | | | |
| Balance at 1 July 2025 | 51,250,699,688 | 534,501,452 | 2,712,551,825 | 321,929,079 | 36,349,405 | 17,151,864 | 215,097,317 | 55,088,280,629 |
| Additions | 181,776,821 | 354,771 | - | - | 726,644 | 60,580 | - | 182,918,816 |
| Disposals/transfers | (1,835,400) | - | - | - | - | - | - | (1,835,400) |
| Balance at 31 March 2026 | 51,430,641,108 | 534,856,223 | 2,712,551,825 | 321,929,079 | 37,076,050 | 17,212,444 | 215,097,317 | 55,269,364,045 |
| Balance at 1 July 2024 | 50,980,723,577 | 534,501,452 | 2,712,528,425 | 321,929,079 | 35,156,473 | 16,851,956 | 211,633,898 | 54,813,324,859 |
| Additions | 333,687,210 | - | 23,400 | - | 1,192,932 | 299,908 | 6,189,679 | 341,393,129 |
| Disposals/transfers | (63,711,099) | - | - | - | - | - | (2,726,260) | (66,437,359) |
| Balance at 30 June 2025 | 51,250,699,688 | 534,501,452 | 2,712,551,825 | 321,929,079 | 36,349,405 | 17,151,864 | 215,097,317 | 55,088,280,629 |
| Accumulated depreciation | | | | | | | | |
| Balance at 1 July 2025 | 23,167,558,382 | 188,874,452 | 1,157,043,854 | 173,953,346 | 25,725,727 | 14,529,753 | 143,876,524 | 24,871,562,038 |
| Depreciation for the period | 2,384,486,134 | 7,576,518 | 148,109,314 | 7,040,759 | 2,377,813 | 511,426 | 14,567,716 | 2,564,669,679 |
| Disposal/transfers | (836,127) | - | - | - | - | - | - | (836,127) |
| Balance at 31 March 2026 | 25,551,208,389 | 196,450,970 | 1,305,153,168 | 180,994,105 | 28,103,539 | 15,041,179 | 158,444,240 | 27,435,395,591 |
| Balance at 1 July 2024 | 20,023,711,565 | 178,766,160 | 959,680,965 | 164,565,668 | 23,307,986 | 13,245,864 | 124,031,030 | 21,487,309,238 |
| Depreciation for the period | 3,165,951,933 | 10,108,292 | 197,362,888 | 9,387,678 | 2,417,741 | 1,283,889 | 21,117,749 | 3,407,630,171 |
| Disposal/transfers | (22,105,116) | - | - | - | - | - | (1,272,255) | (23,377,371) |
| Balance at 30 June 2025 | 23,167,558,382 | 188,874,452 | 1,157,043,854 | 173,953,346 | 25,725,727 | 14,529,753 | 143,876,524 | 24,871,562,038 |
| Carrying amounts | | | | | | | | |
| Balance at 31 March 2026 | 25,879,432,719 | 338,405,253 | 1,407,398,657 | 140,934,974 | 8,972,511 | 2,171,265 | 56,653,077 | 27,833,968,454 |
| Balance at 30 June 2025 | 28,083,141,305 | 345,627,000 | 1,555,507,971 | 147,975,732 | 10,623,679 | 2,622,111 | 71,220,793 | 30,216,718,591 |

Allocation of depreciation

| In Taka | Note | July 2025 to March 2026 | July 2024 to March 2025 |
|-------------------------------------|------|----------------------------|----------------------------|
| Cost of sales | 33 | 2,545,575,078 | 2,528,289,345 |
| General and administrative expenses | 34 | 19,094,602 | 18,632,319 |
| | | 2,564,669,680 | 2,546,921,664 |

Basis of allocation

i) 99% of total depreciation cost charged to cost of sales. Remaining 1% of total depreciation cost charged to the general and administrative expenses.

5.1 Property, plant and equipment
(Separate)

Reconciliation of carrying amount

| In Taka | Plant and machinery | Gas line | Building and civil construction | Land and development | Office equipment | Furniture and fixture | Motor vehicle | Total |
|---------------------------------------|---------------------|-------------|---------------------------------|----------------------|------------------|-----------------------|---------------|----------------|
| Cost | | | | | | | | |
| Balance at 1 July 2025 | 39,053,452,188 | 534,501,452 | 2,098,573,040 | 181,113,905 | 29,719,681 | 13,100,229 | 204,455,318 | 42,114,915,813 |
| Additions | 158,859,723 | 354,771 | - | - | 28,732 | 60,580 | - | 159,303,806 |
| Disposals/transfers | (1,835,400) | - | - | - | - | - | - | (1,835,400) |
| Balance at 31 March 2026 | 39,210,476,511 | 534,856,223 | 2,098,573,040 | 181,113,905 | 29,748,413 | 13,160,809 | 204,455,318 | 42,272,384,220 |
| Balance at 1 July 2024 | 38,783,476,077 | 534,501,452 | 2,098,549,640 | 181,113,905 | 28,634,349 | 12,800,321 | 200,991,899 | 41,840,067,643 |
| Additions | 333,687,210 | - | 23,400 | - | 1,085,332 | 299,908 | 6,189,679 | 341,285,529 |
| Disposals/transfers | (63,711,099) | - | - | - | - | - | (2,726,260) | (66,437,359) |
| Balance at 30 June 2025 | 39,053,452,188 | 534,501,452 | 2,098,573,040 | 181,113,905 | 29,719,681 | 13,100,229 | 204,455,318 | 42,114,915,813 |
| Accumulated depreciation | | | | | | | | |
| Balance at 1 July 2025 | 16,126,665,630 | 188,874,451 | 803,512,181 | 78,511,951 | 20,359,750 | 10,568,671 | 136,072,292 | 17,364,564,926 |
| Depreciation for the period | 1,607,662,347 | 7,576,518 | 108,956,432 | - | 1,571,482 | 420,877 | 13,769,566 | 1,739,957,224 |
| Adjustment for disposal/transfers | (836,127) | - | - | - | - | - | - | (836,127) |
| Balance at 31 March 2026 | 17,733,491,851 | 196,450,969 | 912,468,614 | 78,511,951 | 21,931,232 | 10,989,548 | 149,841,858 | 19,103,686,024 |
| Balance at 1 July 2024 | 14,014,089,762 | 178,766,159 | 658,238,715 | 78,511,951 | 18,316,802 | 9,627,018 | 117,290,997 | 15,074,841,404 |
| Opening balance added on amalgamation | - | - | - | - | - | - | - | - |
| Depreciation for the period | 2,134,680,984 | 10,108,292 | 145,273,466 | - | 2,042,948 | 941,653 | 20,053,549 | 2,313,100,893 |
| Adjustment for disposals/transfers | (22,105,116) | - | - | - | - | - | (1,272,255) | (23,377,371) |
| Balance at 30 June 2025 | 16,126,665,630 | 188,874,451 | 803,512,181 | 78,511,951 | 20,359,750 | 10,568,671 | 136,072,292 | 17,364,564,926 |
| Carrying amounts | | | | | | | | |
| Balance at 31 March 2026 | 21,476,984,660 | 338,405,254 | 1,186,104,426 | 102,601,954 | 7,817,182 | 2,171,261 | 54,613,460 | 23,168,698,197 |
| Balance at 30 June 2025 | 22,926,786,558 | 345,627,001 | 1,295,060,859 | 102,601,954 | 9,359,931 | 2,531,558 | 68,383,026 | 24,750,350,887 |

a) Allocation of depreciation

| In Taka | Note | July 2025 to March 2026 | July 2024 to March 2025 |
|-------------------------------------|------|-------------------------|-------------------------|
| Cost of sales | 33 | 1,722,557,651 | 1,708,728,307 |
| General and administrative expenses | 34 | 17,399,572 | 17,259,882 |
| | | 1,739,957,223 | 1,725,988,189 |

b) Basis of allocation

i) 99% of total depreciation cost charged to cost of sales. Remaining 1% of total depreciation cost charged to the general and administrative expenses.

6 Capital work in progress

| In Taka | 31 March 2026 | | 30 June 2025 | |
|---------------------------------|----------------------|----------|----------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| Capital machinery | 2,436,642,269 | - | 2,301,892,444 | - |
| Building and civil construction | 85,187,701 | - | 85,187,701 | - |
| Office furniture | 1,324,463 | - | 1,324,463 | - |
| Office and electrical equipment | 590,775 | - | 590,775 | - |
| Gas line | 5,000,000 | - | 5,000,000 | - |
| | 2,528,745,209 | - | 2,393,995,383 | - |

The Capital work in progress (CWIP) balance mainly represents ongoing project undertaken by LGBDL. As stated in note 1.3 due to dispute on gas tariff rate gas supply is not yet completed and hence COD is delayed.

In accordance with IAS 23, the Company has capitalised interest cost on borrowings with CWIP balance. Given the significant delay in COD, management is regularly reviewing carrying value of CWIP and for potential impairment and satisfied that the carrying value of CWIP is lower than the value in use on fair value.

7 Right of use assets

See accounting policy in Note 58S

| In Taka | Note | 31 March 2026 | | 30 June 2025 | |
|------------------------|------|--------------------|-------------------|--------------------|-------------------|
| | | Consolidated | Separate | Consolidated | Separate |
| Land lease rent | 7.1 | 99,417,915 | 16,335,583 | 115,685,195 | 17,432,752 |
| Office rent | 7.2 | 3,859,390 | 3,859,390 | - | - |
| Closing balance | | 103,277,305 | 20,194,973 | 115,685,195 | 17,432,752 |

7.1 Land lease rent

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-----------------------------------|--------------------|-------------------|--------------------|-------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Cost | | | | |
| Balance as at 01 July 2025 | 245,823,435 | 26,210,102 | 245,823,435 | 26,210,102 |
| Addition | - | - | - | - |
| Disposals | - | - | - | - |
| Closing balance | 245,823,435 | 26,210,102 | 245,823,435 | 26,210,102 |
| Accumulated depreciation | | | | |
| Balance as at 01 July 2025 | 130,138,240 | 8,777,350 | 108,448,533 | 7,314,458 |
| Amortisation for the period | 16,267,280 | 1,097,169 | 21,689,707 | 1,462,892 |
| Adjustment for disposal/transfers | - | - | - | - |
| | 146,405,520 | 9,874,519 | 130,138,240 | 8,777,350 |
| Carrying amount | 99,417,915 | 16,335,583 | 115,685,195 | 17,432,752 |

7.2 Office rent

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-----------------------------------|------------------|------------------|------------------|------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Cost | | | | |
| Balance as at 01 July 2025 | - | - | 4,048,617 | 4,048,617 |
| Addition | 4,540,459 | 4,540,459 | - | - |
| Disposals | - | - | - | - |
| Closing balance | 4,540,459 | 4,540,459 | 4,048,617 | 4,048,617 |
| Accumulated depreciation | | | | |
| Balance as at 01 July 2025 | - | - | 3,036,464 | 3,036,464 |
| Amortisation for the period | 681,069 | 681,069 | 1,012,153 | 1,012,153 |
| Adjustment for disposal/transfers | - | - | - | - |
| Closing balance | 681,069 | 681,069 | 4,048,617 | 4,048,617 |
| Carrying amount | 3,859,390 | 3,859,390 | - | - |

Amortisation on right of use asset (land) has been charged to cost of sales and amortisation on right of use asset (office rent) has been charged to general and administrative expenses.

8 Investment in subsidiaries

See Note 1.3

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-----------------------------|---------------|---------------|--------------|---------------|
| | Consolidated | Separate | Consolidated | Separate |
| Leviathon Global BD Ltd. | - | 3,000,000 | - | 3,000,000 |
| United Ashuganj Energy Ltd. | - | 3,700,409,010 | - | 3,700,409,010 |
| | - | 3,703,409,010 | - | 3,703,409,010 |

(Details in note: 1.1)

9 Inventories

See accounting policy in Note 58C

| In Taka | Note | 31 March 2026 | | 30 June 2025 | |
|------------------------|------|---------------|---------------|---------------|---------------|
| | | Consolidated | Separate | Consolidated | Separate |
| In Taka | | | | | |
| Spare parts | 9.1 | 2,565,966,169 | 2,165,845,339 | 2,276,136,020 | 1,906,715,452 |
| Lube oil and chemicals | 9.2 | 87,281,621 | 76,060,653 | 97,375,199 | 84,420,841 |
| Heavy fuel oil | 9.3 | 698,943,033 | 698,943,033 | 533,171,299 | 533,171,298 |
| Light fuel oil | 9.4 | 702,822 | 702,821 | 835,320 | 835,321 |
| Materials in transit | | 275,119,046 | 220,327,718 | 952,099,518 | 952,099,518 |
| | | 3,628,012,691 | 3,161,879,564 | 3,859,617,356 | 3,477,242,430 |

9.1 Spare parts

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-------------------------------|---------------|---------------|---------------|---------------|
| | Consolidated | Separate | Consolidated | Separate |
| Opening balance | 2,276,136,020 | 1,906,715,452 | 2,140,131,499 | 1,778,654,466 |
| Purchase during the period | 1,027,999,107 | 868,929,839 | 929,401,047 | 857,842,338 |
| Transfer to PPE | (78,963,670) | (56,046,573) | - | - |
| Transfer during the period | 40,642,422 | 41,538,200 | (143,856) | (143,856) |
| Safety materials consumption | (2,922,658) | (2,922,658) | (1,560,319) | (1,560,319) |
| Consumption during the period | (696,925,051) | (592,368,922) | (791,692,351) | (728,077,177) |
| | 2,565,966,169 | 2,165,845,339 | 2,276,136,020 | 1,906,715,452 |

9.2 Lube oil and chemicals

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-------------------------------|---------------|---------------|---------------|---------------|
| | Consolidated | Separate | Consolidated | Separate |
| Opening balance | 97,375,198 | 84,420,841 | 94,586,917 | 90,396,257 |
| Purchase during the period | 209,376,865 | 186,628,430 | 370,285,554 | 278,549,845 |
| Transfer during the period | (1,513,103) | (1,513,103) | 5,119,767 | 5,119,767 |
| Consumption during the period | (217,957,339) | (193,475,516) | (372,617,039) | (289,645,029) |
| | 87,281,621 | 76,060,653 | 97,375,199 | 84,420,841 |

9.3 Heavy fuel oil

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-------------------------------|-----------------|-----------------|------------------|------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Opening balance | 533,171,298 | 533,171,298 | 2,529,194,145 | 2,529,194,145 |
| Purchase during the period | 7,845,322,181 | 7,845,322,181 | 8,018,529,935 | 8,018,529,935 |
| Transfer during the period | (1,630,097,075) | (1,630,097,075) | 2,405,989,419 | 2,405,989,419 |
| Consumption during the period | (6,049,453,371) | (6,049,453,371) | (12,420,542,201) | (12,420,542,201) |
| | 698,943,033 | 698,943,033 | 533,171,299 | 533,171,298 |

9.4 Light fuel oil

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-------------------------------|---------------|-----------|--------------|-------------|
| | Consolidated | Separate | Consolidated | Separate |
| Opening balance | 835,321 | 835,321 | 5,787,062 | 5,787,063 |
| Purchase during the period | 300,750 | 300,750 | - | - |
| Transfer during the period | - | - | 902,249 | 902,249 |
| Consumption during the period | (433,250) | (433,250) | (5,853,991) | (5,853,991) |
| | 702,822 | 702,821 | 835,320 | 835,321 |

10 Trade and other receivables
See accounting policy in Note 58D

| In Taka | Note | 31 March 2026 | | 30 June 2025 | |
|--|------|-----------------------|-----------------------|-----------------------|-----------------------|
| | | Consolidated | Separate | Consolidated | Separate |
| Trade receivables | 10.1 | 21,422,246,089 | 16,691,369,293 | 15,742,121,583 | 11,553,281,729 |
| Provision for impaired receivables | | (215,676,709) | (169,465,359) | (215,676,709) | (169,465,359) |
| Net Receivables | | 21,206,569,380 | 16,521,903,934 | 15,526,444,874 | 11,383,816,370 |
| Other receivables | 10.2 | 12,032,172 | 12,032,172 | 10,141,134 | 9,640,337 |
| Total trade and other receivables | | 21,218,601,552 | 16,533,936,106 | 15,536,586,008 | 11,393,456,707 |

10.1 Trade receivables

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| | Consolidated | Separate | Consolidated | Separate |
| BREB | 97,015,747 | 97,015,747 | 177,848,499 | 177,848,499 |
| BPDB | 20,670,028,735 | 15,939,151,939 | 14,832,171,988 | 10,643,332,133 |
| BEPZA | 375,979,284 | 375,979,284 | 468,865,963 | 468,865,963 |
| Private customers | 279,222,323 | 279,222,323 | 263,235,134 | 263,235,134 |
| | 21,422,246,089 | 16,691,369,293 | 15,742,121,583 | 11,553,281,729 |

Trade Receivables have been stated at their nominal value. Trade Receivables are accrued in the ordinary course of business. Major portion of receivables from BPDB which is a government entity and the receivables balance relates to undisputed invoices to Bangladesh Power Development Board (BPDB). The company has outstanding receivables from BPDB for nine to ten months as on 31 March 2026. Management is actively engaging with BPDB on collecting the remaining amount.

10.2 Other receivables

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-----------------------------|-------------------|-------------------|-------------------|------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Wartsila Bangladesh Ltd | 5,497,528 | 5,497,528 | 4,251,776 | 4,251,776 |
| Bergen Engine BD (Pvt.) Ltd | 2,693,386 | 2,693,386 | 1,627,738 | 1,627,738 |
| ABB Ltd. | 936,609 | 936,609 | 1,385,592 | 1,385,592 |
| Weber Power Solution Ltd. | 109,641 | 109,641 | 109,641 | 109,641 |
| EVP Chittagong Ltd. | 333,162 | 333,162 | 333,162 | 333,162 |
| Samuda Power Ltd. | - | - | 264,116 | 264,116 |
| Bergen Engines | - | - | 736,490 | 736,490 |
| Precision Energy Ltd | - | - | 885,753 | 885,753 |
| Midland Power Co. Ltd. | 2,173,829 | 2,173,829 | - | - |
| Rototech Bangladesh Limited | 92,136 | 92,136 | 46,068 | 46,068 |
| Lafarge Holcim BD Ltd. | - | - | 500,796 | - |
| Baraka Patenga Power Ltd. | 166,675 | 166,675 | - | - |
| KSRM Power Plant Ltd. | 29,205 | 29,205 | - | - |
| | 12,032,172 | 12,032,172 | 10,141,134 | 9,640,337 |

11 Receivable from related parties
See accounting policy in Note 58D

| In Taka | 31 March 2026 | | 30 June 2025 | |
|---|----------------|---------------|----------------|----------------|
| | Consolidated | Separate | Consolidated | Separate |
| United Enterprises & Co. Ltd | 10,158,822,108 | 8,955,002,914 | 4,488,472,631 | 3,711,017,666 |
| United Mymensingh Power Ltd (UMPL) | 3,405,894 | - | 19,035,901,752 | 19,033,796,977 |
| United Chattogram Power Ltd. | 121,850,000 | 121,850,000 | - | - |
| United Payra Power Ltd. | 3,881,863 | 2,280,597 | 3,510,639 | 3,510,639 |
| United Engineering and Power Services Ltd | 710,795 | 710,795 | 3,051,595 | 3,051,595 |
| United Lube Oil Ltd | 377,392 | 377,392 | 377,392 | 377,392 |
| United Hospital Ltd. | 556,964 | 556,964 | 556,964 | 556,964 |
| | 10,289,605,016 | 9,080,778,662 | 23,531,870,974 | 22,752,311,233 |

Receivable from United Enterprises & Co Ltd (UECL) by UAEL and receivable from United Mymensingh Power Ltd (UMPL) by DEPZ & CEPZ Plant, are interest bearing loan and receivable on demand. Receivable from related party includes inventory loan within the Group companies.

12 Advances, deposits and prepayments
See accounting policy in Note 58D

| In Taka | Note | 31 March 2026 | | 30 June 2025 | |
|-------------|------|---------------|-------------|--------------|-------------|
| | | Consolidated | Separate | Consolidated | Separate |
| Advances | 12 | 82,106,125 | 73,840,263 | 98,592,259 | 71,180,493 |
| Deposits | 12 | 55,556,467 | 28,507,109 | 55,556,467 | 28,507,109 |
| Prepayments | 12 | 25,418,619 | 20,900,040 | 35,402,725 | 28,749,684 |
| | | 163,081,211 | 123,247,412 | 189,551,451 | 128,437,286 |

12.1 Advances

| In Taka | 31 March 2026 | | 30 June 2025 | |
|----------------------------|---------------|------------|--------------|------------|
| | Consolidated | Separate | Consolidated | Separate |
| Advance against LC charges | 1,852,285 | 1,852,285 | 30,646,429 | 5,612,402 |
| Advance against HFO | 15,421,198 | 15,421,198 | 15,421,198 | 15,421,198 |
| Advance against expenses | 64,832,642 | 56,566,781 | 52,485,763 | 50,108,026 |
| VAT current account | - | - | 38,868 | 38,868 |
| | 82,106,125 | 73,840,263 | 98,592,259 | 71,180,493 |

12.2 Deposits

| In Taka | 31 March 2026 | | 30 June 2025 | |
|--|---------------|------------|--------------|------------|
| | Consolidated | Separate | Consolidated | Separate |
| Karnaphuli Gas Distribution Company Ltd. | 44,293,183 | 17,448,825 | 44,293,183 | 17,448,825 |
| Bank guarantee margin | 5,850,000 | 5,850,000 | 5,850,000 | 5,850,000 |
| BEPZA | 2,794,286 | 2,794,286 | 2,794,286 | 2,794,286 |
| Central Depository Bangladesh Ltd. | 500,000 | 500,000 | 500,000 | 500,000 |
| Chattagram Palli Biddut Shamity-1 | 1,913,998 | 1,913,998 | 1,913,998 | 1,913,998 |
| BPDB | 205,000 | - | 205,000 | - |
| | 55,556,467 | 28,507,109 | 55,556,467 | 28,507,109 |

12.3 Prepayments

| In Taka | 31 March 2026 | | 30 June 2025 | |
|------------------------------|---------------|------------|--------------|------------|
| | Consolidated | Separate | Consolidated | Separate |
| Insurance premium | 8,723,487 | 7,178,654 | 8,841,557 | 8,371,375 |
| BERC license fees | 828,649 | 828,649 | 459,253 | 459,253 |
| Prepayment against LC Margin | 15,866,483 | 12,892,737 | 26,101,916 | 19,919,057 |
| | 25,418,619 | 20,900,040 | 35,402,725 | 28,749,684 |

13 Investment in marketable securities
See accounting policy in Note 58D

| In Taka | 31 March 2026 | | 30 June 2025 | |
|---|-------------------|-------------------|--------------------|--------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Cash available for share purchase | 13,642 | 13,642 | 30,445 | 30,445 |
| Financial assets classified as fair value through profit and loss | 74,301,675 | 74,301,675 | 136,019,955 | 136,019,955 |
| | 74,315,317 | 74,315,317 | 136,050,400 | 136,050,400 |

13.1 Financial assets classified as fair value through profit and loss

| Name of the Company | Cost price | Changes in fair value | No. of shares | Rate per share | Market value at 31 March 2026 | Market value at 30 June 2025 |
|-----------------------------|--------------------|-----------------------|---------------|----------------|-------------------------------|------------------------------|
| BEXIMCO | 82,238,736 | - | 536,550 | 110.10 | 59,074,155 | 59,074,155 |
| Shahjalal Islami Bank PLC | 18,117,047 | 951,720 | 865,200 | 17.60 | 15,227,520 | 14,275,800 |
| Square Pharmaceuticals Ltd. | 71,664,681 | - | 300,000 | - | - | 62,670,000 |
| | 172,020,464 | 951,720 | | | 74,301,675 | 136,019,955 |

14 Advance income tax

| In Taka | 31 March 2026 | | 30 June 2025 | |
|--|---------------|-------------|--------------|-------------|
| | Consolidated | Separate | Consolidated | Separate |
| Opening balance | 244,251,021 | 242,559,951 | 4,908,050 | 4,342,403 |
| Paid during the period FY 25-26 | 166,421,390 | 165,888,451 | 244,251,021 | 242,559,950 |
| Adjustment for completion of assessment for FY 24-25 | - | - | (4,908,049) | (4,342,402) |
| | 410,672,411 | 408,448,402 | 244,251,022 | 242,559,951 |

15 Cash and cash equivalents

See accounting policy in Note 58D

| In Taka | Note | 31 March 2026 | | 30 June 2025 | |
|--------------|------|---------------|---------------|---------------|---------------|
| | | Consolidated | Separate | Consolidated | Separate |
| Cash in hand | 15.1 | 862,999 | 862,999 | 1,012,999 | 1,012,999 |
| Cash at bank | 15.2 | 1,141,090,188 | 1,138,429,021 | 1,077,960,930 | 1,064,957,282 |
| | | 1,141,953,187 | 1,139,292,020 | 1,078,973,929 | 1,065,970,281 |

15.1 Cash in hand

| In Taka | 31 March 2026 | | 30 June 2025 | |
|--------------|---------------|----------|--------------|-----------|
| | Consolidated | Separate | Consolidated | Separate |
| Cash in hand | 862,999 | 862,999 | 1,012,999 | 1,012,999 |
| | 862,999 | 862,999 | 1,012,999 | 1,012,999 |

15.2 Cash at bank

| In Taka | 31 March 2026 | | 30 June 2025 | |
|--------------------------------------|---------------|---------------|---------------|---------------|
| | Consolidated | Separate | Consolidated | Separate |
| Dhaka Bank PLC | 730,489,184 | 727,847,377 | 362,681,385 | 349,701,003 |
| Dutch Bangla Bank PLC | 3,456,416 | 3,446,355 | 5,224,124 | 5,213,502 |
| Shahjalal Islami Bank PLC | 8,200 | 8,200 | 8,200 | 8,200 |
| Eastern Bank PLC | 1,679,014 | 1,679,014 | 581,873 | 581,873 |
| Jamuna Bank PLC | 4,271,053 | 4,271,053 | 17,608,991 | 17,608,991 |
| Brac Bank PLC | 24,103,180 | 24,103,180 | 39,863,482 | 39,863,482 |
| The Hongkong and Shanghai Banking Co | 233,464,523 | 233,455,328 | 302,795,917 | 302,783,377 |
| Standard Chartered Bank | 23,863,439 | 23,863,439 | 18,992,694 | 18,992,694 |
| The City Bank PLC | 10,604,684 | 10,604,580 | 10,882,802 | 10,882,698 |
| Bank Asia PLC | 87,598,301 | 87,598,301 | 5,479,778 | 5,479,778 |
| Citibank N.A | - | - | 1,381,688 | 1,381,688 |
| United Commercial Bank PLC | 2,231,281 | 2,231,281 | 2,765 | 2,765 |
| Mutual Trust Bank PLC | 161,317 | 161,317 | 162,121 | 162,121 |
| Prime Bank PLC | 13,281,215 | 13,281,215 | 309,915,696 | 309,915,696 |
| One Bank PLC | 5,657 | 5,657 | 5,657 | 5,657 |
| NCC Bank PLC | 1,496,401 | 1,496,401 | - | - |
| Community Bank PLC | 12,905 | 12,905 | - | - |
| Pubali Bank PLC | 4,363,419 | 4,363,419 | 2,373,758 | 2,373,758 |
| | 1,141,090,188 | 1,138,429,021 | 1,077,960,930 | 1,064,957,282 |

16 Share capital

See accounting policy in Note 58O

| In Taka | 31 March 2026 | | 30 June 2025 | |
|---|----------------|----------------|----------------|----------------|
| | Consolidated | Separate | Consolidated | Separate |
| Authorised | | | | |
| 1910,000,000 ordinary shares of Tk. 10 | 19,100,000,000 | 19,100,000,000 | 19,100,000,000 | 19,100,000,000 |
| 350,000,000 redeemable preference shares of Tk. 10 each | 3,500,000,000 | 3,500,000,000 | 3,500,000,000 | 3,500,000,000 |
| | 22,600,000,000 | 22,600,000,000 | 22,600,000,000 | 22,600,000,000 |
| Ordinary shares issued, subscribed and paid up | | | | |
| Opening balance | 5,796,952,700 | 5,796,952,700 | 5,796,952,700 | 5,796,952,700 |
| Bonus shares issued | - | - | - | - |
| Closing balance | 5,796,952,700 | 5,796,952,700 | 5,796,952,700 | 5,796,952,700 |

16.1 Particulars of shareholding:

| In Taka | No. of shares | 31 March 2026 | | 30 June 2025 | |
|--------------------------------------|---------------|-------------------------|---------------------|-------------------------|---------------------|
| | | Consolidated Value (Tk) | Separate Value (Tk) | Consolidated Value (Tk) | Separate Value (Tk) |
| United Mymensingh Power Ltd | 521,716,902 | 5,217,169,020 | 5,217,169,020 | 5,217,169,020 | 5,217,169,020 |
| Investment Corporation of Bangladesh | 16,178,079 | 161,780,790 | 161,780,790 | 161,780,790 | 161,780,790 |
| General investors | 41,800,289 | 418,002,890 | 418,002,890 | 418,002,890 | 418,002,890 |
| | 579,695,270 | 5,796,952,700 | 5,796,952,700 | 5,796,952,700 | 5,796,952,700 |

16.2 Percentage of shareholdings

| Name of shareholders | 31 March 2026 | | 30 June 2025 | |
|--------------------------------------|---------------|----------|--------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| United Mymensingh Power Ltd | 89.998% | 89.998% | 90.00% | 90.00% |
| Investment Corporation of Bangladesh | 2.791% | 2.791% | 2.79% | 2.79% |
| General investors | 7.211% | 7.211% | 7.21% | 7.21% |
| | 100% | 100% | 100% | 100% |

16.3 Classification of shareholders by holding

| Range of holding in number of shares | No. of shareholders | 31 March 2026 | | 30 June 2025 | |
|--------------------------------------|---------------------|---------------|---------------------|---------------|---------------------|
| | | No. of shares | No. of shareholders | No. of shares | No. of shareholders |
| 01 to 5000 shares | 10,614 | 5,806,672 | 10,654 | 5,774,562 | |
| 5,001 to 20,000 shares | 395 | 3,831,183 | 392 | 3,822,112 | |
| 20,001 to 50,000 shares | 103 | 3,303,483 | 98 | 3,180,683 | |
| 50,001 to 1,000,000 shares | 86 | 18,138,053 | 93 | 18,302,034 | |
| 1,000,001 to 10,000,000 shares | 8 | 26,898,977 | 8 | 26,898,977 | |
| over 10,000,001 shares | 1 | 521,716,902 | 1 | 521,716,902 | |
| | 11,207 | 579,695,270 | 11,246 | 579,695,270 | |

17 Share premium

| In Taka | 31 March 2026 | | 30 June 2025 | |
|---------------|---------------|---------------|---------------|---------------|
| | Consolidated | Separate | Consolidated | Separate |
| Share premium | 2,046,000,000 | 2,046,000,000 | 2,046,000,000 | 2,046,000,000 |
| | 2,046,000,000 | 2,046,000,000 | 2,046,000,000 | 2,046,000,000 |

This represents premium of Tk. 62 per share of 33,000,000 ordinary shares of Tk. 10 each.

18 Revaluation surplus

| In Taka | 31 March 2026 | | 30 June 2025 | |
|--|-------------------|-------------------|-------------------|-------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Revaluation reserve | 54,085,747 | 54,645,780 | 54,764,527 | 55,324,560 |
| Depreciation charged during the period | (509,084) | (509,084) | (678,780) | (678,780) |
| | 53,576,662 | 54,136,696 | 54,085,747 | 54,645,780 |

The valuation of all type of fixed assets of Sylhet 28 MW Power Plant, has been done by M/S Rahman Rahman Huq a member firm of KPMG based on financial statement as on 31 December 2014 using the net assets based method on a going concern basis which required the determination of the market on net assets. The value is estimated by determining the market value of assets and then deducting the market value of liabilities. The going concern assumption assumes that the business will continue to trade and that no realization of assets occur. Accordingly no allowance for realization costs is required. Where it was possible/partible, valuation of an assets/liability has been done on the basis of "Fair Market Value". The generally accepted definition of "Fair Market Value" is the value as applied between a hypothetical willing vendor and a hypothetical willing prudent buyer in an open market and with access to all relevant information, neither being under any compulsion to buy or sell and both having reasonable knowledge of the relevant facts."

19 Retained earnings

| In Taka | 31 March 2026 | | 30 June 2025 | |
|------------------------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Opening balance | 34,936,424,362 | 32,001,293,834 | 26,437,586,536 | 24,731,237,287 |
| Net profit during the period | 8,513,466,569 | 7,271,387,760 | 11,976,330,666 | 10,747,549,387 |
| | 43,449,890,931 | 39,272,681,594 | 38,413,917,202 | 35,478,786,674 |
| Cash dividend for the year 2023-24 | - | - | (3,478,171,620) | (3,478,171,620) |
| Cash dividend for the year 2024-25 | (3,768,019,255) | (3,768,019,255) | - | - |
| Depreciation on revalued assets | 509,084 | 509,084 | 678,780 | 678,780 |
| | 39,682,380,760 | 35,505,171,423 | 34,936,424,362 | 32,001,293,834 |

20 Non-controlling interests

| In Taka | 31 March 2026 | | 30 June 2025 | |
|------------------------------------|--------------------|----------|--------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| Opening balance | 583,750,492 | - | 482,933,627 | - |
| Addition during the period: | - | - | - | - |
| Dividend to minority shareholders | (45,612,001) | - | (106,428,000) | - |
| Profit during the period | 147,592,570 | - | 207,244,864 | - |
| | 685,731,062 | - | 583,750,492 | - |

21 Preference share capital

| In Taka | 31 March 2026 | | 30 June 2025 | |
|---------------------|----------------------|----------|----------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| Non-current portion | 931,875,000 | - | 952,500,000 | - |
| Current portion | 148,125,000 | - | 247,500,000 | - |
| | 1,080,000,000 | - | 1,200,000,000 | - |

21.1 Non-current portion

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-------------------|--------------------|----------|--------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| Dhaka Bank PLC | 421,875,000 | - | 472,500,000 | - |
| IPDC Finance PLC | 255,000,000 | - | 240,000,000 | - |
| Shimanto Bank PLC | 255,000,000 | - | 240,000,000 | - |
| | 931,875,000 | - | 952,500,000 | - |

21.2 Current portion

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-------------------|--------------------|----------|--------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| Dhaka Bank PLC | 118,125,000 | - | 127,500,000 | - |
| IPDC Finance PLC | 15,000,000 | - | 60,000,000 | - |
| Shimanto Bank PLC | 15,000,000 | - | 60,000,000 | - |
| | 148,125,000 | - | 247,500,000 | - |

Refer to note 21.3 for detail terms and conditions of these preference shares. Since this has mandatory redemption and coupon rate 12% is same as prevailing market interest rate for the similar facility management has considered it as liability.

22 Long term loan

See accounting policy in Note 58D

| In Taka | 31 March 2026 | | 30 June 2025 | |
|---------------------|--------------------|----------|--------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| Non-current portion | 352,238,086 | - | 331,839,910 | - |
| Current portion | 84,952,650 | - | 351,397,758 | - |
| | 437,190,736 | - | 683,237,668 | - |

22.1 Non-current portion

| In Taka | 31 March 2026 | | 30 June 2025 | |
|------------------------------------|--------------------|----------|--------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| Investment Promotion and Financing | 352,238,085 | - | 331,839,909 | - |
| | 352,238,085 | - | 331,839,909 | - |

22.2 Current portion

| In Taka | 31 March 2026 | | 30 June 2025 | |
|------------------------------------|-------------------|----------|--------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| Investment Promotion and Financing | 84,952,650 | - | 351,397,758 | - |
| | 84,952,650 | - | 351,397,758 | - |

Refer to note 22.3 for detail terms and conditions.

23 Short term loan

| In Taka | 31 March 2026 | | 30 June 2024 | |
|-------------------------|----------------------|----------------------|----------------------|----------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Pubali Bank PLC | 500,000,000 | 500,000,000 | 500,000,000 | 500,000,000 |
| Prime Bank PLC | 1,036,983,604 | 1,036,983,604 | 1,103,371,316 | 1,103,371,316 |
| Standard Chartered Bank | 800,000,000 | 800,000,000 | 800,000,000 | 800,000,000 |
| HSBC | 210,700,000 | 210,700,000 | 1,154,567,666 | 1,154,567,666 |
| Bank Asia PLC | 2,276,394,384 | 2,276,394,384 | 2,998,909,282 | 2,998,909,282 |
| BRAC Bank PLC | 801,079,721 | 801,079,721 | 1,739,260,148 | 1,739,260,148 |
| Dhaka Bank PLC | - | - | 1,016,485,206 | 1,016,485,206 |
| NCC Bank PLC | 999,990,075 | 999,990,075 | - | - |
| | 6,625,147,784 | 6,625,147,784 | 9,312,593,619 | 9,312,593,619 |

Refer to note 23.1 for terms and conditions.

21.3 Preference share capital

United Ashuganj Energy Limited

The following preference shares were issued under the following terms and conditions

| Nature of loan | Lender | Limit | Dividend rate | Tenure | Year of maturity | Repayment terms |
|------------------|-------------------|-----------------|---------------|---------|------------------|---|
| Preference share | Dhaka Bank PLC | BDT 600 million | 12% | 5 years | October 2029 | Yearly redemption. i) 1st year 10% ii) 2nd year 22.50%. iii) 3rd year 22.50%. iv) 4th year 22.50%. v) 5th year 22.50%. |
| Preference share | IPDC | BDT 300 million | 12% | 5 years | December 2029 | Yearly redemption. i) 1st year 10% ii) 2nd year 20%. iii) 3rd year 20%. iv) 4th year 20%. v) 5th year 30%. |
| | Shimanto Bank PLC | BDT 300 million | 12% | 5 years | December 2029 | |

The Preference share is secured by:

- i. Three undated cheque covering the subject facility.
- ii. Corporate guarantee of United Enterprises & Co.

22.3 Long Terms Loan

United Ashuganj Energy Limited

The following loans were obtained under Investment Promotion and Financing Facility (IPFF) for procurement of capital machineries, civil construction and local procurement related to power plant assets.

| Nature of loan | Lender | Limit | Interest | Tenure | Year of maturity | Repayment terms |
|----------------|----------------|----------------|--|----------|------------------|--------------------------------|
| IPFF loan | Dhaka Bank PLC | USD 21,940,000 | 6 month CME Term SOFR (i.e. 3.59543%) + 1.75% (PFI's margin)= 5.34543% | 12 years | 2027 | 40 equal quarterly instalments |

The IPFF loan is secured by:

- i. Registered hypothecation (first charge) on machinery, plant, equipment, furniture, fixture and all other assets, both present and future, of the borrower along with notarised Irrevocable General Power of Attorney (IGPA) to sell the same.
- ii. Registered hypothecation (first charge) over all floating assets, both present and future, of the borrower along with notarised Irrevocable General Power of Attorney (IGPA) to sell the same.
- iii. Sponsors' undertaking to inject necessary equity funds to finance any cost overrun of the project.
- iv. Personal guarantees by the personal guarantors nominated by United Enterprises & Co. Ltd.
- v. Corporate guarantees by the United Enterprises & Co. Ltd and Ashuganj Power Station & Co. Ltd.

23.1 Short term loan

| Nature of loan | Lender | Combined Limit | Interest | Plant | Tenure | Year of maturity | Repayment terms |
|----------------|--------------------------|---|----------|--|------------|------------------|-----------------|
| STL | HSBC (Group Limit) | BDT 200 Crore (Funded) | 13.50% | DEPZ & CEPZ Plant Anwara Plant Jamalpur Plant | 1 year | 2026 | 31.12.2026 |
| STL | Prime Bank PLC | BDT 250 Crore (Funded & Non-funded) | 13.25% | DEPZ & CEPZ Plant Anwara Plant | 9 Months | 2026 | 13.10.2026 |
| STL | Dhaka Bank PLC | BDT 625 crore (Group Limit) STL up to BDT 50 crore | 13.50% | DEPZ & CEPZ Plant Anwara Plant, Jamalpur Plant, | Six months | 2026 | 30.09.2026 |
| STL | Brac Bank PLC | 500 crore (including STL Up to 150 crore and 5 crore Overdraft limit) | 12.50% | DEPZ & CEPZ Plant Jamalpur Plant Anwara Plant | 6 months | 2026 | 27.10.2026 |
| STL | Bank Asia PLC | 35 Crore | 13.25% | Jamalpur Plant Anwara Plant | 6 months | 2026 | 23.12.2026 |
| STL | The City Bank PLC | BDT 500 Crore | 13.50% | DEPZ & CEPZ Plant Anwara Plant Jamalpur Plant (co utilizer with UECL & UMPL) | 1 year | 2026 | 31.12.2026 |
| STL | Pubali Bank PLC | 50 Crore | 13.50% | Anwara Plant | 6 months | 2026 | 31.12.2026 |
| STL | United Commercial Bank L | 100 crore | 13.00% | DEPZ & CEPZ Plant | 6 months | 2026 | 31.12.2026 |
| STL | NCC Bank PLC | 100 crore | 13.00% | DEPZ & CEPZ Plant | 6 months | 2026 | 31.12.2026 |
| STL | Standard Chartered Bank | 200 Crore | 11.50% | Anwara Plant | 4 months | 2026 | 31.12.2026 |

The STL is secured by:

- i. Post dated cheque covering the subject facility.
- ii. Usual charge documents.
- iii. Corporate guarantee by the corporate guarantor.
- iv. Corporate Guarantee from United Enterprises & Co. Ltd. (UECL) supported by Board Resolution.
- v. Standard Term Loan Agreement.

24 Security money received

See accounting policy in Note 58D

| In Taka | 31 March 2026 | | 30 June 2025 | |
|------------------------|------------------|------------------|------------------|------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Lilac Fashion Wear Ltd | 231,940 | 231,940 | 700,000 | 700,000 |
| Label Makers Ltd. | 2,000,000 | 2,000,000 | 2,000,000 | 2,000,000 |
| | 2,231,940 | 2,231,940 | 2,700,000 | 2,700,000 |

Security deposit received comprises of an amount equal to two months minimum charge received from Lilac Fashion Wear Ltd. and Label Makers Ltd.

25 Lease Liability

See accounting policy in Note 58S

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-------------------|-------------------|-------------------|-------------------|-------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Land lease rent | 19,347,491 | 19,347,491 | 20,249,900 | 20,249,900 |
| Office rent | 4,019,612 | 4,019,612 | - | - |
| Balance at | 23,367,102 | 23,367,103 | 20,249,900 | 20,249,900 |

25.1 Land lease rent

| In Taka | 31 March 2026 | | 30 June 2025 | |
|---|-------------------|-------------------|-------------------|-------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Balance as at 01 July | 20,249,900 | 20,249,900 | 21,393,374 | 21,393,374 |
| Add: Addition during the period | - | - | - | - |
| Add: Interest charged during the period | 878,319 | 878,319 | 1,230,830 | 1,230,830 |
| Less: Payment made during the period | (1,780,728) | (1,780,728) | (2,374,304) | (2,374,304) |
| Balance as at | 19,347,491 | 19,347,491 | 20,249,900 | 20,249,900 |

25.2 Office rent

| In Taka | 31 March 2026 | | 30 June 2025 | |
|---|------------------|------------------|--------------|-------------|
| | Consolidated | Separate | Consolidated | Separate |
| Balance as at 01 July | - | - | 1,152,069 | 1,152,069 |
| Add: Addition during the period | 4,540,459 | 4,540,459 | - | - |
| Add: Interest charged during the period | 379,153 | 379,153 | 47,932 | 47,932 |
| Less: Payment made during the period | (900,000) | (900,000) | (1,200,000) | (1,200,000) |
| Balance as at | 4,019,612 | 4,019,612 | - | - |

Segregation of Land lease liability:

| In Taka | 31 March 2026 | | 30 June 2025 | |
|---------------------|-------------------|-------------------|-------------------|-------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Non-current portion | 21,329,730 | 21,329,730 | 19,037,817 | 19,037,817 |
| Current portion | 2,037,372 | 2,037,372 | 1,212,082 | 1,212,082 |
| | 23,367,102 | 23,367,102 | 20,249,900 | 20,249,900 |

26 Deferred revenue

| In Taka | 31 March 2026 | | 30 June 2025 | |
|------------------|--------------------|----------|--------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| Deferred revenue | 103,176,875 | - | 126,986,923 | - |
| | 103,176,875 | - | 126,986,923 | - |

This pertains to the difference between capacity payments received from the customer and capacity payments recognised in statement of profit or loss and other comprehensive income in relation to the Power Purchase Agreement (PPA) due straight-lining of capacity revenue over the remaining PPA term following the application of IFRS 16.

27 Trade and other payables
See accounting policy in Note 58D

| In Taka | Note | 31 March 2026 | | 30 June 2025 | |
|----------------|------|----------------------|----------------------|----------------------|----------------------|
| | | Consolidated | Separate | Consolidated | Separate |
| Trade payables | 27.1 | 6,103,267,785 | 5,278,992,847 | 7,818,400,073 | 6,289,978,759 |
| Other payables | 27.2 | 99,853,072 | 83,014,530 | 127,116,672 | 120,236,675 |
| | | 6,203,120,857 | 5,362,007,377 | 7,945,516,745 | 6,410,215,433 |

27.1 Trade payables

| In Taka | 31 March 2026 | | 30 June 2025 | |
|------------------------------|----------------------|----------------------|----------------------|----------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Gas bill | 2,645,986,489 | 1,821,711,550 | 3,473,434,079 | 1,945,012,764 |
| Liabilities for HFO purchase | 3,457,281,296 | 3,457,281,296 | 4,344,965,995 | 4,344,965,995 |
| | 6,103,267,785 | 5,278,992,847 | 7,818,400,073 | 6,289,978,759 |

27.2 Other payables

| In Taka | 31 March 2026 | | 30 June 2025 | |
|------------------------------------|-------------------|-------------------|--------------------|--------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Share application money | 919,597 | 919,597 | 919,597 | 919,597 |
| Service charge on gas bill | 11,822,396 | 11,822,396 | 21,718,657 | 21,718,657 |
| Other operating expenses | 65,943,160 | 65,943,160 | 81,786,074 | 80,320,654 |
| Audit fees | 2,712,500 | 1,840,000 | 2,712,500 | 1,840,000 |
| TDS payable | 167,468 | 167,468 | 11,209 | 11,209 |
| VAT Payable | 1,275,760 | 1,275,760 | 45,186 | 45,186 |
| Wartsila Bangladesh Ltd | - | - | 1,833,862 | - |
| Dividend payable (TDS portion) | 9,122,400 | - | - | - |
| Payable against suppliers | 6,843,643 | - | 2,708,216 | - |
| LC Liability-Dhaka bank | 69,474 | 69,474 | 14,404,697 | 14,404,697 |
| Bergen Engines Bangladesh Pvt.Ltd. | 810,000 | 810,000 | 810,000 | 810,000 |
| Baraka Patenga Power Limited | 166,675 | 166,675 | 166,675 | 166,675 |
| | 99,853,072 | 83,014,530 | 127,116,672 | 120,236,675 |

28 Unclaimed dividend

| In Taka | 31 March 2026 | | 30 June 2025 | |
|--------------------------------------|--------------------|--------------------|--------------------|--------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Unclaimed dividend for the year 2021 | 5,259,692 | 5,259,692 | 5,259,692 | 5,259,692 |
| Unclaimed dividend for the year 2022 | 3,319,121 | 3,319,121 | 3,320,304 | 3,320,304 |
| Unclaimed dividend for the year 2023 | 64,403,652 | 64,403,652 | 64,403,652 | 64,403,652 |
| Unclaimed dividend for the year 2024 | 55,876,871 | 55,876,871 | 56,067,334 | 56,067,334 |
| Unclaimed dividend for the year 2025 | 52,908,221 | 52,908,221 | - | - |
| | 181,767,557 | 181,767,558 | 129,050,982 | 129,050,982 |

Total BDT 17,750,138 of IPO application money and Unclaimed cash dividend has been transferred to Capital Market Stabilization.

Year wise breakup of Unclaimed cash dividend transferred to Capital Market Stabilization Fund.

| Year | Particulars | Transfer Date | Transfer Amount |
|--------------|-----------------------------------|-----------------|-------------------|
| IPO | IPO | 26 August, 2021 | 4,629,240 |
| 2013-2014 | Unclaimed cash | 26 August, 2021 | 1,420,960 |
| 2015 | Unclaimed cash dividend (interim) | 26 August, 2021 | 1,842,896 |
| 2015-2016 | Unclaimed cash | 26 August, 2021 | 1,481,725 |
| 2016-2017 | Unclaimed cash dividend | 26 August, 2021 | 808,519 |
| 2017-2018 | Unclaimed cash | 25 June, 2023 | 940,441 |
| 2018-2019 | Unclaimed cash | 25 June, 2023 | 2,729,795 |
| 2019-2020 | Unclaimed cash | 09 June, 2024 | 3,896,562 |
| Total | | | 17,750,138 |

29 Accrued expenses

See accounting policy in Note 58D

| In Taka | 31 March 2026 | | 30 June 2025 | |
|------------------------------------|--------------------|--------------------|--------------------|-------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Interest payable on IPPF loan | 149,866 | - | 85,443 | - |
| Provision for expenses | 249,750 | - | 347,771 | - |
| Service charge on gas bill | 26,500,000 | 26,500,000 | 24,777,501 | 24,777,501 |
| VAT payable | 1,160,828 | 1,160,828 | 1,176,731 | 1,176,731 |
| Other operating expenses | 268,362,207 | 265,213,524 | 13,593,309 | 9,266,414 |
| Utility bill | 3,118,258 | 3,118,258 | 3,093,726 | 3,093,726 |
| Security expenses | 926,499 | 738,274 | 809,483 | 809,483 |
| Medical expenses | 73,620 | 73,620 | 73,200 | 73,200 |
| Welfare fund | 24,540 | 24,540 | 24,400 | 24,400 |
| Liabilities against LC | 20,333,620 | - | 29,855,413 | - |
| TDS payable | 312,985 | 312,985 | - | - |
| O&M expense | 7,630,160 | 7,630,160 | 1,859,641 | 1,859,641 |
| Preference shares dividend accrued | 49,864,794 | - | 90,510,494 | - |
| | 378,707,127 | 304,772,189 | 166,207,112 | 41,081,096 |

30 Payable to related parties

See accounting policy in Note 58D

| In Taka | 31 March 2026 | | 30 June 2025 | |
|---------------------------------------|----------------------|----------------------|-----------------------|-----------------------|
| | Consolidated | Separate | Consolidated | Separate |
| United Ashuganj Energy Ltd | - | 17,972,005 | - | 22,294,126 |
| Leviathan Global BD Limited | - | 502 | - | 502 |
| United Engineering & Power Services I | 10,703,121 | - | 11,813,083 | 2,340,800 |
| United Enterprises & Co. Ltd | 2,549,238,854 | - | 13,124,660,651 | 10,709,777,314 |
| United Mymensingh Power Ltd | 993,995,985 | 993,549,253 | 839,557,266 | 839,557,266 |
| United Payra Power Ltd. | - | - | 27,927 | - |
| United Chattogram Power | 37,400,000 | - | 37,400,000 | - |
| United Lube Oil Ltd. | 17,550 | - | 7,215,000 | - |
| Khulna Power Co. Ltd. | 3,921,534 | 3,921,534 | 3,921,534 | 3,921,534 |
| | 3,595,277,044 | 1,015,443,294 | 14,024,595,462 | 11,577,891,542 |

The entity transacts with Related Parties, which are created on the basis of common directorship. As per management decision, the entity has taken Loans from its Related Parties, in the form of cash and inventory, which are payable on demand and no interest has been charged.

Detailed disclosure on Related Party transactions is shown in Note 43

31 Current tax liabilities

See accounting policy in Note 58J

| In Taka | 31 March 2026 | | 30 June 2025 | |
|--|--------------------|--------------------|--------------------|--------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Opening balance | 274,948,599 | 274,546,051 | 9,557,745 | 6,598,120 |
| Provision during the period | 254,060,432 | 254,060,432 | 274,337,383 | 273,934,835 |
| Adjustment for completion of A/Y 23-24 | - | - | 143,333 | 143,333 |
| Paid during the period | (31,404,884) | (31,404,884) | (5,101,622) | (5,101,622) |
| | 497,604,147 | 497,201,600 | 274,948,598 | 274,546,051 |

UPGDCL has received an exemption from all such taxes from the Government of Bangladesh for 15 years from the commencement of commercial production. Income tax provisions have been made on DEPZ and CEPZ existing plant, being the plant's exemption expired on 26th December 2023 and 12th August 2024, respectively. No provision has been made for income tax on UPGDCL's DEPZ and CEPZ expansion plant's as these plants' tax exemption has not expired on the reporting period.

No provision is required for income tax on the business income of UPGDCL's Sylhet 28MW power plant, Anwara 300MW power plant, Jamalpur 115 MW and UAEL as the companies have received exemption from income from power generation under the private sector power generation policy for a year of 15 years from the start of their commercial operation, vide SRO ref: 211-Ain/Aykor/2013-Income Tax ordinance (#36) 1984 dated 1 July 2013 for UAEL and UPGDCL's Sylhet 28MW power plant, SRO ref: 246-Ain/Aykor/2016-Income Tax ordinance (#36) 1984, dated 26 July 2016 for UPGDCL's Anwara 300MW power plant and Jamalpur 115 MW. Such exemption of UAEL and UPGDCL's Sylhet power plant, Anwara 300 MW power plant, Jamalpur 115 MW power plant will expire on 2030, 2028, 2034, 2034 respectively. However, provision has been made on the non-business income only.

32 Revenue

See accounting policy in Note 58F

| In Taka | Note | July 2025 to March 2026 | | July 2024 to March 2025 | |
|--------------------|------|-------------------------|----------------|-------------------------|----------------|
| | | Consolidated | Separate | Consolidated | Separate |
| Electricity supply | 32.1 | 23,641,435,363 | 19,770,730,307 | 30,333,265,640 | 24,459,768,872 |
| Steam supply | 32.2 | 373,359,647 | 373,359,646 | 261,230,654 | 261,230,654 |
| | | 24,014,795,010 | 20,144,089,953 | 30,594,496,294 | 24,720,999,526 |

32.1 Electricity supply

| In Taka | July 2025 to March 2026 | | July 2024 to March 2025 | |
|---------------------------------------|-------------------------|----------------|-------------------------|----------------|
| | Consolidated | Separate | Consolidated | Separate |
| Bangladesh Power Devt. Board (BPDB) | 18,189,142,455 | 14,318,437,400 | 24,493,360,452 | 18,619,863,685 |
| Bangladesh Exp. Proce. Zone Auth.(BE) | 4,003,564,598 | 4,003,564,598 | 4,202,891,556 | 4,202,891,556 |
| Bangladesh Rural Elect. Board (BREB) | 744,834,425 | 744,834,425 | 683,465,624 | 683,465,624 |
| Private customers | 703,893,884 | 703,893,884 | 953,548,008 | 953,548,008 |
| | 23,641,435,363 | 19,770,730,307 | 30,333,265,640 | 24,459,768,872 |

Break up of revenue from electricity supply

| In Taka | July 2025 to March 2026 | | July 2024 to March 2025 | |
|--------------------|-------------------------|----------------|-------------------------|----------------|
| | Consolidated | Separate | Consolidated | Separate |
| Capacity payment** | 8,800,405,401 | 6,017,274,773 | 8,715,250,445 | 5,977,455,630 |
| Fuel payment | 7,202,665,476 | 6,452,957,966 | 11,882,107,786 | 9,376,358,759 |
| Energy payment | 6,742,929,529 | 6,680,513,196 | 8,509,143,878 | 8,298,026,000 |
| Supplemental Bill | 869,546,354 | 604,125,235 | 862,789,285 | 594,303,095 |
| True-up Bill | 25,888,603 | 15,859,137 | 363,974,245 | 213,625,388 |
| | 23,641,435,363 | 19,770,730,307 | 30,333,265,640 | 24,459,768,873 |

**In UAEL, The actual capacity revenue billed is BDT 2,759,320,580 recognition of BDT 23,810,048 has accrued due to the Company's implementation of IFRS 16 from the year 2020 from lessor's perspective, for which capacity payment element of revenue is straight-lined over the remaining period of the PPA.

32.2 Steam supply

| In Taka | July 2025 to March 2026 | | July 2024 to March 2025 | |
|--------------------------------|-------------------------|-------------|-------------------------|-------------|
| | Consolidated | Separate | Consolidated | Separate |
| Gunze United Ltd | 32,514,425 | 32,514,425 | 26,753,420 | 26,753,420 |
| Global Labels (Bangladesh) Ltd | 11,885,847 | 11,885,847 | 12,857,127 | 12,857,127 |
| Croydon-Kowloon Designs Ltd | 7,342,703 | 7,342,703 | 4,801,678 | 4,801,678 |
| Talisman Ltd | - | - | 7,696,010 | 7,696,010 |
| Sewtech Fashions Limited | 31,764,773 | 31,764,773 | 10,491,899 | 10,491,899 |
| Universal Jeans Limited | 106,244,529 | 106,244,529 | 68,251,428 | 68,251,428 |
| Pacific Jeans Ltd. | 48,107,422 | 48,107,422 | 42,286,708 | 42,286,708 |
| Pacific Attires Ltd. | 108,504,868 | 108,504,868 | 62,411,826 | 62,411,826 |
| Label Makers Ltd. | 7,572,269 | 7,572,269 | 279,009 | 279,009 |
| Young International | 19,422,810 | 19,422,810 | 25,401,548 | 25,401,548 |
| | 373,359,647 | 373,359,646 | 261,230,654 | 261,230,654 |

33 Cost of sales

| In Taka | Note | July 2025 to March 2026 | | July 2024 to March 2025 | |
|-------------------------------------|------|-------------------------|-----------------------|-------------------------|-----------------------|
| | | Consolidated | Separate | Consolidated | Separate |
| Fuel and energy | | 10,060,295,809 | 9,236,020,870 | 14,909,664,045 | 12,241,636,149 |
| Spare parts and lube oil | | 917,459,074 | 786,282,990 | 804,827,390 | 697,522,487 |
| Depreciation | 5 | 2,545,575,078 | 1,722,557,651 | 2,528,289,345 | 1,708,728,307 |
| Minimum load charge | | 80,341,020 | 80,341,020 | 39,017,378 | 39,017,378 |
| Direct overhead | | 228,880,177 | 175,129,881 | 266,776,711 | 212,797,177 |
| Repair and maintenance | | 87,997,169 | 84,658,921 | 91,664,586 | 90,790,439 |
| Consultancy fees | | 17,959,069 | 17,959,069 | - | - |
| Entertainment | | 7,697,824 | 6,182,923 | 3,990,516 | 3,444,331 |
| Utility bill | | 38,407,927 | 38,279,043 | 34,570,951 | 34,431,863 |
| License & other fees | | 628,080 | 628,080 | 99,015 | 99,015 |
| Rent, rates and taxes | | 690,003 | 690,003 | 690,003 | 690,003 |
| Security expense | | 8,377,350 | 3,080,195 | 13,099,288 | 7,235,197 |
| Carrying charge | | 1,254,234 | 943,484 | 2,549,045 | 2,475,545 |
| Travelling and conveyance | | 632,152 | 537,549 | 681,003 | 571,609 |
| Wages | | 221,820 | 221,820 | 248,297 | 248,297 |
| Vehicle running and maintenance | | 7,507,110 | 6,555,703 | 5,669,226 | 4,405,718 |
| Environmental expenses | | 1,901,254 | 1,312,224 | 897,880 | 872,350 |
| Electricity bill | | 6,075,783 | 6,075,783 | 3,421,540 | 3,421,540 |
| Printing and stationery | | 535,409 | 535,409 | 882,214 | 819,488 |
| Site office expense | | 2,403,541 | 2,188,888 | 5,235,544 | 4,799,508 |
| Telephone, mobile and internet | | 536,826 | 410,826 | 515,463 | 389,463 |
| Worker welfare fund | | 245,400 | 245,400 | 217,200 | 217,200 |
| Postage and courier | | 118,175 | 118,175 | 144,945 | 144,945 |
| Automation and IP expense | | 62,670 | 62,670 | 66,610 | 66,610 |
| Insurance premium | | 22,840,269 | 19,280,420 | 22,921,874 | 18,690,380 |
| Gardening and beautification | | 269,612 | 158,712 | 145,811 | 83,026 |
| Amortisation of right of use assets | | 16,267,280 | 1,097,169 | 16,267,280 | 1,097,169 |
| Safety material | | 1,815,285 | 1,815,285 | 1,959,690 | 1,959,690 |
| Medical fees | | 736,200 | 736,200 | 651,600 | 651,600 |
| HFO storage rent | | 8,150,634 | 8,150,634 | 8,150,634 | 8,150,634 |
| HFO cargo inspection cost | | 58,650 | 6,900 | 62,920 | 62,920 |
| BERC license and others | | 1,422,446 | 1,422,446 | 675,242 | 675,242 |
| Computer maintenance | | 69,790 | 29,685 | 145,348 | 12,425 |
| | | 14,067,433,119 | 12,203,716,026 | 18,764,198,595 | 15,086,207,704 |

- 33.1 The Group signed agreements for all its operation, maintenance and management (O&M) services with a related party United Engineering and Power Service Ltd (UEPSL). It provides all technical support related to operation and management of the power plants. UEPSL raises invoice for actual cost and a service charge per month.

34 General and administrative expenses

| In Taka | Note | July 2025 to March 2026 | | July 2024 to March 2025 | |
|---|------|-------------------------|------------|-------------------------|------------|
| | | Consolidated | Separate | Consolidated | Separate |
| Directors' remuneration | | - | - | 16,200,000 | 16,200,000 |
| Advertisement | | 2,535,706 | 2,535,706 | 3,619,379 | 3,619,379 |
| Depreciation | 5 | 19,094,602 | 17,399,572 | 18,632,319 | 17,259,882 |
| Vehicle running expenses | | 2,860,157 | 2,860,157 | 2,641,518 | 2,641,518 |
| Bank charge and commission | | 5,775,712 | 5,775,712 | 1,289,397 | 1,289,397 |
| Office rent | | 135,000 | 135,000 | 135,000 | 135,000 |
| Office expenses | | 671,554 | 671,554 | 83,297 | 83,297 |
| Board meeting fees | | 4,360,255 | 1,775,000 | 4,253,015 | 1,381,930 |
| Professional fees | | 319,838 | 262,338 | 213,795 | 213,795 |
| Auditor's fee | | - | - | 30,000 | 30,000 |
| Entertainment | | 277,111 | 241,133 | 177,055 | 176,845 |
| Traveling and conveyance | | 637,047 | 626,376 | 1,146,842 | 1,145,690 |
| Postage, telephone and telex | | 54,385 | 38,257 | 67,539 | 66,369 |
| Printing and stationery | | 23,480 | 23,480 | 789,225 | 789,225 |
| License, fees and others | | 777,677 | 745,787 | 3,361,331 | 1,008,380 |
| RJSC expenses | | 119,000 | - | 3,057,690 | 47,000 |
| CDBL and listing fee | | 1,200,000 | 1,200,000 | 1,200,000 | 1,200,000 |
| Overseas travelling | | 806,991 | 806,991 | 270,671 | 270,671 |
| Legal expense | | 1,163,516 | 942,258 | 152,778 | 25,000 |
| Medical Fees | | - | - | 1,705 | 1,705 |
| Royalty fees | | 805,000 | 805,000 | 1,600,000 | 1,600,000 |
| Website Maintenance | | 100,800 | 100,800 | 50,000 | 50,000 |
| VAT Expenses | | 2,282,814 | 2,282,814 | 1,478,534 | 1,478,534 |
| Environmental expenses | | 241,270 | 241,270 | 255,530 | 255,530 |
| Training fees | | - | - | 15,120 | 15,120 |
| Inspection fee | | 251,275 | 251,275 | - | - |
| Amortisation of right of use assets- offi | | 681,069 | 681,069 | 759,117 | 759,117 |
| BEPZA Automation expenses | | 7,566 | - | - | - |
| | | 45,181,823 | 40,401,549 | 61,480,856 | 51,743,384 |

35 Other income/(expenses)

| In Taka | July 2025 to March 2026 | | July 2024 to March 2025 | |
|--|-------------------------|-----------|-------------------------|-------------|
| | Consolidated | Separate | Consolidated | Separate |
| Dividend income from marketable secu | - | - | 3,609,024 | 3,609,024 |
| Realised Foreign Exchange gain/(loss) | - | - | (5,802,868) | (5,802,868) |
| Realised gain/(loss) from marketable s | 1,213,346 | 1,213,346 | - | - |
| Unrealised gain/(loss) from marketable | 951,718 | 951,718 | 2,848,625 | 2,848,625 |
| Sale of used lube oil and drums | 720,000 | 720,000 | 866,392 | 866,392 |
| Loss on disposal of fixed asset | (172,066) | (172,066) | - | - |
| Scrap sale | - | - | 23,218,531 | 21,754,721 |
| | 2,712,999 | 2,712,999 | 24,739,705 | 23,275,895 |

35.1 Dividend from subsidiary company

| In Taka | July 2025 to March 2026 | | July 2024 to March 2025 | |
|--------------------------------|-------------------------|-------------|-------------------------|---------------|
| | Consolidated | Separate | Consolidated | Separate |
| United Ashuganj Energy Limited | - | 555,061,352 | - | 1,295,143,154 |
| | - | 555,061,352 | - | 1,295,143,154 |

36 Foreign exchange gain/(loss)
See accounting policy in Note 58l

| In Taka | July 2025 to March 2026 | | July 2024 to March 2025 | |
|---|-------------------------|--------------|-------------------------|--------------|
| | Consolidated | Separate | Consolidated | Separate |
| Foreign exchange gain/(loss) - realised | 12,715,666 | 12,593,248 | (72,737,422) | (62,533,438) |
| Foreign exchange gain/(loss) - | (17,634,689) | (17,076,437) | (55,652,471) | (24,221,069) |
| | (4,919,023) | (4,483,190) | (128,389,893) | (86,754,507) |

37 Net Finance cost/(income)
See accounting policy in Note 58M

| In Taka | July 2025 to March 2026 | | July 2024 to March 2025 | |
|---|-------------------------|--------------------|-------------------------|----------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Finance income | | | | |
| Interest on related party loan | 71,845,427 | - | 577,891,119 | 577,891,119 |
| Interest income on bank balance | 26,198,636 | 23,683,936 | 33,683,101 | 29,869,132 |
| Total finance income | 98,044,063 | 23,683,936 | 611,574,220 | 607,760,251 |
| Finance Cost | | | | |
| Interest on IPFF loan | 26,191,326 | - | 45,854,685 | - |
| Interest on short term & long term loan | 813,863,275 | 813,863,275 | 365,053,333 | 365,053,333 |
| Preference share dividend paid | 103,354,300 | - | 99,693,868 | - |
| Bank charges and others | 9,735,935 | 9,443,060 | 9,655,460 | 9,514,635 |
| Bank guarantee and commission | - | - | 4,044,011 | 2,048,380 |
| Interest on lease | 1,257,472 | 1,257,472 | 975,104 | 975,104 |
| Structuring and arrangement fee | - | - | 2,300,000 | - |
| Interest on UPAS LC | 128,104,016 | 126,935,477 | 84,159,273 | 82,379,605 |
| Syndication fee | 392,211 | - | 548,921 | - |
| Total finance cost | 1,082,898,534 | 951,499,283 | 612,284,655 | 459,971,057 |
| Net finance cost/(income) | 984,854,471 | 927,815,347 | 710,435 | (147,789,194) |

38 Income tax expenses

| In Taka | Note | July 2025 to March 2026 | | July 2024 to March 2025 | |
|-------------------------|------|-------------------------|-------------|-------------------------|-------------|
| | | Consolidated | Separate | Consolidated | Separate |
| Current period expenses | 38.1 | 254,060,432 | 254,060,432 | 311,617,363 | 310,034,030 |
| | | 254,060,432 | 254,060,432 | 311,617,363 | 310,034,030 |

38.1 Effective tax rate calculation

| In Taka | July 2025 to March 2026 | | July 2024 to March 2025 | |
|--|-------------------------|----------------------|-------------------------|-----------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Profit before tax | 8,904,453,249 | 7,514,781,868 | 11,636,752,847 | 10,940,076,579 |
| Other income | 10,666,324 | 10,666,324 | 27,703,373 | 22,425,595 |
| Total income before tax | 8,915,119,573 | 7,525,448,192 | 11,664,456,220 | 10,962,502,174 |
| Total taxable income before tax | 1,129,157,477 | 1,129,157,477 | 1,245,413,895 | 1,240,136,117 |
| Income tax expense | 254,060,432 | 254,060,432 | 311,617,363 | 310,034,029 |

A. United Power generation and Distribution company Ltd.

| | | |
|---------------------------|--------------------|--------------------|
| Total taxable income | 1,129,157,477 | 1,240,136,117 |
| Tax rate | 22.50% | 25.00% |
| Income tax expense | 254,060,432 | 310,034,029 |

B. United Ashugani Energy Limited

| | | |
|---------------------------|----------|------------------|
| Other Income | - | - |
| Total taxable income | - | 5,277,778 |
| Tax rate | 27.50% | 30.00% |
| Income tax expense | - | 1,583,333 |

| | | |
|---|--------------------|--------------------|
| Current period tax expense (A+B) | 254,060,432 | 311,617,363 |
|---|--------------------|--------------------|

39 Earnings per share
See accounting policy in Note 58P

39.1 Earnings per share

| In Taka | July 2025 to March 2026 | | July 2024 to March 2025 | |
|-------------------------------------|-------------------------|---------------|-------------------------|----------------|
| | Consolidated | Separate | Consolidated | Separate |
| Profit attributable to the ordinary | 8,513,466,569 | 7,271,387,760 | 11,201,383,861 | 10,652,468,144 |
| Weighted average number of shares | 579,695,270 | 579,695,270 | 579,695,270 | 579,695,270 |
| Earnings per share | 14.69 | 12.54 | 19.32 | 18.38 |

40 Net asset value per share

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-----------------------------------|----------------|----------------|----------------|----------------|
| | Consolidated | Separate | Consolidated | Separate |
| Net assets | 47,578,910,122 | 43,402,260,819 | 42,833,462,809 | 39,898,892,314 |
| Weighted average number of shares | 579,695,270 | 579,695,270 | 579,695,270 | 579,695,270 |
| Net asset value per share | 82.08 | 74.87 | 73.89 | 68.83 |

41 Net operating cash flow per share

| In Taka | July 2025 to March 2026 | | July 2024 to March 2025 | |
|---|-------------------------|---------------|-------------------------|---------------|
| | Consolidated | Separate | Consolidated | Separate |
| Net cash generated from operating | 4,186,698,945 | 2,856,697,467 | 8,796,827,976 | 5,512,341,567 |
| Weighted average number of shares | 579,695,270 | 579,695,270 | 579,695,270 | 579,695,270 |
| Net operating cashflow per share | 7.22 | 4.93 | 15.17 | 9.51 |

42 Reconciliation of net profit with cash flow from operating activities

| In Taka | July 2025 to March 2026 | | July 2024 to March 2025 | |
|---|-------------------------|----------------------|-------------------------|-----------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Net Profit before tax for the period | 8,661,059,140 | 7,271,387,760 | 11,352,838,857 | 10,652,468,144 |
| Adjustment for: | | | | |
| Depreciation | 2,564,669,680 | 1,739,957,223 | 2,546,921,664 | 1,725,988,189 |
| Trade receivable adjustment through B | - | - | (1,491,735,000) | (1,491,735,000) |
| Amortisation of lease rent | 1,778,237 | 1,778,237 | 1,856,286 | 1,856,286 |
| Depreciation of ROU | 15,170,111 | - | 15,170,111 | - |
| Unrealised (gain)/loss from marketable | (951,719) | (951,719) | (2,848,625) | (2,848,625) |
| Foreign exchange (gain)/loss - un-reali | 558,251 | - | 65,806,447 | 24,171,061 |
| Interest on related party loan | - | - | (577,891,118) | (577,891,118) |
| Dividend income from subsidiaries | - | (555,061,352) | - | (1,295,143,154) |
| Loss on disposal of fixed assets | 172,066 | 172,066 | - | - |
| Changes in: | | | | |
| Inventories | 256,638,690 | 315,362,866 | 2,243,702,228 | 2,234,283,258 |
| Trade and other receivables | (5,682,015,544) | (5,140,479,399) | (5,722,178,801) | (4,588,100,092) |
| Advances, deposits and prepayments | (165,432,276) | (160,698,578) | 244,868,836 | 254,100,187 |
| Trade and other payables | (1,805,262,654) | (1,101,116,278) | (144,758,162) | (1,737,510,771) |
| Accrued expenses | 213,314,888 | 263,691,093 | (7,691,714) | 2,674,925 |
| Provision for tax | 222,655,549 | 222,655,549 | 308,454,836 | 310,028,275 |
| Interest on Related party loan | (71,845,426) | - | (11,877,821) | - |
| Deferred revenue | (23,810,048) | - | (23,810,048) | - |
| Net cash generated from operating | 4,186,698,945 | 2,856,697,467 | 8,796,827,976 | 5,512,341,567 |

43 Related party transactions

During the period, the Group carried out a number of transactions with related parties. The names of the related parties and nature of these transactions have been set out in accordance with the provisions of IAS 24: Related party disclosures.

A Transactions with key management personnel

i. Loans to directors

During the period, no loan was given to the directors of the Group.

ii. Key management personnel compensation comprised the following:

The key management personnel includes the Group Managing directors.

a) Short-term employee benefit:

Short-term employee benefit includes remuneration, festival bonus and meeting attendance fees.

| In Taka | July 2025 to March 2026 | | July 2024 to March 2025 | |
|----------------------------|-------------------------|-----------|-------------------------|----------|
| | Consolidated | Separate | Consolidated | Separate |
| Directors' remuneration | - | - | 16,200,000 | - |
| Board meeting fees | 4,360,255 | 1,775,000 | 4,253,015 | - |
| | 4,360,255 | 1,775,000 | 20,453,015 | - |
| b) Post employment benefit | - | - | - | - |
| c) Other long-term benefit | - | - | - | - |
| d) Termination benefit | - | - | - | - |
| e) Share-based payment | - | - | - | - |
| | 4,360,255 | 1,775,000 | 20,453,015 | - |

B Other related party transactions

United Power Generation & Distribution Company Ltd.

| | Transaction value during the period | | Receivable/ (Payable) Balance | |
|--|-------------------------------------|-------------------------|-------------------------------|---------------------|
| | July 2025 to March 2026 | July 2024 to March 2025 | 31 March 2026 | 30 June 2025 |
| Purchase of goods & services: | | | | |
| United Engineering & Power Service Ltd. (Service) | | | (34,178,885) | (33,996,372) |
| Purchase during the period | (134,611,492) | (133,388,660) | | |
| Paid during the period | 134,428,979 | 113,750,383 | | |
| United Energy Trading Pte. Ltd. (Goods) | | | - | - |
| Purchase during the period | (4,866,516,924) | (2,403,897,481) | | |
| Paid during the period | 4,866,516,924 | 2,403,897,481 | | |
| United Tank Terminal Ltd. (Rent) | | | (600,000) | (800,000) |
| Rent during the period | (720,000) | (720,000) | | |
| Rent Paid during the period | 920,000 | 920,000 | | |
| United Shipping & Logistics Services Ltd. (Service) | | | (4,165,278) | (3,085,427) |
| Purchase during the period | (23,413,018) | (6,232,082) | | |
| Paid during the period | 22,333,167 | - | | |
| Oil Carriers Ltd. (Service) | | | (2,497,000) | (1,196,000) |
| Purchase during the period | (11,289,000) | (9,988,000) | | |
| Paid during the period | 9,988,000 | 9,988,000 | | |
| United Lube Oil Ltd. (Goods) | | | (17,345,150) | (44,022,608) |
| Purchase during the period | (139,322,552) | (164,842,500) | | |
| Paid during the period | 166,000,010 | 119,519,007 | | |

| Loans: | | | | |
|--|------------------|------------------|----------------------|------------------------|
| United Mymensingh Power Ltd. | | | (403,473,412) | 21,251,147,446 |
| Loan received during the period | (37,802,074,151) | (6,716,375,234) | | |
| Loan given during the period | 16,147,453,293 | 4,906,480,816 | | |
| United Enterprises & Co. Ltd. | | | 8,955,002,914 | (6,998,759,648) |
| Loan received during the period | (3,237,201,210) | (13,416,600,000) | | |
| Loan given during the period | 19,190,963,772 | 19,397,500,000 | | |
| United Ashuganj Energy Limited | | | | |
| Dividend recommended & approved for FY 24-25 | 555,061,352 | | - | |
| Dividend received for FY 23-24 | | 1,295,143,154 | | |
| Transfer of inventory: | | | | |
| United Mymensingh Power Ltd. | 2,466,831,895 | (2,374,026,432) | (590,075,840) | (3,056,907,735) |
| United Ashuganj Energy Ltd. | 4,322,123 | (4,363,292) | (17,972,005) | (22,294,128) |
| United Payra Power Plant | (1,230,042) | 1,243,694 | 2,280,597 | 3,510,639 |
| United Engineering & Power Services Ltd. | - | - | 710,795 | 710,795 |
| Leviathan Global Bangladesh Limited | - | - | (502) | (502) |
| United Hospital Ltd. | - | - | 556,964 | 556,964 |
| Khulna Power Ltd. | - | (4,238,481) | (3,921,534) | (3,921,534) |
| Office rent: | | | | |
| Neptune Commercial Ltd. | 900,000 | 900,000 | - | - |

United Ashuganj Energy Limited:

| | Transaction value during the period | | Receivable/ (Payable) Balance | |
|--|-------------------------------------|-------------------------|-------------------------------|---------------------|
| | July 2025 to March 2026 | July 2024 to March 2025 | 31 March 2026 | 30 Jun 2025 |
| Purchase of goods and services | | | | |
| United Engineering and Power Services Ltd. (Service) | (1,230,838) | (41,045,439) | (10,703,121) | (9,472,283) |
| United Lube Oil Ltd. (Goods) | 7,197,450 | (20,758,200) | (17,550) | (7,215,000) |
| Others: | | | | |
| United Enterprises & Co. Ltd. | | | 1,390,503,384 | 777,454,965 |
| Loan received during the period | (1,912,143,352) | (2,951,000,000) | | |
| Loan repaid during the period | 2,424,000,000 | 7,260,000,000 | | |
| Interest payable | 101,191,772 | | | |
| United Chattagram Power Ltd. | | | (37,400,000) | (37,400,000) |
| Loan received during the period | - | - | | |
| Ashuganj Power Station Co. Ltd. | | | | |
| Dividend Recommended & approved for FY 24-25 | (45,612,000) | | (9,122,400) | |
| Dividend Paid for FY 24-25 | 36,489,600 | | | |
| Dividend Paid for FY 23-24 | - | 106,428,000 | | |
| Prepaid lease rent | (15,170,111) | (15,170,111) | | |
| United Power Generation & Distribution Company Ltd. | | | | |
| Dividend Recommended & approved for FY 24-25 | (555,061,352) | | | |
| Dividend Paid for FY 24-25 | 555,061,352 | | | |
| Dividend Paid for FY 23-24 | | 1,295,143,154 | | |
| Transfer of inventory: | | | | |
| United Power Generation & Distribution Company Ltd. | (4,322,123) | 4,170,884 | 17,972,003 | 22,294,126 |
| United Mymensingh Power Ltd. | 854,386 | 764,292 | 2,959,162 | 2,104,775 |
| United Payra Power Ltd. | 1,629,193 | - | 1,601,266 | (27,927) |

Leviathan Global BD Ltd

| | Transaction value during the period | | Receivable/ (Payable) Balance | |
|--|-------------------------------------|-------------------------|-------------------------------|-----------------|
| | July 2025 to March 2026 | July 2024 to March 2025 | 31 March 2026 | 30 Jun 2025 |
| Loan: | | | | |
| United Enterprises & Co. Ltd | | | (2,549,238,854) | (2,414,883,337) |
| Loan received during the period | (134,355,517) | (261,491,115) | | |
| Loan repaid during the period | | | | |
| United Power Generation and Distribution Company Ltd. | | | 502 | 502 |
| Loan disbursed | | | | |
| Loan repaid | | | | |

Notes to the financial statements

44 Financial instruments - Fair values and risk management

44.1 Accounting classifications and fair values

The following table shows the carrying amounts and fair values, where applicable, of financial assets and financial liabilities. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

| 31 March 2026 | In Taka | Note | Carrying amount | | | | | Fair value | | | Fair value | | |
|---|---------|------|--------------------------------|-------------------------------|-------------------------|---------------------------|------------------------------------|-----------------------------|-------------|---------|------------|-------------|---------|
| | | | Fair value-hedging instruments | Mandatorily at FVTPL – others | FVOCI – debt instrument | FVOCI – equity instrument | Financial assets at amortised cost | Other financial liabilities | Total | Level 1 | | Level 2 | Level 3 |
| Financial assets measured at fair value | | | | | | | | | | | | | |
| Investment in marketable | 13 | - | 74,315,317 | - | - | - | - | 74,315,317 | 74,315,317 | - | - | 74,315,317 | |
| | | | 74,315,317 | - | - | - | - | 74,315,317 | | | | | |
| Financial assets not measured at fair value | | | | | | | | | | | | | |
| Trade and other receivables | 10 | - | - | - | - | 21,218,601,553 | - | 21,218,601,553 | - | - | - | - | |
| Treceivable from related parties | 11 | - | - | - | - | 10,289,605,016 | - | 10,289,605,016 | - | - | - | - | |
| Cash and cash equivalents | 15 | - | - | - | - | 1,141,953,187 | - | 1,141,953,187 | - | - | - | - | |
| | | | - | - | - | 32,650,159,756 | - | 32,650,159,756 | - | - | - | - | |
| Financial liabilities not measured at fair value | | | | | | | | | | | | | |
| Borrowings | 22 & 23 | - | - | - | - | - | 7,062,338,519 | 7,062,338,519 | - | - | - | - | |
| Trade payables | 27 | - | - | - | - | - | 6,203,120,857 | 6,203,120,857 | - | - | - | - | |
| Accrued expenses & other payables | 29 | - | - | - | - | - | 378,707,128 | 378,707,128 | - | - | - | - | |
| Payable to related party | 30 | - | - | - | - | - | 3,595,277,044 | 3,595,277,044 | - | - | - | - | |
| | | | - | - | - | - | 17,239,443,548 | 17,239,443,548 | - | - | - | - | |
| 30 June 2025 | In Taka | Note | Carrying amount | | | | | Fair value | | | Fair value | | |
| | | | Fair value-hedging instruments | Mandatorily at FVTPL – others | FVOCI – debt instrument | FVOCI – equity instrument | Financial assets at amortised cost | Other financial liabilities | Total | Level 1 | | Level 2 | Level 3 |
| Financial assets measured at fair value | | | | | | | | | | | | | |
| Investment in marketable | 13 | - | 136,050,400 | - | - | - | - | 136,050,400 | 136,050,400 | - | - | 136,050,400 | |
| | | | 136,050,400 | - | - | - | - | 136,050,400 | | | | | |
| Financial assets not measured at fair value | | | | | | | | | | | | | |
| Trade and other receivables | 8 | - | - | - | - | 15,536,586,008 | - | 15,536,586,008 | - | - | - | - | |
| Receivable from related parties | 11 | - | - | - | - | 23,531,870,974 | - | 23,531,870,974 | - | - | - | - | |
| Cash and cash equivalents | 15 | - | - | - | - | 1,078,973,929 | - | 1,078,973,929 | - | - | - | - | |
| | | | - | - | - | 40,147,430,911 | - | 40,147,430,911 | - | - | - | - | |
| Financial liabilities not measured at fair value | | | | | | | | | | | | | |
| Borrowings | 22 & 23 | - | - | - | - | - | 9,995,831,286 | 9,995,831,286 | - | - | - | - | |
| Trade payables | 27 | - | - | - | - | - | 7,945,516,745 | 7,945,516,745 | - | - | - | - | |
| payables | 29 | - | - | - | - | - | 166,207,112 | 166,207,112 | - | - | - | - | |
| Payable to related party | 30 | - | - | - | - | - | 14,024,595,462 | 14,024,595,462 | - | - | - | - | |
| | | | - | - | - | - | 32,132,150,605 | 32,132,150,605 | - | - | - | - | |

45 Financial risk management

The Group has exposure to the following risks from its use of financial instruments.

- A Credit risk
- B Liquidity risk
- C Market risk

The Board of Directors have overall responsibility for the establishment and oversight of the Group's risk management framework. The Board oversees how management monitors compliance with risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to risks faced by the Group. The Board is assisted in its oversight role by the Audit Committee. Internal audit, under the purview of Audit Committee, undertakes both regular and adhoc reviews of risk management controls and procedures, the results of which are reported to the Audit Committee.

A Credit risk

Credit risk is the risk of a financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's receivables from customers. Management monitors the exposure to credit risk on an ongoing basis. The maximum exposure to credit risk is represented by the carrying amount of financial assets in the statement of financial position.

i) Exposure to credit risk

The maximum exposure to credit risk at the reporting date was:

| In Taka | Note | 31 March 2026 | | 30 June 2025 | |
|--|------|-----------------------|-----------------------|-----------------------|-----------------------|
| | | Consolidated | Separate | Consolidated | Separate |
| Trade and other receivables | 10 | 21,218,601,552 | 16,533,936,106 | 15,536,586,008 | 11,393,456,707 |
| Receivable from related parties | 11 | 10,289,605,016 | 9,080,778,662 | 23,531,870,974 | 22,752,311,233 |
| Investment in marketable securities | 13 | 74,315,317 | 74,315,317 | 136,050,400 | 136,050,400 |
| Cash and cash equivalents (excluding cash in hand) | 15 | 1,141,090,188 | 1,138,429,021 | 1,077,960,930 | 1,064,957,282 |
| | | 32,723,612,073 | 26,827,459,106 | 40,282,468,312 | 35,346,775,622 |

ii) Ageing of trade and other receivables

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Not past due | 2,166,623,719 | 1,821,118,586 | 2,784,641,046 | 2,218,444,965 |
| Past due 0-30 days | 2,086,811,427 | 1,662,908,852 | 2,221,662,217 | 1,783,382,081 |
| Past due 31-60 days | 1,591,194,465 | 1,258,823,380 | 2,596,272,353 | 1,776,782,815 |
| Past due 61-90 days | 1,551,694,263 | 1,229,991,852 | 2,557,566,677 | 1,925,982,048 |
| Past due 91-120 days | 1,860,080,862 | 1,423,420,223 | 2,260,068,192 | 1,452,929,240 |
| Past due 121-365 days | 11,364,560,521 | 8,542,965,778 | 2,946,599,484 | 2,066,289,155 |
| Past due 365+ days | 597,636,295 | 594,707,435 | 169,776,040 | 169,646,403 |
| | 21,218,601,552 | 16,533,936,106 | 15,536,586,008 | 11,393,456,707 |

B Liquidity risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due that are settled by delivering cash or another financial asset. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

Typically, the Group ensures that it has sufficient cash and cash equivalents to meet expected operational expenses, including financial obligations through preparation of the cash flow forecast, prepared based on time line of payment of the financial obligation and accordingly arrange for sufficient liquidity/fund to make the expected payment within due date.

Exposure to liquidity rate risk

The following are the remaining contractual maturities of financial liabilities at the reporting date. The amounts are gross and undiscounted, and include estimated interest payments and exclude the impact of netting agreements.

31 March 2026

| In Taka | Note | Contractual cash flows | | | |
|---|------|------------------------|----------------|------------------|---------------|
| | | Carrying amount | Total | 6 months or less | Over 6 months |
| Non-derivative financial liabilities | | | | | |
| Long term loan | 22 | 1,517,190,735 | 1,517,190,735 | 233,077,650 | 1,284,113,085 |
| Short term loan | 23 | 6,625,147,784 | 6,625,147,784 | 4,568,687,466 | 2,056,460,318 |
| Trade and other payables | 27 | 6,203,120,857 | 6,203,120,857 | 3,967,480,756 | 2,235,640,101 |
| Accrued expenses | 29 | 378,707,128 | 378,707,128 | 378,707,128 | - |
| Payable to related parties | 30 | 3,595,277,044 | 3,595,277,044 | 3,552,487,937 | 42,789,107 |
| | | 18,319,443,548 | 18,319,443,548 | 12,700,440,937 | 5,619,002,611 |
| Derivative financial liabilities | | | | | |
| | | - | - | - | - |
| | | 18,319,443,548 | 18,319,443,548 | 12,700,440,937 | 5,619,002,611 |

30 June 2025

| In Taka | Note | Contractual cash flows | | | |
|---|------|------------------------|----------------|------------------|----------------|
| | | Carrying amount | Total | 6 months or less | Over 6 months |
| Non-derivative financial liabilities | | | | | |
| Long term loan | 22 | 1,883,237,667 | 1,883,237,667 | 299,448,878 | 1,583,788,789 |
| Short term loan | 23 | 9,312,593,619 | 9,312,593,619 | 4,656,296,809 | 4,802,981,323 |
| Trade and other payables | 27 | 7,942,804,245 | 7,942,804,245 | 5,737,090,544 | 2,205,713,701 |
| Accrued expenses | 29 | 168,919,612 | 168,919,612 | 168,919,612 | 747,500 |
| Payable to related party | 30 | 14,024,595,462 | 14,024,595,462 | 14,024,595,462 | 3,358,852,288 |
| | | 33,332,150,605 | 33,332,150,605 | 24,886,351,306 | 11,952,083,600 |
| Derivative financial liabilities | | | | | |
| | | - | - | - | - |
| | | 33,332,150,605 | 33,332,150,605 | 24,886,351,306 | 11,952,083,600 |

C Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Group's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

i. Currency risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rate. The Group is exposed to foreign currency risk relating to purchases and other transactions which are denominated in foreign currencies.

Exposure to currency risk

The Group's exposure to foreign currency risk arising from foreign currency denominated assets and liabilities at balance sheet date denominated in US dollar (USD) and British Pound (GBP) are as follows:

| | 31 March 2026 | | 30 June 2025 | |
|---------------------------|----------------|----------|----------------|----------|
| | USD | GBP | USD | GBP |
| Cash and cash equivalents | 2,892,463.06 | 152.76 | 2,624,836.48 | 152.76 |
| Share application money | (10,433.03) | (152.76) | (10,457.67) | (152.76) |
| HSBC USD A/C | (1,986,948.62) | - | (1,311,457.47) | - |
| Dhaka Bank USD A/C | (895,081.41) | - | (1,302,921.34) | - |
| Net exposure | - | - | - | - |

The following significant exchange rates have been applied:

| In Taka | 31 March 2026 | 30 June 2025 |
|---------|---------------|--------------|
| USD | 123.10 | 122.00 |
| GBP | 164.18 | 162.25 |

ii. Interest rate risk

Interest rate risk is the risk that arises due to changes in interest rates on borrowings and deposits.

Exposure to interest rate risk

The interest rate profile of the Group's interest-bearing financial instruments as at statement of financial position date is as follows:

| In Taka | Note | 31 March 2026 | | 30 June 2025 |
|-------------------------------------|------|----------------------|----------------------|----------------------|
| | | Consolidated | Separate | Consolidated |
| Fixed rate instruments | | | | |
| Financial assets | | | | |
| Receivable from related parties | 11 | 10,289,605,016 | 9,080,778,662 | 23,531,870,974 |
| Financial liabilities | | | | |
| Payable to related parties | 30 | (3,595,277,044) | (1,015,443,294) | (14,024,595,462) |
| Variable rate instruments | | | | |
| Financial liabilities | | | | |
| Long term loan- non-current portion | 22 | (437,190,735) | - | (683,237,667) |
| | | 6,257,137,237 | 8,065,335,368 | 8,824,037,845 |

46 Operational risk

Operational risk constitutes the ability of the Company's power projects to generate and distribute stipulated electricity to its off-takers. Technology used, fuel supply arrangement, operational and maintenance (O&M) arrangement, political or force majeure in the form of natural disaster like floods, cyclone, tsunami and earthquake may hamper normal performance of power generation. The timely and appropriate maintenance of the distribution networks of the plant reduces the chance of major disruptions. However, severe natural calamities which are unpredictable and unforeseen have the potential to disrupt normal operations of the Company. Management believes that prudent rehabilitation schemes and quality maintenance will lessen the damages caused by such natural disasters. Most importantly, all the above risks of the Company are covered under the separate insurance agreements, DEPZ and Jamalpur power plants insured with Pragati Insurance company limited, CEPZ Power Plant with United insurance company limited, Anwara Power plant with Pragati & Green Delta Insurance Company limited and Sylhet power plant with Sena Kallyan & Green Delta insurance company limited, United Ashuganj Energy Ltd. with Pragati & Green Delta Insurance Company Limited for all the potential damages caused in such situations.

47 Contingent assets

The Company has raised a claim against BEPZA for losses suffered as a result of BEPZA failing to timely provide vacant possession of required land and gas connection and a consequent 234 day delay in the Company commencing commercial operation.

In March 2015 an Arbitration Tribunal (consisting of three arbitrators, one appointed by the Company, other appointed by BEPZA and the chairman of the Tribunal) has been appointed by the both arbitrator. The Tribunal ordered that BEPZA compensate the Company for the following amounts.

| In Taka | 31 March 2026 | | 30 June 2025 | |
|-------------------------|-------------------|-------------------|-------------------|-------------------|
| | Consolidated | Separate | Consolidated | Separate |
| Service charge deducted | 18,733,918 | 18,733,918 | 18,733,918 | 18,733,918 |
| Loss of warranty | 17,424,510 | 17,424,510 | 17,424,510 | 17,424,510 |
| Total | 36,158,428 | 36,158,428 | 36,158,428 | 36,158,428 |

In April 2015, BEPZA took the matter to the Court of District Judge, Dhaka. The final Judgment on 7 March 2022 goes in favor of UPGDCL.

48 Commitments

The Group had the following outstanding letters of credit (LC) as at 31 March 2026 against which it is committed to purchase spare parts, lube oil etc.

| | Currency | 31 March 2026 | 30 June 2025 |
|--------|----------|---------------|---------------|
| | | Invoice value | Invoice value |
| UPGDCL | USD | 16,936,094 | 2,093,319 |
| | EUR | - | 300,462 |
| UAEL | USD | 7,170 | - |
| | GBP | - | - |
| LGBDL | EUR | 371,221 | 46,990 |
| | USD | - | - |
| | EUR | - | - |

49 Contingent liabilities

49.1 Contingent liabilities relating to bank guarantees amounted to:

United Power Generation & Distribution Company Ltd

Beneficiary

| In Taka | Expiry date | 31 March 2026 | 30 June 2025 |
|--|----------------------------|---------------|--------------|
| Titas Gas Transmission & Distribution Co. Ltd. | 11 Nov. 2028 | 78,790,400 | 78,790,400 |
| Titas Gas Transmission & Distribution Co. Ltd. | 11 Dec. 2028 | 6,628,382 | 6,628,382 |
| Karnaphuli Gas Distribution Company Ltd. | 23 Jan. 2028 | 34,897,650 | 34,897,650 |
| Karnaphuli Gas Distribution Company Ltd. | 20 June 2028 | 8,647,617 | 8,647,617 |
| Karnaphuli Gas Distribution Company Ltd. | 2 March 2027 | 71,724,353 | 71,724,353 |
| Customs House-Dhaka and Chattogram | Unconditional & Continuous | 17,632,152 | 17,632,152 |
| Jalalabad Gas Transmission and Distribution Systems Ltd. | 25 October 2026 | 205,512,152 | 205,512,152 |
| PDB (Operation and Security Deposit) 300MW | 17-Dec-26 | 958,620,000 | 958,620,000 |
| PDB (Operation and Security Deposit) 115MW | 10-Apr-26 | 442,440,000 | 442,440,000 |

United Ashuganj Energy Ltd.

Beneficiary

| In Taka | Expiry date | 31 March 2026 | 30 June 2025 |
|---|--------------|---------------|--------------|
| Bangladesh Power Development Board | 7 June 2026 | 380,000,000 | 380,000,000 |
| Bakhrabad Gas Distribution Company Ltd. | 13 June 2026 | 287,472,356 | 287,472,356 |
| | | 667,472,356 | 667,472,356 |

Leviathan Global BD Ltd

Beneficiary

| In Taka | Expiry date | 31 March 2026 | 30 June 2025 |
|---|-------------|---------------|--------------|
| Karnaphuli Gas Distribution Company Limited | 10-Sep-28 | 53,688,716 | 53,688,716 |
| Dhaka Customs House | Open Ended | - | - |
| | | 53,688,716 | 53,688,716 |

49.2 In line with the provisions of its gas supply agreements, the Company has historically been charged for gas consumption at the rate set for Independent Power Producers (IPPs). However, on 02.01.2018, the Energy and Mineral Resources Division of the Ministry of Power, Energy and Mineral Resources (EMRD) resolved in a meeting that gas-based power plants will be charged for gas consumption at revised rate in the following manner:

“a) Gas consumed for generating power supplied to the national grid will be charged at the rate set for IPPs.

b) Gas consumed for generating power supplied to other customers other than national grid will be charged at the rate set for captive power producers.”

Pursuant to this decision, despite Company being an IPP licensee and supplying electricity to BEPZA and surplus electricity to National Grid and other customers, the Company's gas suppliers, Titas Gas Transmission & Distribution Company Limited (Titas Gas) and Karnaphuli Gas Distribution Company Limited (Karnaphuli Gas), started charging for gas supply at Captive rate.

Accordingly, in May 2019, Titas Gas and Karnaphuli Gas claimed additional charges amounting to BDT 3,844,873,992 (for the period January 2018 to January 2023) and BDT 2,476,564,935 (for the period May 2018 to January 2023) respectively for payment at Captive rate, although, all gas consumption by the Company have been paid at the rate applicable for IPP in due time as per gas supply agreement(s) which are still in full force and effect.

Having been aggrieved, the Company filed two separate writ petitions, dated 22 May 2019 and 23 June 2019 respectively, with the Honorable High Court Division of the Supreme Court of Bangladesh against the above decision of EMRD, and claim from the gas suppliers. As the Judgments from the High Court Division stated that the decision by the EMRD does not call for the interference of the High Court Division, the Company subsequently filed a review petition for leave to appeal and a civil review petition in the Appellate Division of the Supreme Court Division both of which were discharged subsequently.

While the aforesaid legal process was ongoing, the Company also pursued discussion with relevant stakeholders and as a result, in alignment with the Honorable High Court's directive, EMRD in its meeting dated 15.10.2023 took the following decision:

"a) Gas consumed for generating power supplied to the national grid and BEPZA will be charged at the rate set for IPPs from February 2023 onwards.

b) Gas consumed for generating power supplied to other customers by the company will be charged at the rate set for captive power producers.

c) Necessary steps to be taken to provide IPP license to UPGDCL's two power plants located in Dhaka and Chattogram EPZ."

No specific decision was taken during that meeting regarding the gas rate to be applicable for the interim period (from January 2018 to January 2023). Upon receiving the judgment on 08.02.2024 from the Honorable Supreme Court regarding the review petition for leave to appeal filed by the Company, EMRD did not provide any directives related to settlement of the gas rate for the interim period despite repeated applications by the Company. The Company has been paying at Captive rate for gas consumed to supply electricity to other customers pursuant to EMRD's decision dated 15.10.2023.

On 02.03.2025 and 18.03.2025, EMRD issued 2 (two) office orders revoking EMRD's own decision dated 15.10.2023, thereby instructing Petrobangla and Bangladesh Energy Regulatory Commission (BERC) to collect payments for from the Company at Captive rate, affecting price of gas consumed for supplying electricity to BEPZA during this period.

Meanwhile, Titas Gas and Karnaphuli Gas have claimed additional charges amounting to BDT 6,104,709,575.08 (for the period January 2018 to March 2026) and BDT 5,120,066,839 (for the period May 2018 to February 2026), respectively for collecting payment from the Company at Captive rate.

Against this additional disputed claim, on 30th June 2024, the Company made a partial provision of BDT 1,342,244,588 for the gas bill at Captive rate for the gas consumed to generate the electricity supplied to other customers.

The Company's Management is closely observing the situation and is in discussion with relevant stakeholders, such as BEPZA and EMRD, to reach an amicable solution to this disputed claim by Titas Gas and Karnaphuli Gas.

49.2 Delay in COD

As per the Power Purchase Agreement (PPA) between BEPZA and one of the subsidiaries of the Group Leviathan Global BD Ltd. (LGBDL), the Guaranteed Commercial Operation Date (COD) was defined as date falling twelve months (12 months) after the agreement date. However, due to dispute between Power rate and captive rate as explained in note 1.3 the commercial production is delayed as the matter is pending before the learned court. Management believes that such delay is caused by the lack of supply of natural gas by the gas company and hence falls in clause 11: force majeure of the Power Supply Agreement and therefore no LD is required for this delay.

50 **Bank facilities**

The Group enjoys the following credit facilities from the following financial institutions:

31 March 2026

United Power Generation & Distribution Company Ltd

| Name of the bank | Letter of credit - limit | Loan against Trust Receipt - limit | STL | Overdraft limit | Bank guarantee facilities - limit |
|--------------------------------|--------------------------|------------------------------------|-----------------------|--------------------|-----------------------------------|
| Dhaka Bank PLC (Group Limit) | 6,250,000,000 | - | 500,000,000 | 150,000,000 | 1,619,380,554 |
| Jamuna bank PLC (Group Limit) | 1,000,000,000 | 250,000,000 | - | - | 227,531,311 |
| HSBC (Group Limit) | 10,446,500,000 | - | 2,000,000,000 | - | - |
| SCB (Group Limit) | 8,570,000,000 | - | 2,000,000,000 | - | - |
| Pubali Bank PLC (Group Limit) | 2,100,000,000 | - | 500,000,000 | - | - |
| Bank Asia PLC | 2,120,000,000 | - | 350,000,000 | - | - |
| Prime Bank PLC | 2,500,000,000 | 500,000,000 | 1,000,000,000 | - | - |
| Brac Bank PLC | 5,050,000,000 | - | 1,000,000,000 | 5,000,000 | - |
| City Bank PLC (Group Limit) | 13,670,000,000 | - | 5,000,000,000 | - | - |
| Eastern Bank PLC (Group Limit) | 2,100,000,000 | - | 2,200,000,000 | - | - |
| NCC Bank PLC | - | - | 1,000,000,000 | - | - |
| UCB PLC (Group Limit) | 2,000,000,000 | - | 1,000,000,000 | - | - |
| Community Bank PLC | 2,250,000,000 | - | - | - | - |
| Midland Bank PLC | 1,000,000,000 | - | - | - | - |
| Total | 59,056,500,000 | 750,000,000 | 16,550,000,000 | 155,000,000 | 1,846,911,865 |

United Ashugani Energy Ltd

| Name of the bank | Letter of credit - limit | Loan against Trust Receipt - limit | Short Term Loan | Bank guarantee facilities - limit | Term Loan /Preference share |
|-------------------|--------------------------|------------------------------------|-----------------|-----------------------------------|-----------------------------|
| Dhaka Bank PLC | 500,000,000 | - | - | 667,472,356 | 600,000,000 |
| IPDC Finance PLC | - | - | - | - | 300,000,000 |
| Shimanto Bank PLC | - | - | - | - | 300,000,000 |
| Total | 500,000,000 | - | - | 667,472,356 | 1,200,000,000 |

Leviathan Global BD Ltd

| Name of the bank | credit - limit | Loan against Trust Receipt - limit | Short Term Loan | Bank guarantee facilities - limit | Term Loan |
|------------------|--------------------|------------------------------------|-----------------|-----------------------------------|-----------|
| Dhaka Bank PLC | 670,000,000 | - | - | 60,000,000 | - |
| Total | 670,000,000 | - | - | 60,000,000 | - |

51 **Expenditure in equivalent foreign currency**

| In Taka | July 2025 to March 2026 | 30 June 2025 |
|-------------------------------------|-------------------------|--------------|
| Foreign travel for business purpose | - | - |

52 Capacity and production

United Power Generation & Distribution Company Ltd

| Location of plant | July 2025 to March 2026 | | | July 2024 to March 2025 | |
|--------------------------------|--------------------------|-------------------------|--------------------------|-------------------------|--------------------------|
| | Installed capacity (MWH) | Actual production (MWH) | Capacity utilisation (%) | Actual production (MWH) | Capacity utilisation (%) |
| Dhaka EPZ | 492,000 | 281,647 | 57% | 289,299 | 59% |
| Dhaka EPZ-Existing plant | 210,000 | 93,639 | 45% | 138,209 | 66% |
| Dhaka EPZ-Expansion plant | 282,000 | 188,009 | 67% | 151,090 | 54% |
| Chattogram EPZ | 432,000 | 359,479 | 83% | 384,130 | 89% |
| Chattogram EPZ-Existing plant | 264,000 | 223,734 | 85% | 247,259 | 94% |
| Chattogram EPZ-Expansion plant | 168,000 | 135,745 | 81% | 136,871 | 81% |
| Sylhet 28MW power plant | 168,000 | 79,083 | 47% | 95,864 | 57% |
| Anwara 300 MW power plant | 1,800,000 | 42,783 | 2% | 197,377 | 11% |
| Jamalpur 115 MW Power plant | 690,000 | 364,734 | 53% | 328,108 | 48% |
| Total | 3,582,000 | 1,127,726 | 31% | 1,294,777 | 36% |

United Ashuganj Energy Ltd

| Location of plant | July 2025 to March 2026 | | | July 2024 to March 2025 | |
|----------------------|--------------------------|-------------------------|--------------------------|-------------------------|--------------------------|
| | Installed capacity (MWH) | Actual production (MWH) | Capacity utilisation (%) | Actual production (MWH) | Capacity utilisation (%) |
| Ashuganj Power Plant | 1,170,000 | 201,556 | 17.23% | 682,472 | 58.33% |

53 Number of employees

The Group has no employees. Operation and maintenance activities are managed by 388 personnel for UPGDCL, 89 personnel for UAEL and 7 personnel for LGBDL provided by United Engineering and Power Services Ltd under separate O&M contracts.

54 Comparatives and rearrangement

As per IAS 1, an entity shall present comparative information in respect of preceding period for all amounts reported in the current period's financial statements. Comparative information has been presented for previous period from July 2024 to March 2025, for all numeric information in the financial statements and also for the narrative and descriptive information where it is relevant for the understanding of the current year's financial statements.

Previous period's figures have been rearranged, wherever considered necessary to conform to the current period's presentation.

55 Events after the reporting date

Events after the reporting date that provide additional information about the Group's position at the reporting date or those that indicate the going concern assumption is not appropriate are reflected in the financial statements. Events after the reporting date that are not adjusting events are disclosed in the notes when material.

There are no events identified after the date of the statement of financial position which require adjustment or disclosure in the accompanying financial statements.

56 Going concern

The Group has adequate resources to continue in operation for the foreseeable future. For this reason, the management continues to adopt going concern basis in preparing the financial statements. The current resources of the Group provide sufficient fund to meet the present requirements of its existing business.

57 Basis of measurement

The consolidated financial statements have been prepared on historical cost basis except inventories which is measured at lower of cost and net realisable value on each reporting date.

58 Material accounting policies

The Group has consistently applied the following accounting policies to all periods presented in these financial statements.

Set out below is an index of the significant accounting policies, the details of which are available on the current and following pages:

- A Basis of consolidated financial statements
- B Property, plant and equipment
- C Inventories
- D Financial instruments
- E Impairment
- F Revenue
- G Provisions
- H Contingencies
- I Foreign currency
- J Income tax
- K Employee benefits
- L Statement of cash flows
- M Finance income and finance expenses
- N Advances, deposits and prepayments
- O Share capital
- P Earnings per share
- Q Dividends
- R Materiality and aggregation
- S Leases
- T New accounting policy

A Basis of consolidated financial statements

The consolidated financial statements comprise the consolidated financial position and the consolidated results of operation of United Power Generation and Distribution Company Ltd. (the "Company") and its subsidiaries Leviathan Global BD Ltd. and United Ashuganj Energy Ltd., (collectively referred to as the 'Group').

Subsidiary is an enterprise controlled by the Group. Control exists when the Group has the power to govern the financial and operating policies so as to obtain benefits from its activities. In assessing control, potential voting rights that are presently exercisable are taken into account. The results of operations and total assets and liabilities of the subsidiary are included in the consolidated financial statements on a line by-line basis and the interest of non-controlling shareholders, if any, in results and net assets of the subsidiary are stated separately. The financial statements of the subsidiary are included in consolidated financial statement of the Group from the date of control achieved until the date of control ceased. The consolidated financial statements have been prepared in accordance with International Accounting Standard (IAS)- 27 "Separate Financial Statements" and International Financial Reporting Standard (IFRS)- 10: "Consolidated Financial Statements".

| Name of subsidiaries | % of controlling interest | % of non-controlling interest |
|----------------------------|---------------------------|-------------------------------|
| United Ashuganj Energy Ltd | 92.41 | 7.59 |
| Leviathan Global BD Ltd. | 75.00 | 25.00 |

The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by the Group. Losses applicable to the non-controlling interests in a subsidiary are allocated to the non-controlling interests even if doing so causes the non-controlling interests to have a deficit balance.

ii) Transactions eliminated on consolidation

Intra-group balances and transactions, and any unrealised income and expenses arising from intra-group transactions are eliminated in preparing consolidated financial statements. Unrealised gains arising from transactions with equity accounted investees (that means in any company wherein UPGDCL has made investments, if any) are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

B Property, plant and equipment

Recognition and measurement

Items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost of an item of property, plant and equipment comprises its purchase price, import duties and non-refundable taxes, after deducting trade discount and rebates, and any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the intended manner.

Subsequent costs

The cost of replacing part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Group and its cost can be measured reliably. The costs of the day-to-day servicing of property, plant and equipment are recognised in the statement of comprehensive income as incurred.

Depreciation

i) Property, plant and equipment is stated at cost less accumulated depreciation. All property, plant and equipment have been depreciated on straight line method.

ii) In respect of addition to fixed assets, full depreciation is charged in the month of addition irrespective of date of purchase in that month and no depreciation is charged in the month of disposal/retirement. Residual value is estimated to be zero for all assets.

The rates of depreciation vary according to the estimated useful lives of the items of all property, plant and equipment.

Considering the estimated useful life of the assets, the rates of depreciation are as follows:

For DEPZ, CEPZ and Sylhet 28 MW power plant

| | % | |
|---------------------------------|---------------|--------------|
| | 31 March 2026 | 30 June 2025 |
| Plant and machinery | 3.33 - 8.33 | 3.33 - 8.33 |
| Gas line | 2 - 8.33 | 2 - 8.33 |
| Building and civil construction | 3.33 - 8.33 | 3.33 - 8.33 |
| Office equipment | 10 - 15 | 10 - 15 |
| Furniture and fixture | 10 | 10 |
| Motor vehicle | 10 | 10 |

The depreciation rate for Anwara 300 MW power plant, Jamalpur 115 MW power Plant and United Ashuganj Energy Ltd. has been charged as follows:

| | 31 March 2026 | 30 June 2025 |
|---------------------------------|--------------------------|--------------------------|
| Plant and machinery | Remaining useful life | Remaining useful life |
| Building and civil construction | Remaining useful life | Remaining useful life |
| Office equipment | 15% | 15% |
| Furniture and fixture | 10% | 10% |
| Motor vehicle | 10% | 10% |

The above units operates its power plant under a 15 years PPA with BPDB starting from its Commercial Operation Date (COD) on different. Previously there was an expectation that the duration of PPA could be extended and hence depreciation on plant and machineries have been changed @ 5% per annum considering estimated useful life of 20 years.

However, considering the Government policy, overall energy situation, HFO supply and other variables management has decided to change its estimated useful life and adopted a depreciation policy which will calculate depreciation policy on the basis of useful life up to the expiry of PPA. This change has been applied prospectively from 1 July 2023.

Retirements and disposals

An asset is derecognised on disposal or when no future economic benefits are expected from its use and subsequent disposal. Gain or loss arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised as gain or loss from disposal of asset in the statement of profit or loss and other comprehensive income.

C Inventories

Inventories consisting mainly of spare parts, lube oil and chemicals are valued at lower of cost and net realisable value. Net realisable value is based on estimated selling price in the ordinary course of business less any further costs expected to be incurred to make the sale. Costs of inventories include expenditure incurred in acquiring the inventories, production or conversion costs and other costs incurred in bringing them to their existing location and condition. Cost of inventory is determined by using weighted average cost method.

When inventories are consumed, the carrying amount of those inventories is recognised as an expense in the period in which the related revenue is recognised. The amount of any write-down of inventories to net realisable value and all losses of inventories are recognised as an expense in the period the write-down or loss occurs. The amount of any reversal of any write-down of inventories is recognised as a reduction in the amount of inventories recognised as an expense in the period in which the reversal occurs.

D Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

i. Recognition and initial measurement

Trade receivables and debt securities issued are initially recognised when they are originated. All other financial assets and financial liabilities are initially recognised when the Group becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or financial liability is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

ii. Classification and subsequent measurement

Financial assets

On initial recognition, a financial asset is classified as measured at: amortised cost; FVOCI – debt investment; FVOCI – equity investment; or FVTPL.

Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

A financial asset is measured at amortised cost if it meets both the following conditions and is not designated at FVTPL:

- it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

A debt investment is measured at FVOCI if it meets both the following conditions and is not designated at FVTPL:

- it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Group may irrevocably elect to present subsequent changes in the investment's fair value in OCI. This election is made on an investment-by-investment basis.

All financial assets not classified as measured at amortised cost or FVOCI as described above are measured at FVTPL. This includes all derivative financial assets. On initial recognition, the Group may irrevocably designate a financial asset that otherwise meets the requirements to be measured at amortised cost or at FVOCI as at FVTPL if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

Financial assets – Business model assessment:

The Group makes an assessment of the objective of the business model in which a financial asset is held at a portfolio level because this best reflects the way the business is managed and information is provided to management. The information considered includes:

- the stated policies and objectives for the portfolio and the operation of those policies in practice. These include whether management's strategy focuses on earning contractual interest income, maintaining a particular interest rate profile, matching the duration of the financial assets to the duration of any related liabilities or expected cash outflows or realising cash flows through the sale of the assets;
- how the performance of the portfolio is evaluated and reported to the Group's management; the risks that affect the performance of the business model (and the financial assets held within that business model) and how those risks are managed;
- how managers of the business are compensated – e.g. whether compensation is based on the fair value of the assets managed or the contractual cash flows collected; and
- the frequency, volume and timing of sales of financial assets in prior periods, the reasons for such sales and expectations about future sales activity.

Transfers of financial assets to third parties in transactions that do not qualify for derecognition are not considered sales for this purpose, consistent with the Company's continuing recognition of the assets.

Assessment whether contractual cash flows are Solely Payments of Principal and Interest (SPPI)

For the purposes of this assessment, 'principal' is defined as the fair value of the financial asset on initial recognition. 'Interest' is defined as consideration for the time value of money and for the credit risk associated with the principal amount outstanding during a particular period of time and for other basic lending risks and costs (e.g. liquidity risk and administrative costs), as well as a profit margin.

In assessing whether the contractual cash flows are solely payments of principal and interest, the Group considers the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition. In making this assessment, the Group considers:

- contingent events that would change the amount or timing of cash flows;
- terms that may adjust the contractual coupon rate, including variable-rate features;
- prepayment and extension features; and
- terms that limit the Company's claim to cash flows from specified assets (e.g. non-recourse features).

A prepayment feature is consistent with the solely payments of principal and interest criterion if the prepayment amount substantially represents unpaid amounts of principal and interest on the principal amount outstanding, which may include reasonable additional compensation for early termination of the contract.

Additionally, for a financial asset acquired at a discount or premium to its contractual par amount, a feature that permits or requires prepayment at an amount that substantially represents the contractual par amount plus accrued (but unpaid) contractual interest (which may also include reasonable additional compensation for early termination) is treated as consistent with this criterion if the fair value of the prepayment feature is insignificant at initial recognition.

Financial assets – Subsequent measurement and gains and losses

| | |
|---|--|
| Financial assets at FVTPL | These assets are subsequently measured at fair value. Net gains and losses, including any interest or dividend income, are recognised in profit or loss. |
| Financial assets at amortised cost | These assets are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss. |
| Debt investments at FVOCI | These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss. |
| Equity investments at FVOCI | These assets are subsequently measured at fair value. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss. |

Financial assets include cash and cash equivalents, trade and other receivables and receivable from related parties.

(a) Cash and cash equivalents

Cash and cash equivalents comprise of cash balances and all cash deposits with maturities of three months or less that are subject to an insignificant risk of changes in their fair value, and are used by the Group in the management of its short-term commitments.

(b) Trade and other receivables

Trade and other receivables are recognised initially at fair value. Subsequent to initial recognition they are measured at amortised cost using the effective interest method, less any impairment losses.

iii. Financial liability

All financial liabilities are recognised initially on the transaction date at which the Group becomes a party to the contractual provisions of the liability.

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled or expired.

Financial liabilities include trade and other payables, related party payables, borrowings, accrued expenses etc.

(a) Trade and other payables

The Group recognises trade and related party payables when its contractual obligations arising from past events are certain and the settlement of which is expected to result in an outflow from the entity of resources embodying economic benefits.

(b) Loans and borrowings

Principal amounts of the loans and borrowings are stated at their amortised amount. Borrowings repayable after twelve months from reporting date are classified as non-current liabilities whereas the portion of borrowings repayable within twelve months from reporting date, unpaid interest and other charges are classified as current liabilities.

(c) Accrued expenses

Accrued expenses represent various operating expenses that are due at the reporting date which are initially measured at fair value.

E Impairment

Financial assets

IFRS 9 requires an assessment of expected credit losses ("ECL") for evaluating whether assets carried at amortised cost are impaired. The first stage of the evaluation requires an assessment of expected credit losses (ECL), which represent the possibility of default over the next 12 months. When a significant increase in credit risk has occurred, the financial asset is transferred to stage 2 and the ECL will be calculated using the possibility of default over the expected life of the financial instrument. When there is objective evidence that a financial asset is impaired, the financial asset will be transferred to stage 3 and lifetime ECL will be calculated.

Non financial assets

The carrying value of the non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the asset's recoverable amount is estimated. An impairment loss is recognised whenever the carrying amount of the asset or its cash generating unit exceeds its recoverable amount. Impairment losses, if any, are recognised in the statement of profit or loss and other comprehensive income.

F Revenue

Revenue is recognized in the statement of comprehensive income upon supply of electricity and steam, quantum of which is determined by survey of meter reading. As per IFRS 15: Revenue from Contracts with Customers is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured. Revenue measured at the fair value of the consideration received or receivable.

Revenue is recognized, excluding Value Added Tax and other Government levies, on the basis of net units of energy generated and transmitted to the authorized customer's transmission systems and invoiced on a monthly basis upon transmission to the customers. Revenues are valued using rates in effect when services are provided to customers.

Revenue from Power Purchase

Revenue under Power Purchase Agreement (PPA) , comprises capacity revenue and energy revenue. Capacity revenue includes escalable component and non-escalable component. Energy revenue includes fuel payment as well as variable operation and maintenance (O&M) payment. Both the capacity and energy revenue (variable O&M) have a variable portion. These are based on inflation (foreign inflation and local inflation indexation factors) and changes in exchange rate. Such revenue is recognised when these factors are confirmed and supplemental and true-up invoices are subsequently raised. True up arises due to the difference in billing exchange rate and the payment date exchange rate of Sonali Bank Ltd.

Energy revenue for gas based power plants

Fuel payment revenue is recognised according to the terms set out in the PPA. Fuel cost related to natural gas for generating electricity is a pass-through expense for the Company to BPDB. Payment for the monthly gas consumption is made directly by the Company to the gas supplier. The constant portion of variable O&M payment revenue is calculated based on supply of electricity (quantum of which is determined by survey of meter reading) and is recognised according to the terms set out in the PPA.

Revenue from Power Supply

Revenue under Power Purchase Agreement (PPA) comprises with customers for electricity sales generally including one performance obligation. The Company has concluded that revenue from sale of electricity should be recognised at the point in time when electricity is transferred to the customer.

G Provisions

A provision is recognised in the statement of financial position when the Group has a present obligation (legal or constructive) as a result of a past event and it is probable that an outflow of economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessments of the time value of money and the risks specific to the liability.

H Contingencies

Contingencies arising from claims, litigation, assessment, fines, penalties, etc. are recorded when it is probable that a liability has been incurred and the amount can be reasonably estimated.

(i) Contingent liability

Contingent liability is a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

Contingent liability should not be recognised in the financial statements, but may require disclosure. A provision should be recognised in the period in which the recognition criteria of provision have been met.

(ii) Contingent asset

Contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

A contingent asset must not be recognised. Only when the realisation of the related economic benefits is virtually certain should recognition take place provided that it can be measured reliably because, at that point, the asset is no longer contingent.

I Foreign currency

Foreign currency transactions are translated into BDT/Taka at the exchange rates prevailing on the date of transactions.

Monetary assets and liabilities denominated in foreign currencies are translated to the functional currency at the exchange rate prevailing at the reporting date.

Foreign currency denominated non-monetary assets and liabilities that are measured in terms of historical cost in a foreign currency are translated using the foreign exchange rates prevailing at the transaction dates. Non-monetary assets and liabilities denominated in foreign currencies that are stated at fair value are translated using the foreign exchange rates ruling at the dates the fair value was determined.

J Income tax

Income tax expense comprises current and deferred tax. Income tax expense is recognised in profit and loss, except to the extent that it relates to items recognised in other comprehensive income or directly in equity. In this case, the tax is also recognised in other comprehensive income or directly in equity, respectively.

As stated below, except for two units of UPGDCL, all other units of UPGDCL and the Group are exempted from income tax on its business income. Pursuant to legal opinion as well as judgement from the Appellate Division of the Supreme Court of Bangladesh, management considers that any dividend originated from such tax exempt profit shall also retain the tax exemption. Accordingly no income tax has been applied on dividend income from tax exempt profit of subsidiary. Similarly, withholding income tax is not applied on dividend payment to parent entity.

(i) Current tax

Current tax is the expected tax payable on the taxable income for the period, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years. UPGDCL has received an exemption from taxes on business income from the Government of Bangladesh for 15 years from the commencement. Income tax provisions have been made on 35MW DEPZ and 44MW CEPZ existing plants, being the plants' exemption expired on 26th December 2023 and 12th August 2024 respectively. No provision is required for income tax on business income of UPGDCL's 47MW DEPZ and 28MW CEPZ expansion plants as the plants' tax exemption has not expired on the reporting date. No provision is also required for income tax on the business income of Sylhet 28MW power plant, Anwara 300MW power plant and Jamalpur 115 MW as the companies have received exemption from income from power generation under the private sector power generation policy for a year of 15 years from the start of their commercial operation, vide SRO ref: 211-Ain/Aykor/2013-Income Tax ordinance (#36) 1984 dated 1 July 2013 for Sylhet 28MW power plant, and SRO ref: 246-Ain/Aykor/2016-Income Tax ordinance (#36) 1984, dated 26 July 2016 for Anwara 300MW power plant and Jamalpur 115 MW.

| Entity | Plant | Tax exemption status | Period | Expiry |
|--------|---------------------------|----------------------------------|----------|--------|
| UPGDCL | 35 MW plant at DEPZ | Tax exemption on all income | 15 years | 2023 |
| | 47 MW plant at DEPZ | Tax exemption on all income | 15 years | 2028 |
| | 44 MW plant at CEPZ | Tax exemption on all income | 15 years | 2024 |
| | 28 MW plant at CEPZ | Tax exemption on all income | 15 years | 2028 |
| | 53 MW plant at Ashuganj | Tax exemption on business income | 5 years | 2027 |
| | 28 MW plant at Sylhet | Tax exemption on business income | 15 years | 2028 |
| | 300 MW plant at Anwara | Tax exemption on business income | 15 years | 2034 |
| | 115 MW plant at Jamalpur | Tax exemption on business income | 15 years | 2034 |
| UAEL | 195 MW plant at Ashuganj | Tax exemption on business income | 15 years | 2030 |
| LGBD | 50 MW plant at Chattogram | | | |

(ii) Deferred tax

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognised for:

- temporary differences on the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit or loss; and
- taxable temporary differences arising on the initial recognition of goodwill.

Deferred tax assets are recognised for unused tax losses, unused tax credits and deductible temporary differences to the extent it is probable that future taxable profits will be available against which they can be used. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised; such reductions are reversed when the probability of future taxable profits improves.

Unrecognised deferred tax assets are reassessed at each reporting date and recognised to the extent that it has become probable that future taxable profits will be available against which they can be used.

Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, using tax rates enacted or substantively enacted at the reporting date.

Deferred tax assets and liabilities are offset only if certain criteria are met.

As of 31 March 2026, the Company's all the power plants operated under tax exemption regime except Dhaka EPZ and Chattogram EPZ existing power plants. It has examined the precedent of tax assessment completed of a power generation company for the year when its tax exemption ended, which shows the accounting depreciation charge to be equal to the tax depreciation charge, implying that there were no temporary differences between accounting net book value and tax written down value of property, plant and equipment at that point in time. On this basis, in the preparation of these financial statements, the Company has not considered any deferred tax relating to property, plant and equipment as the Company is still under tax exemption as at the reporting date.

K Employee benefits

Short term and termination benefits

Since operation and maintenance (O&M) activities of the Group are managed by employees of United Engineering and Power Services Limited under an O&M contract. Therefore, no provident fund, gratuity, termination benefit is applicable for the UPGDCL and its subsidiaries.

Workers profit participation fund (WPPF)

The government of Bangladesh has made an amendment to the Labour Law 2006 in July 2013. As per amended section-232 (chha) of the Act, any undertaking carrying on business to earn profit is liable to make provision for WPPF at 5% of the net profit and it also needs to be distributed within 9 months of the statement of financial position date. Operation and maintenance (O&M) activities of the Group are managed by employees of United Engineering and Power Services Limited under an O&M contract. Therefore, the provision of WPPF is not applicable for the Group.

L Statement of cash flows

Statement of cash flows has been prepared in accordance with the IAS 7: Statement of cash flows under the direct method.

M Finance income and finance expenses

Finance income comprises interest on financial deposits with banks and loans made to related parties. Finance income is recognised on an accrual basis and shown under statement of profit or loss and other comprehensive income. The Group's finance cost includes interest expense which is recognised at amortised cost.

N Advances, deposits and prepayments

Advances are initially measured at cost. After initial recognition advances are carried at cost less deductions, adjustments or charges to other account heads.

Deposits are measured at payment value.

Prepayments are initially measured at cost. After initial recognition prepayments are carried at cost less charges to statement of profit or loss and other comprehensive income.

O Share capital

Incremental costs directly attributable to the issue of ordinary shares are recognised as a deduction from equity. Income tax relating to transaction costs of an equity transaction are accounted for in accordance with IAS 12.

P Earnings per share

The Company represents earnings per share (EPS) data for its ordinary shares. EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Group by the weighted average number of ordinary shares outstanding during the period.

Q Dividends

Final dividend distributions to the Company's shareholders are recognised as a liability in the financial statements in the period in which the dividends are approved by the Company's shareholders at the annual general meeting, while interim dividend distributions are recognised in the period in which the dividends are declared and paid.

R Materiality and aggregation

Each material class of similar items is presented separately in the financial statements. Items of dissimilar nature or function are presented separately unless they are immaterial.

S Leases

i) The Company as a lessee

The Group recognises a right-of-use asset and a lease liability at the lease commencement date. The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received.

The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Group by the end of the lease term or the cost of the right-of-use asset reflects that the Group will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset, which is determined on the same basis as those of property and equipment. In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain re-measurements of the lease liability.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Group's incremental borrowing rate. Generally, the Company uses its incremental borrowing rate as the discount rate.

The Group determines its incremental borrowing rate by obtaining interest rates from various external financing sources and makes certain adjustments to reflect the terms of the lease and type of the asset leased. Lease payments included in the measurement of the lease liability comprise the following:

- i. fixed payments, including in-substance fixed payments;
- ii. variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- iii. amounts expected to be payable under a residual value guarantee; and
- iv. the exercise price under a purchase option that the Company is reasonably certain to exercise, lease payments in an optional renewal period if the Company is reasonably certain to exercise an extension option, and penalties for early termination of a lease unless the Company is reasonably certain not to terminate early.

The lease liability is measured at amortised cost using the effective interest method. It is re-measured when there is a change in future lease payments arising from a change in an index or rate, if there is a change in the Group's estimate of the amount expected to be payable under a residual value guarantee, if the Group changes its assessment of whether it will exercise a purchase, extension or termination option or if there is a revised in-substance fixed lease payment.

When the lease liability is re-measured in this way, a corresponding adjustment is made to the carrying amount of the right-of-use asset, or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

The Company presents right-of-use assets that do not meet the definition of investment property in property, plant and equipment and lease liabilities separately in the statement of financial position.

Short-term leases and leases of low-value assets

The Group has elected not to recognise right-of-use assets and lease liabilities for leases of low-value assets and short-term leases. The Group recognises the lease payments associated with these leases as an expense on a straight-line basis over the lease term.

ii) The Company as a lessor

At inception or on modification of a contract that contains a lease component, the Group allocates the consideration in the contract to each lease component on the basis of their relative stand alone prices.

When the Group acts as a lessor, it determines at lease inception whether each lease is a finance lease or an operating lease. To classify each lease, the Group makes an overall assessment of whether the lease transfers substantially all of the risks and rewards incidental to ownership of the underlying asset. If this is the case, then the lease is a finance lease; if not, then it is an operating lease. As part of this assessment, the Group considers certain indicators such as whether the lease is for the major part of the economic life of the asset.

If an arrangement contains lease and non-lease components, then the Group applies IFRS 15 to allocate the consideration in the contract.

The Group recognises lease payments received under operating leases as income on a straight line basis over the lease term as part of 'capacity revenue'.

T New accounting policy

Adoption of new and revised Standards

a) New and amended IFRS Standards that are effective for the current year

The following are the amendments that are mandatorily effective for an accounting period that begins on or after 1 July 2024. Their adoption has not had any material impact on the disclosures or on the amounts reported in these financial statements.

Amendment to IAS 1 - Non-current liabilities with covenants

Amendment to IFRS 16- Leases on sale and leaseback

Amendment to IAS 7 and IFRS 17- Supplier finance

b) New and revised IFRS Standards in issue but not yet effective

For the half year ended 31 December 2025, the Group has not applied the following new and revised IFRS Standards that have been issued but are not yet effective and in some cases had not yet been adopted by the Group.

- Amendment to IFRS 9 and IFRS 7 - Classification and Measurement of Financial Instruments
- Amendments to IAS 21 - Lack of Exchangeability
- Amendment to IFRS 19, 'Subsidiaries without Public Accountability: Disclosures'
- Amendment to IFRS 9 and IFRS 7 - Contracts Referencing Nature-dependent Electricity
- Amendment to IFRS 18, 'Presentation and Disclosure in Financial Statements'

The Board does not expect that the adoption of the Standards listed above will have a material impact on the financial statements of the Group in future periods.

The Board does not expect that the adoption of the Standards listed above will have a material impact on the financial statements of the Group in future periods.